

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave #447
 City/State/Zip: Waverly, KS 66871
 Purchaser: Plains Marketing
 Operator Contact Person: Gary Bridwell
 Phone: (785) 733-2158
 Contractor: Name: Sky Drilling, LLC
 License: 33557
 Wellsite Geologist: Dave Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/9/2005</u>	<u>7/10/2005</u>	<u>7/13/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24,280-00-00
 County: Anderson
 s/2 nw sw se Sec. 22 Twp. 21 S. R. 21 East West
825 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bailey/Krietler Well #: H2
 Field Name: Centerville
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 657 Plug Back Total Depth: 657
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 643
 feet depth to AIT 2-Dlg - 9/14/08 w/ 126 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Asst. Date: 5-1-06
 Subscribed and sworn to before me this 1st day of May
 2006
 Notary Public: [Signature]
 Date Commission Expires 2/6/10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 10 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Bailey/Krietler Well #: H2
 Sec. 22 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4	2 7/8	7.2	640	50/50 poz mix	132	2% gel, 1/4# flow seal
Surface	10 1/4	8 5/8	7.2	21.5	portland	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	544' - 571'	135 bbls water, gel water, 3500 lbs sand	
2	577' - 587'		
2	590' - 600'		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
--	--	---------------------

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 10 2006
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 W. 14TH STREET, CHANUTE, KS 66720
 -431-9210 OR 800-467-8676

LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
03-05	6267	Bailey-Kreitler #142	22	21	21	AN

FORMER
 PRODUCTION ADDRESS
 P.O. Box 1404
 Independence, MO 64301

TRUCK #	DRIVER	TRUCK #	DRIVER
386	A Mader	122	Jason
368	C Kennedy	144	B Fischer
221	Harvey		
4552	Bob		

HOLE DEPTH 657 CASING SIZE & WEIGHT 2 1/2
 HOLE SIZE 6 3/4 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT PSI 600 MIX PSI 300 RATE 4 bpm
 MARKS: Established circulation Mixed + pumped 2x gel with
 2nd water + bacteriacide Mixed + pumped 126.5x 50/50
 02 2% gel, 1/4" # flo.seal Circulated cement to surface
 Flushed pump clean Pumped 2 1/2 plug to TD of casing
 with city water with bacteriacide + KCl sub. Well held
 00 PST Closed valve. Cement was mixed with city water
 and bacteriacide.

ump truck + ton miles less than minimum due to
 multiple wells Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE Cement 2nd well		765.00
401	35	MILEAGE pump truck		NC
402	1043'	casing footage		172.43
407		ton mileage		176.00
501610	2	transport		164.00
5026.10	2	80 val		12.08
205	1/2	bacteriacide		11.78
215	1/2	KCl substitute		42.75
107	1	flo.seal		66.25
118	5	premium gel		928.65
124	123	50/50 po2		17.08
123	1.4	city water X1000		17.00
4402	1	2 1/2 rubber plug		
				67.52
				6.3
				2440.54

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

197977
 TITLE

SALES TAX
 ESTIMATED TOTAL
 DATE

Michael Drilling
1304 East Street
P.O. Box 402
Iola, KS 66749

Rick Michael
(620) 365-2755

Duane Martin
(499) 264-8686

Company: Petro Oil & Gas
Address: Box 1404
Independence, KS 67301

Date: 6-20-2005
Lease: Bailey-Krietler
County: Anderson
Well #: H-2
API #: 15-003-24280-00-00

Ordered by: Gary

SERVICE	RATE	UNITS	EXTENSION
Surface			N/C
Cement Surface			
Cement	\$8.00	2	\$16
Drilling Charge	\$6.00	657	\$3942
Water Hauling			
Coring			
Sample Bags			
TOTAL			\$3958

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Petro Oil & Gas
Address: Box 1404
Independence, KS 67301
Ordered By: Gary

Date: 6-20-2005
Lease: Bailey-Kreitler
County: Anderson
Well: H-2
API: 15-003-24279-00-00

Drilling Log

0-13	Overburden	414-416	Coal
13-15	Shale	416-420	Shale
15-17	Lime	420-440	Lime
17-67	Shale	440-447	Shale
67-75	Lime	447-450	Lime
75-81	Shale	450-452	Shale
81-122	Lime	452-454	Lime
122-130	Shale	454-482	Shale
130-145	Lime	482-485	Lime
145-152	Shale	485-488	Shale
152-179	Lime	488-490	Lime
179-196	Shale	490-508	Lime & Shale
196-206	Sandy Shale	508-513	Lime
206-232	Sand	513-514	Shale
232-247	Sandy Shale	514-517	Lime
247-252	Shale	517-523	Black Shale
252-275	Sandy Shale	523-528	Gray Shale
275-345	Shale	528-530	Lime
345-349	Green Shale	530-544	Shale
349-354	Lime	544-550	Sand & Sandy Shale
354-357	Green Shale	551	Oil Odor
357-365	Lime	550-555	Sand
365-369	Green Shale	555-603	Sand & Sandy Shale
369-371	Gray Shale	564	Oil
371-372	Lime	603-625	Shale
372-382	Sand	625-628	Lime
382-396	Shale	628-629	Coal
396-397	Coal	629-657	Shale
397-404	Sand & Sandy Shale	657	T.D.
404-414	Shale		

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Centerville Lease
Bailey-Kreitler

Well H-2

June 18 th - Moved in Rig Up 12 ¼ Hole at 22'	\$132
Set 21.45 and 8 5/8 Casing	\$420
Shut down Cement	\$150
Dozer used for Pit and Road	\$600
June 20 th - Drilled to 657' (635' in 24hrs)	\$3810
June 23 rd - 644' W/ 2 7/8 (21 Joints)	\$1600
(1) float, (1) Clamp, (3) Centralizers	\$250
Cement (130 bags) 50/50 and 2% gel	\$3000
B&B Pulling (Ran in Pipe)	\$350
June 27 th - Midwest Survey Gamma Nuutron Case Hole Log	\$300

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS