

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave #447
 City/State/Zip: Waverly, KS 66871
 Purchaser: Plains Marketing
 Operator Contact Person: Gary Bridwell
 Phone: (785) 733-2158
 Contractor: Name: Sky Drilling, LLC
 License: 33557
 Wellsite Geologist: Dave Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/10/2005</u>	<u>7/11/2005</u>	<u>7/13/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24,284-00-00
 County: Anderson
S/2 N/2 NW SE Sec. 22 Twp. 21 S. R. 21 East West
825' feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bailey/Krietler Well #: H6
 Field Name: Centerville
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 728 Plug Back Total Depth: 660
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 660
 feet depth to _____ w/ _____ sx crmt.
Alt 2 - Dlg - 9/24/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ **RECEIVED**
 Dewatering method used _____ **KANSAS CORPORATION COMMISSION**
MAY 10 2006
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ **CONSERVATION DIVISION**
 Lease Name: _____ **WICHITA, KS** License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Asst Date: 5-1-06
 Subscribed and sworn to before me this 1st day of May
 2006
 Notary Public: [Signature]
 Date Commission Expires: 2/10/10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Bailey/Krietter Well #: H6
 Sec. 22 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4	2 7/8	7.2	660	50/50 poz mix	121	2% gel, 1/4# flow seal
Surface	10 1/4	8 5/8	7.2	21.5	portland	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	528.5' - 580.5'	135 bbls water, gel water, 3500 lbs sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
MAY 10 2006
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 4002
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/30/05	6263	Bailey/Kreitler #11-6	20	21	21	AN
CUSTOMER Petrol Oil & Gas			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 1404			372	F. Mader	453 T92	G. Taylor
CITY STATE ZIP CODE Independence KS 67301			368	C. Kennedy		
JOB TYPE <u>Loss string</u> HOLE SIZE <u>6 3/4</u> HOLE DEPTH <u>727</u> CASING SIZE & WEIGHT <u>2 1/8 EUE</u>			370	J. Polidori		
CASING DEPTH <u>96.570</u> DRILL PIPE _____ TUBING _____ OTHER _____			144	M. Mader		
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING <u>2 1/2 Rubber Plug</u>			DISPLACEMENT <u>3.8 BBL</u> DISPLACEMENT PSI _____ MIX PSI _____ RATE <u>4 BPM</u>			

REMARKS: Establish Circulation. Mid Pump 2 SKS Premium Gel
 Flush w/ Mix & Pump 136 SKS 50/50 Poz Mix Cement with
 290 Gal & 1/4" Flo Seal per SKS. Cement to surface. Flush
 Pump Clean. Displace 2 1/2" Rubber Plug to casing TD
 w/ 3.8 BBL KCL water. Pressure to 600 PSI
 Shut in Casing
 Fred Mader
 Note - Cement mixed w/ city water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		765.00
5406	35 mi	MILEAGE		87.50
5407	5.76 T	Ton Mileage (less than minimum)		785.47
5502C	2 hrs	80 BBL Vqc. Truck		164.00
5501C.10.	2 hrs	Transport		176.00
1205	1/2 Gal	Bacteriacide (Super sweet)		12.08
1215	1/2 Gal	KCL Substitute		11.78
1124	133 SKS	50/50 Poz Mix Cement		1004.15
1118	5 SKS	Premium Gel		66.25
1123	1.5	City Water x 1000 Gal		15.30
4402	1	2 1/2" Rubber Plug		12.00
1107	1 SK	Flo-Seal		42.75
		Tax @ 6.3%		72.34
		Total		2622.67
		SALES TAX		
		ESTIMATED TOTAL		

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

198106

Michael Drilling
1304 East Street
P.O. Box 402
Iola, KS 66749

Rick Michael
(620) 365-2755

Duane Martin
(499) 264-8686

Company: Petrol Oil & Gas
Address: Box 1404
Independence, KS 67301

Date: 6-24-2005
Lease: Bailey-Krietler
County: Anderson
Well #: H-6
API #: 15-003-24284-00-00

Ordered by: Gary

SERVICE	RATE	UNITS	EXTENSION
Surface	N/C		N/C
Cement Surface			N/C
Cement	\$8.00	5	\$40
Drilling Charge	\$6.00	728	\$4368
Coring			
Sample Bags			
TOTAL			\$4408

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MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

607-608	Coal	667-671	Shale Streaks w/ Lime
608-627	Shale	671-676	Sand & Sandy Shale
627-628	Coal	676-712	Shale
628-637	Shale w/ Lime Streaks	712-716	Blk Shale
637-642	Blk Shale	716-719	Shale
642-643	Coal	719-726	Sand
643-647	Shale	726-728	Shale
647-667	Sandy Shale	728	Lime & T.D.

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KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Centerville Lease
Bailey-Kreitler

Well H-6

June 22 nd - Move in Rig up Set 22' Surface	\$132
Surface 8 5/8	\$440
Cement	\$150
Dozer (Road, Pitt)	\$350
June 27 th - Open Hole Log	\$300

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KANSAS CORPORATION COMMISSION
MAR 12 2008
CONSERVATION DIVISION
WICHITA, KS