

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave #447
 City/State/Zip: Waverly, KS 66871
 Purchaser: Plains Marketing
 Operator Contact Person: Gary Bridwell
 Phone: (785) 733-2158
 Contractor: Name: Skyy Drilling, LLC
 License: 33557
 Wellsite Geologist: Dave Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/6/2005</u>	<u>7/7/2005</u>	<u>7/9/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24,283-00-00
 County: Anderson
n/2 n/2 sw se Sec. 22 Twp. 21 S. R. 21 East West
1155 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bailey/Krietler Well #: H5
 Field Name: Centerville
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 757 Plug Back Total Depth: 660
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 660
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: RECEIVED
KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No. _____
 Quarter _____ Sec. MAY 10 2006 R. _____ East West
 County: _____ Docket No.: _____
**CONSERVATION DIVISION
WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: Asst. Date: 5-1-06
 Subscribed and sworn to before me this 1st day of MAY
 20 06
 Notary Public: [Signature]
 Date Commission Expires: 2/6/10

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
 My Appt. Exp. 2/6/10

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Bailey/Krietler Well #: H5
 Sec. 22 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4	2 7/8	7.2	660	50/50 poz mix	124	2% gel, 1/4# flow seal
Surface	10 1/4	8 5/8	7.2	21.5	portland	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	534' - 581'	135 bbls water, gel water, 3500 lbs sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 10 2006
 CONSERVATION DIVISION
 WICHITA, KS

UNION CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4094
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-05	6268	Bailey/Kreitler # 14-5	22	21	21	AN
CUSTOMER Petrol Oil & Gas						
MAILING ADDRESS P.O. Box 1404						
CITY Independence		STATE KS	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
372	F. Mader	144	R. Fischer
368	C. Kennedy		
369	R. Arb		
370	J. Polidore		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 750' CASING SIZE & WEIGHT 2 1/2" EVE 6.5# FT
 CASING DEPTH 660' DRILL PIPE 6 3/4 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Rubber Plug
 DISPLACEMENT 3.8 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation Mix & Pump 2 SKS Premium Gel Flush
 Mix & Pump 120 SKS 50/50 Poz Mix Cement w/ 2% Gel @ 1/4"
 Flo Seal per SK. Flush pump clean. Displace 2 1/2" Rubber Plug
 to casing TD w/ 3.8 BBL @-KCL Treated City Water.
 Pressure to 600 PSI Shut in casing.
 Fred Mader

BB Well Service.
 Note: All water Treated w/ Bactericide.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump.		765.00
5406	35 mi	MILEAGE Pump Truck		87.50
5407A	5.1 T	Trip Mileage (Less than Minimum)		164.22
5502C	6 hrs	80 BBL Vac Truck (2 Trucks x 3 hrs)		492.00
1124	117 SKS	50/50 Poz Mix Cement		883.35
1118	5 SKS	Premium Gel		66.25
1107	1 SK	Flo Seal		42.75
1123	1.5	City Water x 1000		18.30
4402	1	2 1/2" Rubber Plug		17.00
1205	1/2 Gal	Bactericide (Super Sweet)		12.08
1215	1/4 Gal	KCL substitute.		5.89
		Tax @ 6.3%		64.25
				65.86
		Total		2619.68
			SALES TAX	2620.20
			ESTIMATED TOTAL	

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION

TITLE

198175

DATE

Michael Drilling
1304 East Street
P.O. Box 402
Iola, KS 66749

Rick Michael
(620) 365-2755

Duane Martin
(499) 264-8686

Company: Petrol Oil & Gas
Address: Box 1404
Independence, KS 67301

Date: 7-7-2005
Lease: Bailey-Krietler
County: Anderson
Well #: H-5
API #: 15-003-24283-00-00

Ordered by: Gary

SERVICE	RATE	UNITS	EXTENSION
Drilling Surface	N/C		N/C
Cement Surface			N/C
Cement	\$8.00	5	\$40
Drilling Charge	\$6.00	757	\$4542
TOTAL			\$4582

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Petrol Oil & Gas
Address: Box 1404
Independence, KS 67301
Ordered By: Gary

Date: 7-7-2005
Lease: Bailey-Kreitler
County: Anderson
Well: H-5
API: 15-003-24283-00-00

Drilling Log

0-7	Overburden	260-282	Shale
7-17	Shale	282-285	Blk Shale
17-20	Lime	285-288	Shale
20-22	Shale	288-307	Shale & Lime Streak
22-29	Lime	307-317	Shale
29-52	Shale	317-320	Blk Shale
52-56	Lime	320-322	Shale
56-63	Shale	322-326	Lime
63-83	Lime	326-331	Shale
83-85	Blk Shale	331-335	Red Shale
85-103	Lime	335-347	Lime
103-109	Shale	347-367	Shale
109-112	Wet, Blk Shale	367-371	Sandy Shale
112-115	Shale	371-377	Shale
115-132	Lime	377-379	Coal
132-135	Wet, Blk Shale	379-381	Shale
135-138	Lime	381-388	Sand
138-144	Shale	388-395	Sand & Sandy Shale
144-150	Lime	395-397	Blk Shale
150-160	Lime & Sand	397-398	Coal
160-179	Shale	398-403	Shale
179-180	Lime	403-419	Lime
180-202	Sand	419-424	Lime, Broken shale
202-207	Shale	424-426	Shale & Lime Streaks
207-257	Sand & Sandy Shale	426-431	Sand & Sandy Streaks
257-260	Sandy Shale	431-436	Lime

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

436-439	Blk Shale	595-597	Blk Shale
439-449	Sandy Shale	597-607	Shale & Lime Streaks
449-457	Shale	607-609	Lime
457-460	Blk Shale	609-611	Blk Shale
460-464	Lime, Broken Shells	611-612	Coal
464-473	Lime	612-614	Shale
473-476	Shale & Lime	614-618	Sand
476-478	Lime	618-621	Sandy Shale
478-481	Shale	621-630	Shale & Lime Streaks
481-483	Lime	630-654	Shale
483-489	Shale	654-657	Sand
489-493	Lime	657-668	Shale & Lime Streaks
493-494	Shale	668-669	Coal
494-498	Lime	669-674	Shale
498-507	Shale	674-680	Sand & Sandy Shale
507-511	Lime	680-685	Shale
511-521	Shale	685-686	Coal
521-528	Sandy Shale	686-708	Shale
528-543	Sand & Sandy Shale	708-709	Lime
543-585	Oil & Sand	709-726	Shale
550	Odor	726-731	Sand
553	Oil Stain	731-745	Lime & Shale
585-588	Sandy Shale	745-750	Sand
588-593	Shale	750-757	Lime & Shale
593-595	Coal	757	T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS