

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave #447
 City/State/Zip: Waverly, KS 66871
 Purchaser: Plains Marketing
 Operator Contact Person: Gary Bridwell
 Phone: (785) 733-2158
 Contractor: Name: Skyy Drilling, LLC
 License: 33557
 Wellsite Geologist: Dave Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/12/2005</u>	<u>7/13/2005</u>	<u>7/15/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24,282-00-00
 County: Anderson
n/2 sw sw se Sec. 22 Twp. 21 S. R. 21 East West
495 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bailey/Krieter Well #: H4
 Field Name: Centerville
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 908 Plug Back Total Depth: 635
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 635
 feet depth to 126 sx cmt.
Alt 2 - Dig - 9/24/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled **RECEIVED**
KANSAS CORPORATION COMMISSION
 Operator Name: _____ **MAY 10 2006**
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. **CONSERVATION DIVISION** West
WICHITA, KS
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Asst. Date: 5-1-06
 Subscribed and sworn to before me this 1st day of May
 2006
 Notary Public: [Signature]
 Date Commission Expires: 2/16/10

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
 My Appt. Exp. 2/16/10

Operator Name: Petro Oil and Gas, Inc. Lease Name: Bailey/Krietler Well #: H4
Sec. 22 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4	2 7/8	7.2	635	50/50 poz mix	133	2% gel, 1/4# flow seal
Surface	10 1/4	8 5/8	7.2	21.5	portland	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	548' - 568'	135 bbls water, gel water, 3500 lbs sand	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 10 2006
CONSERVATION DIVISION
WICHITA, KS

NSOLIDATED OIL WELL SERVICES, INC.
 W. 14TH STREET, CHANUTE, KS 66720
 -431-9210 OR 800-467-8676

TICKET NUMBER _____
 LOCATION Ottawa
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-05	6267	Bailey Kreidler #14	22	21	21	AV
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Petrol Oil + Gas			386	A Made	122	Jason
BILLING ADDRESS			368	CKennedy	144	R. Fischer
P.O. Box 1404			221	Harvey		
Independence			4551778	Rob		
STATE 155 ZIP CODE 67301			HOLE DEPTH 908 CASING SIZE & WEIGHT 2 7/8			
HOLE SIZE 6 3/4			TUBING _____ OTHER _____			
DRILL PIPE _____			WATER gal/sk _____ CEMENT LEFT in CASING _____			
SLURRY VOL _____			MIX PSI 300 RATE 4 bpm			
DISPLACEMENT PSI 600			PLACEMENT 3.7			

REMARKS: Established circulation. Mixed + pumped 26x set with
 sand water + bacteriacide. Mixed + pumped 126 5x 50/50 poz,
 1/2 gal 1/4" flo-seal with city water + bacteriacide. Circulated
 cement to surface. Flushed pump clean. Pumped 2 1/2
 rubber plug to TD of casing with 3.7 hbl city water with
 bacteriacide + KCH substitute. Well 600 PSI. Closed
 valve.

Ton mileage is less than min. due to multiple wells
 Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
2401	1	PUMP CHARGE cement casing		765.00
406	35	MILEAGE pump truck		87.50
402	635	Casing footage		NC
407	"	ton mileage less than minimum	172.43	109.79
501C.10	2	Transport		176.00
502C.10	2	80 var		164.00
1205	1/2 gal	bacteriacide		12.08
1215	1/2 gal	KCH substitute		11.78
1107	1	flo-seal	66.25	42.75
1118	5	premium gal		26.50
1124	123	50/50 POZ	928.65	1638.00
1123	1.4	city water XIPROS		17.08
4402	1	2 1/2 rubber plug		17.00
RECEIVED KANSAS CORPORATION COMMISSION				
MAR 2 2008				
CONSERVATION DIVISION WICHITA, KS				
			67.52	67.52
			SALES TAX	108.63
			ESTIMATED TOTAL	3238.97

1979/8
 DATE Alan Made 2528.1

Michael Drilling
1304 East Street
P.O. Box 402
Iola, KS 66749

Rick Michael
(620) 365-2755

Duane Martin
(499) 264-8686

Company: Petro Oil & Gas
Address: Box 1404
Independence, KS 67301

Date: 6-16-2005
Lease: Bailey-Krietler
County: Anderson
Well #: H-4
API #: 15-003-24282-00-00

Ordered by: Gary

SERVICE	RATE	UNITS	EXTENSION
Surface			N/C
Cement Surface			
Cement	\$8.00	5	\$40
Drilling Charge	\$6.00	908	\$5448
Water Hauling			
Coring			
Sample Bags			
TOTAL			\$5488

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

**Michael Drilling
P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Petro Oil & Gas
Address: Box 1404
Independence, KS 67301
Ordered By: Gary

Date: 6-16-2005
Lease: Bailey-Kreitler
County: Anderson
Well: H-4
API: 15-003-24282-00-00

Drilling Log

0-9	Overburden	404-417	Sandy Shale
9-13	Shale	417-419	Coal
13-16	Lime	419-423	Shale
16-73	Shale	423-435	Lime
73-80	Lime	435-437	Shale
80-83	Shale	437-440	Lime
83-84	Lime	440-445	Limey Shale
84-127	Lime	445-450	Shale
127-135	Black Shale	450-455	Lime
135-153	Lime	455-482	Shale
153-155	Black Shale	482-509	Lime & Shale
155-157	Lime	509-514	Lime
157-172	Lime & Shale	514-530	Shale
172-180	Sand	530-532	Lime
180-203	Sand-Shale	532-540	Shale
203-215	Sand	540-605	Sand & Sandy Shale
215-280	Sandy Shale	550	Oil Odor
280-307	Shale	605-625	Shale
307-352	Sandy Shale	625-628	Lime
352-355	Lime	628-629	Coal
355-357	Shale	629-743	Shale
357-367	Lime	743-746	Sand
367-378	Shale	746-749	Sand & Shale
378-379	Lime	749-856	Shale
379-385	Sand	856-857	Lime
385-397	Shale	857-880	Shale
397-398	Coal	880-908	Miss. Lime
398-404	Shale	908	T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Centerville Lease
Bailey-Kreitler

Well H-4

June 16 th - Move in Rig Up 12 ½ " Hole	\$132
21.45 W/ 8 5/8 Surface	
Cement	\$150
Dozer	\$600
Surface Case	\$430
(4) Loads of Rock	\$800
June 23 rd - 2 7/8 Casing to 635', Shue at 636	\$1600
(20 Joints)	
Run centralizers at 600'-450'	
Cement (130 Bags) 50/50 W/ 2% gel	\$3000
(1) float, (1) clamp, (3) centralizers	\$250
B&B Pulling (Ran Pipe In)	\$350
June 27 th - Midwest Survey Gamma Nuetron	\$300
Case Hole Log	

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

2nd Hole

H4

p. 1

Anderson County, KS Centerville 7.5 Quad

Petrol Oil + Gas H4 Bailey-Kreidler

215' class and 1/2 in.

495 ST FSL 2310 FT FEL Sec 22, T. 215, R 21 E

Tu June 16, 2005 drilled and set surface casing

0-7 Clay, black to dark gray to dark brown

7-13 Clay, yellowish brown to dark yellowish brown

13'-15 Shale, yellowish gray, silty

15-16 Shale, light yellowish gray to light gray

16'-18.5' Limestone, light gray, hard at 18'

18.5'-20 Shale, greenish gray to medium gray

20-23' Shale, brownish gray to medium gray

Friday June 17, 2005. using hammer bit

23-32 Shale, medium gray, silty

* 32+25=57

32-42 Shale, medium gray, silty

42'-51' Limestone, light gray

51'-52 Shale, medium light gray, silty

52'-55' Limestone, light gray

55'-68' Shale, medium dark gray, silty

68-76' Limestone, light gray, hard; powders under hammer bit

76'-83' Shale, medium to dark gray, silty

83'-123 Limestone, light gray, occasional shale breccia

WINTERSSET

occasional slight oil odor, powders under hammer,

powder in damp

123-129 Shale, dark gray, silty

129-131 Shale, black, hard

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

STARK

CONSERVATION DIVISION
WICHITA, KS

SLIGHT TO MODERATE

Gas Show

Petrol Oil + Gas H-4 Bailey-Kreidler

- 131'-133 Shale, medium gray to greenish gray.
- 133-147 • Limestone, light gray, pebbles under hammer BETHAMP FALLS
- 147-151 Shale, dark gray, silty MODERATE GAS SHOW
HUSHACKNEY
- 151-153 Shale, black, hard
- 153-155 Shale, medium gray, silty
- 155-164 Limestone, light gray, hard HEPTAN
- 164'-166 Shale, medium gray, silty
- 166'-172 Limestone, light gray, fairly crystalline.
shaly 167-172 with light greenish gray calcareous shale breccia
- 172-175 Shale, greenish gray, silty
- 175'-181' Sandstone, medium to light gray towards base, fine grained
slight oil odor 175-177', shaly 180'-181'. (water at 175')
- 181'-187' Shale, medium gray, dark gray 182-187, silty,
- 187'-190 Sandstone, medium gray, fine grained
- 190'-200 Shale, medium gray, dark gray 192-197, silty,
some interbedded sandstone 197-200.
- 200'-207 Sandstone, medium gray, fine grained, rounded quartz
grains, damp.
- 207-212 Shale, medium gray to greenish gray, silty, sandy, poor sampler.
- 212-217 Shale, medium to dark gray, silty, poor sampler
- 217-232 Sandstone, medium gray, fine grained, with black carbonaceous
laminae, poor samples. added water to drill string at 221.
- 232-247 Shale, medium gray, silty, interbedded with siltstone and
sandstone, medium gray, very fine grained, poor sampler.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Petrol Oil + Gas H-4 Bailey-Kreidler

247'-282' Sandstone, medium gray, very fine-grained with
blade carbonaceous laminae, occasional ^{lenses} olive gray siltstone
nodes, some clayey shale 277-282.

