Kansas Corporation Commission Oil & Gas Conservation Division

,	ERVATION COMMISSION September 1999 Form Must Be Typed ETION FORM PTION OF WELL & LEAS API No. 15 - 049-22431 - 00 - 00
	County: ELK SW _ NE _ NW _ Sec. 29 Twp. 30 S. R. 11
	SW_NE_NW Sec. 29 Twp. 30 S. R. 11
	feet from S N circle one) Line of Section
RECEIVED	945 feet from E JW (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
MAR 1 6 2005	(circle one) NE SE (NW) SW
KCC WICHITA	Lease Name: MT 29 Well #: 2
1100 ANDLILIV	Field Name: WC Mississippi
	Producing Formation: Mississippi Elevation: Ground: 967 Kelly Bushing: 7
	Total Depth: 1925 Plug Back Total Depth:
Workover	Amount of Surface Pipe Set and Cemented at 46 Feet
WTemp. Abd.	Amount of Surface Pipe Set and Cemented at
W Cothodia ata)	If yes, show depth setFeet
, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 4/922
iiuws.	feet depth to Surface w/ 50 150 sx cmt.
ginal Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
t No	Location of fluid disposal if hauled offsite:
t No	Operator Name:
t No	Lease Name: License No.:
2/6/06	Quarter Sec TwpS. R East West
D Completion Date or Recompletion Date	County: Docket No.:
e spud date, recompletion, workow be held confidential for a period of 1 onths). One copy of all wireline logs	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
d regulations promulgated to regulatest of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
	KCC Office Use ONLY
ab 7/11/0/2	N

Operator: License # 33487	API No. 15 - 049-22431 - 00 - 00
Name: Orbit Energy,L.L.C.	County: ELK
Address: 4801 Woodway Suite 305W	SW_NE_NW Sec. 29 Twp. 30 S. R. 11 East West
City/State/Zip: Houston, TX 77056	740 feet from S N circle one) Line of Section
Purchaser:	945 feet from E W (circle one) Line of Section
Operator Contact Person: Yazmin Leyva RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (713) 355-7000 MAR 1 6 2005	(circle one) NE SE (NW) SW
Contractor: Name: C & G License: 32701 KCC WICHITA	Lease Name: MT 29 Well #: 2
LICEI ISE.	Field Name: WC
Wellsite Geologist: Bob Hopkins	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 967 Kelly Bushing: 7
New Well Re-Entry Workover	Total Depth: 1925 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 46 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 41932
Operator:	feet depth to Surface w/ 50 150 sx cmt.
Well Name:	Alt 2 - Da - 9/25/108
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
1/23/06 1/26/06 2/6/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulations.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-131) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: O (recor of Openth Date: 3 14 06	N Letter of Confidentiality Received
116 Mark	If Denied, Yes Date:
Subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and sworn to before me this Aday of Mullilling the subscribed and subscribed	Wireline Log Received
MAS MAS THE	Geologist Report Received
Chotary Public A Tally Mills	UIC Distribution
9 20 1/14/2007	
blate Compassion Expires	
EXPIRE OF LETTER	

Operator Name: Orb	it Energy,L.L.C. Leas		Lease	Name: Name				- Well #: 2	
	Twp. 30 S. R. 11		County	County: ELK					
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowing overy, and flow rate	g and shut- s if gas to s	in pressures, surface test, a	whether silong with t	hut-in pre:	ssure reàched	I static level, hydros	static pressure	s, bottom hole
Orill Stem Tests Take		☐ Ye	s 📝 No		L	og Forma	tion (Top), Depth ar	nd Datum	Sample
Samples Sent to Geological Survey			Name es ☑ No laytor			-		Top 984	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Ye ✓ Ye	es 📝 No		layton sd. Miss.			1830	
ist All E. Logs Run:	•								
Dual Induction Porosity log	n								
		Renor		RECORD	Ne Urface inte	w Used rmediate, produ	ection etc		
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	We	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
,	12 1/4	8 5/8	(111 0.0.)	23	.,,,,,,	46	Class A	50	
	7 7/8	4 1/2		10.50		1909	60/40 Thick Set	399	
*	*= .		:		•				
.,			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOP	RD		
Purpose: Depth Top Bottom Typ Perforate Protect Casing Plug Back TD		Туре	of Cement	#Sack	s Used		Type and Po	ercent Additives	
Plug Off Zone	-								
Shots Per Foot			D - Bridge Plu Each Interval Pe		•	Acid, F	racture, Shot, Cement Amount and Kind of Ma	Squeeze Recor terial Used)	d Depth
2	1832-1840					350 Gls. 1	5%		
				<u>. </u>				RECE	IVED
								MAR 16	
							<u> </u>	CC WI	CHITA
TUBING RECORD	Size 2 3/8	Set At 1892		Packer	At	Liner Run	Yes No		
Date of First, Resumer		Enhr.	Producing Me	thod	Flowin	g 🕢 Pum	ping Gas Lif	t Dubi	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			ias-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIC)N			Production In	terval		
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole		rf. [Dually Comp.	Commingled		

Shut-in Well

ATED OIL WELL SERVICES, INC. X'884, CHANUTE, KS 66720 431-9210 OR 800-467-8676

CUSTOMER #

CDATE

23-06

08203., TICKET NUMBER LOCATION EUREKA WILLIAM FOREMAN KEUN MECOS

RANGE

IIE

COUNTY

ELK

TREATMENT REPORT & FIELD TICKET CEMENT 3.18 1 2 3

WELL NAME & NUMBER

MT 29 (LAKE CREEK "14

SECTION

29

TOWNSHIP

305

CUSTOMER		September		umut de nt id	ga Brigadi i i i i i i i i i i i i i i i i i i		
ORbit ENERgy LLC MAILING ADDRESS		1016 [TRUCK#	DRIVER	TRUCK#	DRIVER	
		DR19.	445	RICK: L.	a,		
4801 Woodway Suite 305 W			$\begin{bmatrix} c_0 \\ c_0 \end{bmatrix}$			442	
CITY	Att STATE	ZIP CODE		110	rer of the services	100	
Houston	ガネ	77056		59 1. 1 10 2.	y 22 4 4 6		
JOB TYPE SURFACE	HOLE SIZE /	214"	 _ HOLE DEPTH	46	CASING SIZE & V	VEIGHT <u>85/8</u> .	23 **
CASING DEPTH 4/8	DRILL PIPE		TUBING			OTHER	
CASING DEPTH 4/8	SLURRY VOL/	0. ⁵ BbL	WATER gal/s	k <i>5</i> : 2	CEMENT LEFT in	CASING/0'	
DISPLACEMENT 2.5 BLC DISPLACEMENT PSI			MIX PSI	MIX PSI RATE			
						tion w/.	5 BBL
REMARKS: SAFETY N TRESH WATER.	Mixed 50	SKS RE	egular Ce	ment w/	3% CACLE	1/4 × FTO	cele Pec/s,
@ 15# Per/gr m. Good Cer	gc, Wield 1.1	18. Disp	TACE WI	2.5 BBL 7	Fresh wate	r. Shut	CASING
W. Good Cer	nent Retur	ivs to 's	URFACE.	Job Con	nplete. Rig	down.	
altic 1 17		4114					
The state of the s	V 55 124 1 144 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SAMPLE SAMP					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	40	MILEAGE		
1104	50 sks	Regular Class "A" Cement		
1102	140 #	CACLE 3%		
1107	1/2 sk	Regular Class "A" Cement Cacle 3%. Floccle 14 * Per 15k		
				300/3-46-54
5407	2:35 Tons	Ton MileAge BULK TRUCK		
				Salt Make 64.15
				a financial de la comercia Servición de la paración de la comercia Sefenda a procesa de la comercia
			FA 0005 1 12/910	158 × 1865 × 1
1.00	Photographic Control of the Control	Paramona de la companya del companya de la companya del companya de la companya d		
			twee will be a southern	
			Sub TotAL	
		Thank You	SALES TAX	
			ESTIMATED	

