

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247  
Name: Petrol Oil and Gas, Inc.  
Address: 401 Pearson Ave #447  
City/State/Zip: Waverly, KS 66871  
Purchaser: Plains Marketing  
Operator Contact Person: Gary Bridwell  
Phone: (785) 733-2158  
Contractor: Name: Skyy Drilling, LLC  
License: 33557  
Wellsite Geologist: Dave Smith  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7/7/2005 7/8/2005 7/10/2005  
Spud Date or 7/7/2005 Date Reached TD 7/10/2005 Completion Date or  
Recompletion Date 7/10/2005 Recompletion Date

API No. 15 - 003-24,279-00-00  
County: Anderson  
NW SW SE Sec. 22 Twp. 21 S. R. 21  East  West  
1155 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bailey/Krieter Well #: H1  
Field Name: Centerville  
Producing Formation: Squirrel  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 640 Plug Back Total Depth: 640  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 640  
feet depth to 126 sx cmt.  
Alt 2-11g - 9/24/08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Asst. Date: 5-1-06  
Subscribed and sworn to before me this 1<sup>st</sup> day of May  
2006  
Notary Public: [Signature]  
Date Commission Expires: 2/6/10

NOTARY PUBLIC - State of Kansas  
SANDRA D. PYLE  
My Appt. Exp. 2/6/10

KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Bailey/Krietler Well #: H1  
 Sec. 22 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See Attached	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4	2 7/8	7.2	639	50/50 poz mix	123	2% gel, 1/4# flow seal
Surface	10 1/4	8 5/8	7.2	21.5	portland	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	540' - 546'	135 bbls water, gel water, 3500 lbs sand	
2	553' - 574'	135 bbls water, gel water, 3500 lbs sand	

TUBING RECORD Size <u>N/A</u> Set At _____ Packer At _____		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 10 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**ONSOLIDATED OIL WELL SERVICES, INC.**  
 11 W. 14TH STREET, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 4017

LOCATION Ottawa

FOREMAN Alan Mader

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-08	6268	Bailey - Kretler #H.1	22	21	21	AL

CUSTOMER  
Petrol 0.1 #6as  
 BILLING ADDRESS  
P.O. Box 1404  
 CITY  
Independence STATE KS ZIP CODE 67301

TRUCK #	DRIVER	TRUCK #	DRIVER
386	A Mader	144	R. Fischer
368	Kennedy		
221	Harvey		
955/T78	Bob		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 642 CASING SIZE & WEIGHT 2 1/2  
 CASING DEPTH 640 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 3.7 DISPLACEMENT PSI 600 MIX PSI 300 RATE 46pm

REMARKS: Washed last joint down. Mixed + pumped 2 5x gal with pond water + bactericide. Mixed + pumped 12 6x 50/50 po2, 2 5x gal 1/4 # flo-seal with city water + bactericide. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to TD of casing with city water, KCH sub, + bactericide. Well held 600 PSI. Closed valve.

Pump truck 6 ton miles less then minimum due to multiple wells  
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement 3rd well		765.00
5406	35	MILEAGE pump truck		NC
5402	640	casing footage		NC
5407		ton miles		172.43
5501C.10	2	transport		176.00
5502L.80	2	80 gal		164.00
1205	1	bactericide		29.15
1215	1/2	KCH sub		11.78
1107	1	flo-seal		42.75
1118	5	premium sel		66.25
1123	1.4	city water X 1000		17.08
1124	123	50/50 po2		928.65
4402	1	2 1/2 rubber plug		17.00
		SALES TAX	6.3	607.52
		ESTIMATED TOTAL		2452.61

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 MAR 12 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

197919

**Michael Drilling**  
**1304 East Street**  
**P.O. Box 402**  
**Iola, KS 66749**

Rick Michael  
(620) 365-2755

Duane Martin  
(499) 264-8686

Company: Petro Oil & Gas  
Address: Box 1404  
Independence, KS 67301

Date: 6-14-2005  
Lease: Bailey-Krietler  
County: Anderson  
Well #: H-1  
API #: 15-003-24279-00-00

Ordered by: Gary

SERVICE	RATE	UNITS	EXTENSION
Surface	N/C		N/C
Cement Surface			N/C
Cement	\$8.00	10	\$80
Drilling Charge	\$6.00	640	\$3840
Water Hauling			
Coring			
Sample Bags			
<b>TOTAL</b>			\$3920

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MAR 12 2008

CONSERVATION DIVISION  
WICHITA, KS

**Michael Drilling**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Petro Oil & Gas  
**Address:** Box 1404  
Independence, KS 67301  
**Ordered By:** Gary

**Date:** 6-14-2005  
**Lease:** Bailey-Kreitler  
**County:** Anderson  
**Well:** H-1  
**API:** 15-003-24279-00-00

### Drilling Log

0-8	Overburden	389-392	Shale
8-21	Shale	392-400	Sandy Shale
21-23	Lime	400-416	Shale
23-34	Limey Shale	416-427	Lime
34-51	Shale	427-442	Shale
51-63	Lime	442-446	Lime
63-71	Shale	446-448	Coal
71-115	Lime	448-470	Shale
115-121	Shale	470-471	Lime
121-135	Lime	471-474	Shale
135-143	Black Shale	474-482	Lime
143-146	Lime	482-487	Lime w/ Shale
146-147	Shale	487-499	Shale
147-150	Lime	499-506	Lime
150-163	Br. Lime	506-519	Shale
163-186	Shale	519-524	Lime
186-233	Sand	524-559	Shale
233-240	Sandy Shale	559-598	Sand & Sandy Shale
240-245	Shale	598-599	Lime
245-280	Sandy Shale	599-615	Shale
280-344	Shale	615-616	Lime
344-347	Lime	616-640	Shale
347-350	Shale	640	T.D.
350-358	Lime		
358-388	Shale		
388-389	Coal		

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CONSERVATION DIVISION  
WICHITA, KS

Centerville Lease  
Bailey-Kreitler

Well H-1

June 14 <sup>th</sup> - Rig up 12 ¼ Hole at 22ft (Set 8 5/8 Surface)	\$132
Casing	\$400
Cement (10 sacs)	\$150
Dozer (1 <sup>st</sup> Pit)	\$500
Roustabout	\$300
June 15 <sup>th</sup> - Drilled with 6 ½ Bit depth of (641')	Rig Cost \$3750
Roustabout used for (fence)	\$600
Layed Down Rock	\$200
Dozer cost for digging the (2nd Pit)	\$300
June 16 <sup>th</sup> - Logged (Ganna Nuutron)	\$800
June 17 <sup>th</sup> - Drilled with 6 ½ Hammer Bit to depth of (908')	\$5316
Drilled 826' in 24 hours	
Shut Down	
June 23 <sup>rd</sup> - 640' of 2 7/8 Pipe w/(20joints)	\$1600
(1) float, (1) clamp, (3) centralizers	\$250
Cement (130 Bags) 50/50 Pause 2% gel	\$3000
BB Pulling (Ran Pipe In) 640' 2 7/8	\$350
June 27 <sup>th</sup> - Midwest survey Gamma Nuutron	\$300
Case Hole	

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