282-297 Shale, medium gray, very silty, with black carbonaceous
laminae

297-303 Shale, medium gray, silty

303-304 Coal

304'-305 Underlay, light gray, salt

} estimated but not
observed

305'-307 Shale, medium gray, silty

307-322 Sandstone, light to medium gray, very fine-grained
with occasional light olive gray siltstone fragments

WALTER JOHNSON

322-326 Shale, medium gray, very silty with siltstone fragments

326-327 Shale, dark gray, silty

327-332 Shale, medium gray, silty

332'-338' Shale, dark gray, silty

338-340 Shale, black, silty

VERY SLIGHT GAS SHOW
LAREDO

340-341 Coal

341-342 Underlay, light gray, salt

342'-351 Shale, light gray to medium gray fissile here, silty

351'-352 Shale, reddish brown, calcareous

ALTON

352'-357' Limestone, light gray to light olive gray, finely crystalline ^{WORKS}

Sandy light greenish gray sandy shale partings 354-357

357'-370 Limestone light yellowish brown and light yellowish gray

finely crystalline, hard, dark yellowish brown 362-370

RECEIVED
KANSAS CORPORATION COMMISSION

370-371 Shale, dark gray to medium gray, silty

MAR 12 2008

371-372 Shale, light gray, silty

CONSERVATION DIVISION
WICHITA, KS

Petrol Oil + Gas H-4 Baden-Kreidler

372'-382' Sandstone, light gray and light greenish gray, light gray 377-382, very fine grained. Hard

382'-385 Shale, light gray, slightly sandy

385'-397' Shale, medium gray, silty

397'-397.5 Coal

397.5'-399 Underlay light gray, salt

399-402 Shale, medium gray, silty

402'-412 Sandstone, medium gray, very fine grained, very shaly. 405-407, contains abundant black carbonaceous fragments

412-418 Shale, medium gray, silty

418-419 Coal

MODERATE GAS SHOW
MLBERRY

419-420 Underlay light gray, silty, salt

420'-423' Shale, medium gray, silty

PEWEE - Coal City LS

423'-441, Limestone, yellowish brown to olive gray, finely crystalline, hard shaly 432-441.

441'-443 Shale, medium gray to dark gray, silty

443'-447' Sandstone, medium gray, fine grained

447'-451 Shale, dark gray, silty, sandy 450-451

451'-453 Limestone, olive gray, finely crystalline, very hard

MARK STATION

Coal gas test depth

453'-455 Shale, black hard tough

GOOD GAS SHOW ANNA

455-455.5 Coal

LEXINGTON

455.5-457 Underlay and shale, medium gray

457-465 Sandstone, medium gray, very fine-grained, slightly shaly

465'-480 Shale, dark gray, silty

480-480.5 Coal

480.5-481 Underlay

RECEIVED
KANSAS CORPORATION COMMISSION

Alvis

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Petrol. Bul + Geo. H-4 Bradley-Kreidler

481-482 Limestone, olive gray, fairly crystalline, moderate

482-487 Shale, light to medium gray, silty, soft

487-496.5 Sandstone, granitic gray, fine grained, calcareous

shaley 493-495, with occasional subvertical fragments

496.5-507 Shale, medium gray, silty with occasional subvertical fragments

507-508 Shale, black

SUMMIT Horizon

508-512 Limestone, olive gray to medium gray, fairly crystalline, moderate, very hard

512-515.5 Shale, medium gray, silty

515.5-516 Limestone, dark gray, very hard

516-521 Shale, black

EXCELLO } MODERATE
GAS
SANDS
MULKY }

521-522 Coal

522-524 Sandstone, light gray

524-531 Shale, medium gray, subvertical middle of 529'

531-537 Shale, dark gray to medium gray, silty

537-539 Shale, light gray, very sandy

539-552 Sandstone, light to medium gray, very fine

SQUIRREL

grained, calcareous abundant black carbonaceous fragments

occasional part black 539-547, good odor and

abundant part black 547-552

552-567 Sandstone, medium gray, fine grained, chondritic

black carbonaceous laminae, strong oil odor and

chondritic part black

567-587 Sandstone, olive gray, fine grained, calcareous

fragments and laminae, strong to very strong oil odor

abundant to good part black

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Petrol Oil + Gas H 4. Barclay - Kriebler