AUTHORIZATION CALLED BY COHON GULICK TITLE TOOL PUSHER

DATE

TICKET NUMBER

08242

. 884, CHANUTE, KS 66720 -31-9210 OR 800-467-8676 LOCATION_

FureKa

FOREMAN Brad Butter

TREATMENT REPORT & FIELD TICKET

PDATE GUSTO	MER#1 \	VELL NAME & NUMBER		SECTION	TOWNSHIP	A RANGE (II)	DICOUNTY
1-27.06	MT29(Lake Cleek "14) #	2	29	305,3	eneral/E	EIK
USTOMER	ran ant training is a fe	constant are C.	G E	7. 7. 7. 7. 7. 1 . 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			
	<u>e/sy</u>		k,co L	TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRESS	33 NW	各种型的 特殊的地名经歷世代美国西拉格 TESTER	51 [446000	Scott	f3 24 50 % 51 55	1. O. O.
4801. Woodu	4/STE 305	west - "	^	447	RICKBO	art a _d ukt ük i.	g. (294924)
TY.	STATE	ZIP CODE		479	Colle	Crates SA 300	i og agrandit
Houston	***Tx***	7705200		436	Zativ	*4 4 58 of 184 and Line Dice	E 623 11 1332 1169

JOB TYPES. Zonsstring HOLE SIZE 1/18 HOLE DEPTH 1/30 CASING SIZE & WEIGHT 4/2 - 10, 516

CASING DEPTH 1922 KB DRILL PIPE DOWN OF TUBING OTHER WORLD DEPTH

SLURRY WEIGHT 13.0 13.2 SLURRY VOL 10.3 Bbls. WATER gallsk 8.0 CEMENT LEFT in CASING 0 -

REMARKS: Safety Meeting: Risupto 4/2 casing Break circulation with 15 Bbls. Stesh water

Mixed 1505Ks GO/POBOZMY COMMING GOLLY SKOJ KOLSFAL 18-17/5KOJ Florele a 13.15 7GAL (VIEW)
TOILIN WHY 2005Ks Thick SET COMMING 5 1/5KBJ KOLSFAL 18-17/5KBJ Florele a 13.15/17/642 (VIEW 1.64)

Shut down-wash outpump bines - Release Plus Displace Plus With 30/2 Blis water.

Finalpumping of 600 PSI- Bump Plus To 1100 PSI - Wait 2 minutes - Release Acssure

Job complete Tes do

"Thank You"							
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL			
5401	1	PUMP CHARGE Y Co-illoger					
5406	30	MILEAGE:					
1/31	/50 sks	60/40 Pozmix Cement					
1118 A	15 SK	The Get 62 and an arm out a sign	्र विकास	1			
1110 A	12 5ks	KOLSTAL 4" PYSK " YEED CEMENT					
1107	1 . sk*	Florie 18 PYSKY WAR STREET)				
1126 A	200 SKS	Thick Set cement \ " " " " " " " " " " " " " " " " " "	l Par	200			
1110 A	20 " sks:"	KOI-SEAL 5 # PYSK / Tailin cement					
1107	5k	Flocele 18" P/SK /					
score allowing and	ng nadisphilipselding reduced grade following a simplest	The contraction of the second	25.94	معروده مروس الراسية			
5407A	17.5 Tow	30 miles - Bulk Trucks					
5502 C	4 Hs.	80Bb VACTINCK					
//23	3000 GAL	City water some contraction mo		a, h			
Softe 1	ta 1 - i galasti pina e	and well.					
4161		4/2" AFU Float shoe					
4129	<u> </u>	4/2×7% CENTIGLIZUS)				
4310	6	48" Sciatchus transperson					
4404	<u> </u>	4/2" Top Rubler Plugation 18 vil and 18 vil	THE STATE OF THE S				
			SALES TAX ESTIMATED				

AUTHORIZATION Que in Time CE

TITLE

TOTAL

DATE__