

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita
Purchaser: Kansas
Operator Contact Person: Earl M. Knighton, Jr.
Phone: (316) 264-7918
Contractor: Name: Express Well Service
License: 6426

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Sunray DX Oil Company

Well Name: #5 Holtzinger
Original Comp. Date: 4/25/68 Original Total Depth: 3869
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back 1265 ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
 Other (SWD or Enhr.?) ____ Docket No. D-28,647

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
		<u>4/27/06</u>

API No. 15 - 195-20071-00-02
County: Trego
110' sw SW SW Sec. 35 Twp. 14 S. R. 21 East West
550 feet from (S) / N (circle one) Line of Section
550 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Holtzinger (OWWO) Well #: 5
Field Name: Groff

Producing Formation: N/A
Elevation: Ground: 2037 Kelly Bushing: 2042
Total Depth: 1296 Plug Back Total Depth: 1265
Amount of Surface Pipe Set and Cemented at 835' (set in 1968) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____
NO-9/24/08 w/ Dlg sx crmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: MAY 01 2006
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl M. Knighton Jr.
Title: President Date: 5/1/06

Subscribed and sworn to before me this 1st day of May
20 06

Notary Public: [Signature]
Date Commission Expires: 10/4/07

DAVID D. MONTAGUE
Notary Public - State of Kansas
My Appt. Expires 10-4-07

KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
 UIC Distribution

Operator Name: Knighton Oil Company, Inc. Lease Name: Holtzinger (OWWO) Well #: 5
 Sec. 35 Twp. 14 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production string	7 7/8"	5 1/2"	15.5#	1265	common	300	60/40 pozmix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
one shot	850 to 900	RECEIVED KANSAS CORPORATION COMMISSION MAY 01 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>829'</u>	Packer At <u>829'</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 101791

Invoice Date: 04/14/06

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 01 2006
CONSERVATION DIVISION
WICHITA, KS

Sold Knighton Oil Co., Inc.
To: 710 Petroleum Bldg.
221 S. Broadway
Wichita, KS
67202

Cust I.D.....: Knight
P.O. Number...: Holezinger #5
P.O. Date.....: 04/14/06

Due Date.: 05/14/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	180.00	SKS	9.6000	1728.00	T
Pozmix	120.00	SKS	5.2000	624.00	T
Gel	21.00	SKS	15.0000	315.00	T
FloSeal	75.00	LBS	1.8000	135.00	T
Handling	321.00	SKS	1.7000	545.70	T
Mileage	55.00	MILE	22.4700	1235.85	T
321 sk s@.07 per sk per mi					
Liner	1.00	JOB	860.0000	860.00	T
Mileage pmp trk	55.00	MILE	5.0000	275.00	T
Float Shoe	1.00	EACH	265.0000	265.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$598.35
ONLY if paid within 30 days from Invoice Date

Subtotal:	5983.55
Tax.....:	347.05
Payments:	0.00
Total....:	6330.60

*CEMENT
LONGSTRING (#6)*

WELL FILE

2/21

ALLIED CEMENTING CO., INC. 25510

Federal Tax I.D.# ~~XXXXXXXXXX~~

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4/13/06</u>	SEC. <u>35</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>9:00AM</u>	JOB START	JOB FINISH <u>10:00AM</u>
LEASE <u>Hole 2 1/2 in</u>	WELL # <u>S</u>	LOCATION <u>Ellis 9 1/2 S 3 1/2 W 1 S 1/2 W</u>			COUNTY <u>rego</u>	STATE <u>K</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Expresswell

TYPE OF JOB Linen

HOLE SIZE 7 1/2 T.D. 1295

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 3 1/2 bbls

OWNER

CEMENT

AMOUNT ORDERED 300 lb 6/40-6 1/4 # 70

COMMON	<u>180</u>	@	<u>960</u>	<u>1728 00</u>
POZMIX	<u>120</u>	@	<u>520</u>	<u>624 00</u>
GEL	<u>21</u>	@	<u>15 00</u>	<u>315 00</u>
CHLORIDE		@		
ASC		@		
FloSeal	<u>75 #</u>	@	<u>180</u>	<u>135 00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>321</u>	@	<u>170</u>	<u>545 70</u>
MILEAGE	<u>7 1/2 /sk/ mile</u>			<u>1235 00</u>
TOTAL				<u>4583 50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Pat

BULK TRUCK

368 DRIVER Brian - Klyc

BULK TRUCK

DRIVER

REMARKS:

Ran 5 1/2 Linen to 1295
Est Circ.
Cent in 300 lb Cent.
pump plug w/ 3 1/2 bbls
Cent did not Circ

CHARGE TO: Knights oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 860 00

EXTRA FOOTAGE @ _____

MILEAGE 55 @ 5 00 275 00

MANIFOLD @ _____

TOTAL 1135 00

PLUG & FLOAT EQUIPMENT

5 1/2 Float Shoe @ 265 00

TOTAL 265 00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Carl Klyc

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

WELL FILE

PRINTED NAME