597-605 Sandstone, dark gray, fine grained, minor
pore filling of oil, slight odor

605-607 Shale, medium gray, silty

607-612 Shale, dark gray, silty

612-614 Coal

614-617 Underlay to shale, light gray, silty

617-620 Shale, medium gray, silty, tough

620-621 Limestone, light olive gray, hard

621-622 Shale, dark gray, silty

622-628 Shale, black

628-629 Coal

629-637 Underlay to shale, light gray, silty

637-642 Shale, light to medium gray, silty, calcareous near base

642-650 Shale, light gray, silty, very sandy

650-654 Shale, medium gray, silty

654-657 Shale, black, very calcareous 656-657

657-659 Shale, medium to light gray

665-670 Sandstone, light gray, very fine grained

670-671 Shale, medium gray, silty

671-672 Limestone, light gray

672-672.5 Coal

672.5-674 Underlay, light gray, soft

674-677 Shale, medium to light gray

677-680 Shale, medium gray, blocky, calcareous

680-685 Shale, black

MODERATE GAS SHOW
Beuger

Andmore

MODERATE
GAS
SHOWS
CROWEBURG

VERY SLIGHT GAS SHOW
Fleming horizon

VERY SLIGHT GAS SHOW
MINERAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Petrol Oil + Gas H4 Baley - Krastler

- 685-695 Shale, dark gray, silty
- 696-703 Shale, black VERY SLIGHT GAS SHOW
- 703-704 Coal West-Pittsburg
- 704-706 Underlay, light gray, soft
- 706-712 Shale, light gray, silty
- 712-714 Shale, light greenish gray to light gray, silty, sandy
- 714-727 Shale, medium gray, silty, dark gray 725-727
- 727-730 Shale, black VERY SLIGHT GAS SHOW
- 730-731 Coal "Carrollville" ?
- 731'-732 Shale, light to medium gray
- 732'-738.5 Shale, black
- 738.5-739 Coal ? "Pruett" ?
- 739-742 Underlay, to shale, light gray, sandy, soft
- 742-752 Sandstone, light gray, very fine to fine grained, **BARTLESVILLE**
silty 745-752, shale medium to dark gray, silty
- 752-757 Shale, medium gray to medium dark gray, silty
- 757'-762 Shale, light to medium gray, silty
- 762'-767 Sandstone, greenish gray, very fine-grained
- 767'-777 Shale, light to medium gray, silty
- 777-782 Sandstone, light to medium gray, very fine grained
- 782-786 Shale, medium gray, silty, occasional spherule fragments
- 786'-790 Shale, dark gray, silty, tough
- 790-797 Sandstone, medium to dark gray, fine grained, hard
slight red color
- 797-803 Shale, black, occasional spherule fragments, silty
hard, tough

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

803-804 Coal

804-805 Shale, light gray, soft

805-806 Coal

806-807 Unders, light gray

807-809 Sandstone, light gray and light greenish gray,

fine grained, quartz grains, water

809-812 Shale dark gray, silty

812-815 Shale, black

815-819 Coal

819-822 Shale, light to medium gray

822-827 Shale, dark gray, silty

827-840 Shale, black, silty, some with bedded

light gray very silty shale laminae

840-841 Coal

841-845 Shale, medium gray, silty

845-850 Sandstone, medium gray very fine grained, pebbles

850-865 Shale, black, silty, foash, hard with some

unbedded light gray very silty shale laminae

865-874 Sandstone, dark gray, very fine to fine grained,

contains abundant black carbonaceous fragments

874-876 Shale, black

876-877 Coal

877-879 Shale, black

879-885 Sandstone, yellowish brown to light gray, no odor

occasional gas bubble

Rowe } MODERATE
GAS
Neutral } SHOW

WARDER

RIVERTON SHALE

RIVERTON
Inclusive

SLIGHT GAS SHOW
BAG HAS A HOLE

827-832
SLIGHT GAS SHOW

832-840
VERY SLIGHT GAS SHOW
IN RIVERTON

MODERATE GAS SHOW
RIVERTON

BURGESS

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION

A4 p. 9

Petrol Oil + Gas H4 Bailey-Kreitler

885-905 Chert, white, pink, yellowish brown, waxy
yellow, occasional medium gray sandstone
sugary, pyritic

905-907 Limestone, light olive gray, finely crystalline, nodular

907 TD Munday June 20, 2005

De Sult, Geologist

June 24, 2005

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS