

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33596
Name: Unit Petroleum Company
Address: P.O. Box 702500
City/State/Zip: Tulsa, OK 74170
Purchaser: Duke
Operator Contact Person: Roland J. Fasciani
Phone: (918) 477-4590
Contractor: Name: Nabors
License: 32784
Wellsite Geologist: Bud McIntyre
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Unit Petroleum Company
Well Name: Reiss #1
Original Comp. Date: 7/21/05 Original Total Depth: 6150
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/5/06 3/21/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-21988-00-06 01
County: Seward
NWA NWA SE/A Sec. 10 Twp. 32 S. R. 31 East West
2474 feet from (S) / N (circle one) Line of Section
2475 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reiss Well #: 1
Field Name: Wildcat
Producing Formation: Morrow
Elevation: Ground: 2786 Kelly Bushing: 2796
Total Depth: 6150 Plug Back Total Depth: 5594
Amount of Surface Pipe Set and Cemented at: 1538 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.
Wo-Dlg - 9/24/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

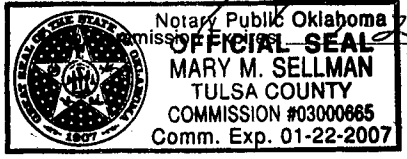
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: District Engineer Date: 5/2/06

Subscribed and sworn to before me this 3rd day of May
2006

Notary Public: [Signature]



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 08 2006
KCC WICHITA

Operator Name: Unit Petroleum Company Lease Name: Reiss Well #: 1
 Sec. 10 Twp. 32 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.00#	1538'	Class C	735	
Production	7 7/8	4 1/2	11.60#	6134'	Class H	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
CIBP	@ 5540'		
3	5521'-5525'	A/ 500 -7-1/2 % HCL	5525
3	5521'-5525'	F/123 bbls 5% KCL + 230 MCF.N2, 6796#	5525

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	5487		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
3/24/06					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	30	3	0	0

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



UNIT PETROLEUM COMPANY

A Subsidiary of Unit Corporation®
A New York Stock Exchange Company

May 3, 2006

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Form ACO-1
Well Name: Reiss #1
County: Seward

Dear Sir or Madam,

Enclosed are the original and 2 copies of the ACO-1 for the workover of the above referenced well, as requested by the Kansas Corporation Commission.

If any additional information regarding this matter is needed, feel free to contact me at (918) 477-4590.

Thank you for your attention.

Sincerely,

Roland J. Fasciani
District Engineer

RECEIVED
MAY 08 2006
DLS
KCC WICHITA