

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5663  
Name: Hess Oil Company  
Address: P. O. Box 1009  
City/State/Zip: McPherson, KS 67460  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bryan Hess  
Phone: (620) 241-4640  
Contractor: Name: Cheyenne Well Service, Inc.  
License: 6454  
Wellsite Geologist: James C. Hess

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Donald C. Slawson  
Well Name: Dumler "C" #2  
Original Comp. Date: 10-18-1974 Original Total Depth: 4255'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. D-28,711

5-22-06	5-23-06	5-25-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-20308-00-01  
County: Trego  
\_\_\_\_ NE \_\_\_\_ SW \_\_\_\_ SE Sec. 21 Twp. 14 S. R. 22  East  West  
990 957 feet from (S) ~~W~~ (circle one) Line of Section  
1650 1778 feet from (E) ~~W~~ (circle one) Line of Section  
GPS-KCC-DIG  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: Fidelia Well #: 2 OWWO  
Field Name: Cedar Bluff East  
Producing Formation: Cedar Hills  
Elevation: Ground: 2240' Kelly Bushing: 2240'  
Total Depth: 1655' Plug Back Total Depth: 1635'  
Amount of Surface Pipe Set and Cemented at 251 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

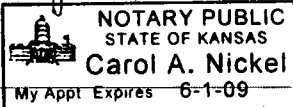
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. \_\_\_\_\_ R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
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A142-Dlg-9/24/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 6-2-06  
Subscribed and sworn to before me this 2nd day of June,  
20 06.  
Notary Public: Carol A. Nickel  
Date Commission Expires: 6-1-09



**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

ORIGINAL

Side Two

Operator Name: Hess Oil Company Lease Name: Fidelia Well #: 2 OWWO
Sec. 21 Twp. 14 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E. Logs Run:

Sonic Cement Bond Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and disposal.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



CHARGE TO: HESS OIL Co.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET No **10314**

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>" 2. SWD</u>	LEASE <u>FIDELTA</u>	COUNTY/PARISH <u>TRIGO</u>	STATE <u>Ks</u>	CITY	DATE <u>5-23-06</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CITYWIDE WELL SERVICE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOUNZOW</u>	ORDER NO.	
3.	WELL TYPE <u>DISPOSAL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>4 1/2" LOGS STRIKE</u>	WELL PERMIT NO.	WELL LOCATION <u>OGALWICK - S10MM14 3W 2S, 1E W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	40	ME			4.00	160.00
578		1			DUMP SERVICE	1	JOB	1655	FT	1250.00	1250.00
410		1			TOP PLUG	1	CA	4 1/2		90.00	90.00
330		1			SLURRY MULT-DRY STANDBY	350	SKS			12.00	4200.00
276		1			FLOOR	88	lbs			1.25	110.00
290		1			D-ACR	2	GAL			32.00	64.00
581		1			SERVICE CHARGE CMWT	350	SKS			1.10	385.00
583		1			DRAINAGE	34898	lbs	697.96	MT	1.00	697.96

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*

DATE SIGNED: 5-23-06 TIME SIGNED: 1900  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6956.96
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				7215.87

Trigo TAX 5.8%

**JOB LOG**

**SWIFT Services, Inc.**

DATE 5-23-06 PAGE NO. 7

CUSTOMER Hess Oil Co. WELL NO. " 2-SWD LEASE FIDELIA JOB TYPE 4 1/2" LONGSTRING TICKET NO. 10314

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ON LOCATION
								HOPE SIZE - 7 7/8" = 1655'
								4 1/2" CSG = 1655' BOT WELDED ON BOTTOM
	2025	4	3		✓		300	PUMP WATER SMOKE
	2026	4	152		✓		450	MAX CMPT - LD - 275 SKS = 11.2 PPG
		4	23		✓		350	TL - 75 SKS = 13.5 PPG
	2107							WASH OUT PUMP. LINES
	2108							RELEASE TOP PLUG
	2110	4	0		✓		0	DISPLACE PLUG
		3 1/2	10		✓		450	"
		3	20		✓		650	"
	2118	3	26.8		✓		1250	" PLUG DOWN - HEADS
	2120							RELEASE PSE DOWN TO 700 PSE
							700	SHUT IN CASING
								WASH TRUCK
								* CIRCULATED 50 SKS CMPT TO POT
	2200							JOB COMPLETE
								THANK YOU
								WAVE, DUSTY, SHADE

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