

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 15 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: n/a  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: (316) 267-4379 ext 107  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: none  
Designate Type of Completion: Lost hole, abandoned attempt  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Petroleum, Inc.  
Well Name: Beeley Unit 1  
Original Comp. Date: 5/16/69 Original Total Depth: 6215'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>02/13/06</u>	<u>02/14/06</u>	<u>02/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>633</sup>022-20052 00 01  
County: Comanche  
50' N & 180' E of NE SE Sec. 7 Twp. 35 S. R. 16  East  West  
2030' FSL feet from (S) N (circle one) Line of Section  
480' FEL feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Mc Moran A 'GU' Well #: 3 OWWO  
Field Name: Yellowstone  
Producing Formation: n/a  
Elevation: Ground: 1891' Kelly Bushing: 1902'  
Total Depth: 1004' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 292' existing Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to DH-01g- 9/24/08

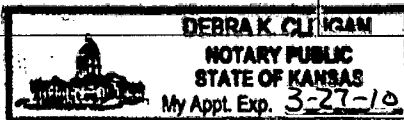
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume 280  
Dewatering method used Haul off free fluids and allow to dehydrate  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc.  
Lease Name: Leon May 1-13 SWD License No.: 8061  
Quarter \_\_\_\_\_ Sec. 13 Twp. 35 S. R. 16  East  West  
County: Comanche Docket No.: D- 28,472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: 06/13/06  
Subscribed and sworn to before me this 13th day of June,  
2006.  
Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: Mc Moran A 'GU' Well #: 3 OWWO  
 Sec. 35 Twp. S. R. 16  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

n/a

Log Formation (Top), Depth and Datum  Sample  
 Name: Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Existing surface				292'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

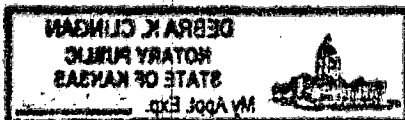
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



# ALLIED CEMENTING CO., INC.

22642

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*M. Godfrey*

DATE <u>2-15-06</u>	SEC. <u>17</u>	TWP. <u>35s</u>	RANGE <u>16w</u>	CALLED OUT <u>3:00</u>	ON LOCATION <u>6:00</u>	JOB START <u>7:15</u>	JOB FINISH <u>9:30am</u>
LEASE <u>McMoran A</u>	WELL # <u>CU3</u>	LOCATION <u>Hardten 26w</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>3s follow water line to location</u>			

CONTRACTOR <u>Duke #1</u>	OWNER <u>Woolsey</u>
TYPE OF JOB <u>pty plug</u>	CEMENT AMOUNT ORDERED <u>185 x 60/40/6</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>1000</u>	
CASING SIZE _____ DEPTH _____	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>Drill pipe</u> DEPTH <u>900</u>	
TOOL _____ DEPTH _____	
PRES. MAX <u>300</u> MINIMUM <u>100</u>	COMMON <u>111 A</u> @ <u>8.70</u> <u>965.70</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>74</u> @ <u>4.70</u> <u>347.80</u>
CEMENT LEFT IN CSG. _____	GEL <u>10</u> @ <u>14.00</u> <u>140.00</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>6 bbls mud</u>	ASC _____ @ _____

**EQUIPMENT**

PUMP TRUCK # <u>343</u>	CEMENTER <u>Steve</u>
BULK TRUCK # <u>363</u>	DRIVER <u>Vason</u>
BULK TRUCK # _____	DRIVER _____

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**JUN 15 2006**

**CONSERVATION DIVISION**

**WICHITA, KS**

HANDLING <u>195</u>	@ <u>1.60</u>	<u>312.00</u>
MILEAGE <u>54 x 19.5</u>	@ <u>4.06</u>	<u>631.80</u>
TOTAL		<u>2397.30</u>

**REMARKS:**

50' of at 900 ft

80' of at 330 ft

40' of at 60 ft

15' of in the Rest hole

**SERVICE**

DEPTH OF JOB <u>900ft</u>	
PUMP TRUCK CHARGE	<u>665.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>54</u> @ <u>5.00</u>	<u>270.00</u>
MANIFOLD @ _____	
TOTAL <u>935.00</u>	

CHARGE TO: Woolsey

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 935.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE *Mike Godfrey*  
Thank you!

*Mike Godfrey*  
PRINTED NAME