

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33487
 Name: Orbit Energy, L.L.C.
 Address: 4801 Woodway Suite 305W
 City/State/Zip: Houston, TX 77056
 Purchaser: _____
 Operator Contact Person: Yazmin Leyva
 Phone: (713) 355-7000
 Contractor: Name: C & G
 License: 32701
 Wellsite Geologist: Bob Hopkins
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/31/06</u>	<u>2/4/06</u>	<u>2/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

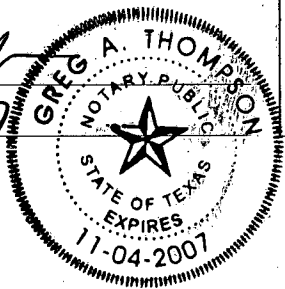
**RECEIVED
MAR 16 2006
KCC WICHITA**

API No. 15 - 049-22433-00-00
 County: ELK
 NW SE Sec. 16 Twp. 30 S. R. 11 East West
1930 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: DD16 Well #: 8
 Field Name: WC
 Producing Formation: Mississippi
 Elevation: Ground: 1082 Kelly Bushing: 7
 Total Depth: 2000 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 48
 feet depth to Surface w/ 35 sx cmt.
Alt 2 - Dig - 9/24/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Director of Operations Date: 3/14/06
 Subscribed and sworn to before me this 14 day of March
2006
 Notary Public: [Signature]
 Date Commission Expires: 11/4/2007



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Orbit Energy, L.L.C. Lease Name: DD16 Well #: 8
 Sec. 16 Twp. 30 S. R. 11 East West County: ELK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Porosity log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Miss. 1920
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4	8 5/8	23	40	Class A	35	
	7 7/8	4 1/2	10.50	2005	60-40 Thick Set	399	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1936-1946	350 6ls. H<1	
		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED MAR 16 2006 KCC WICHITA </div>	

TUBING RECORD		Size <u>2 3/8</u> Set At <u>1944</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

SIW

J OIL WELL SERVICES, INC.

4, CHANUTE, KS 66720

9210 OR 800-467-8676

TICKET NUMBER 8276

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-4-06	5915	D819 (Oak Creek #3)	19	30	11	EIK
CUSTOMER			TRUCK #			
Orbit Energy			DRIVER			
MAILING ADDRESS			TRUCK #			
4801 Woodway, Ste 305 West			DRIVER			
CITY			TRUCK #			
Houston			DRIVER			
STATE			TRUCK #			
Tx			DRIVER			
ZIP CODE			TRUCK #			
77056			DRIVER			

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2000' CASING SIZE & WEIGHT 4 1/2" 16.5
 CASING DEPTH 2000' KB DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 13" 13.2" SLURRY VOL 103 Bbl WATER gal/sk 8° CEMENT LEFT IN CASING 0

DISPLACEMENT 31.5 Bbl DISPLACEMENT PSI 800 ~~MAX~~ PSI 1200 Bump Plus RATE

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation on 15 Bbl Fresh Water. Mixed 150 sks 60/40 Poz mix Cement w/ 6% Gel, 4" Kol-Seal P/sk, 1/8" Floccle P/sk @ 13.0% P/sk Yield 1.61 Tail in w/ 200 sks Thick set Cement w/ 5" Kol-Seal P/sk, 1/8" Floccle @ 13.2% P/sk Yield 1.69. Shut down wash out Pump + lines Released Plug Displaced w/ 31.8 Bbl KCL Water (1 1/2 gallon Per/10 Bbl) Final Pump Pressure 800 PSI Bump Plug to 1200 PSI. Wait 2 mins. Float Held Good Cement Returns to surface = 20 Bbl slurry to P.F.
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30	MILEAGE		
1131	150 sks	60/40 Poz mix Cement		
118A	15 sks	Gel 6%		
1110A	12 sks	Kol Seal 4" P/sk		
1107	1 sk	Floccle 1/8" P/sk		
1126A	200 sks	Thick set Cement		
1110A	20 sks	Kol Seal 5" P/sk		
1107	1 sks	Floccle 1/8" P/sk		
1215	5 gal	KCL		
5407A	17.5 Ton	30m lbs - Bulk Truck		
5502C	4 hrs	80 Bbl Vac. Truck		
1123	3000 gal	City water		
4161	1	4 1/2" AFU Float shoe		
4129	4	4 1/2" x 7 7/8" Centralizer		
4909	4	4 1/2" Top Rubber Plug		
5611	1	Rotating Head 4 1/2"		
		Thankful		
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION M. A. Smith TITLE DATE