

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Plains Marketing
Operator Contact Person: Gary Bridwell
Phone: (785) 733-2158
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: Dave Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/13/2005 7/14/2005 7/15/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24,286-00-60
County: Anderson
n/2 s/2 sw se Sec. 22 Twp. 21 S. R. 21 East West
495' feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bailey/Krietler Well #: H8
Field Name: Centerville
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 727 Plug Back Total Depth: 657
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 657
feet depth to 0 w/ 136 sx cmt.
AP-2-DG-9/24/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____ **MAY 10 2005**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
CONSERVATION DIVISION
WICHITA, KS
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Asst. Date: 5-1-06
Subscribed and sworn to before me this 1st day of May
2006
Notary Public: [Signature]

Notary Public, State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2/6/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Bailey/Krietler Well #: H8
 Sec. 22 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production | 6 3/4 | 2 7/8 | 7.2 | 657 | 50/50 poz mix | 128 | 2% gel, 1/4# flow seal |
| Surface | 10 1/4 | 8 5/8 | 7.2 | 21.5 | portland | 10 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Periorate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 530' - 576' | 135 bbls water, gel water, 3500 lbs sand | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| N/A | | | | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 10 2005
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-487-8676

TICKET NUMBER 4083
 LOCATION Ottawa KS
 FOREMAN Fred Madur

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|-----------------------|--------------------------|------------|---------|-----------|
| 6-30-05 | 6268 | Bailey/Kreitler #11.8 | 22 | 21 | 21 | AN |
| CUSTOMER <u>Petrol Oil & Gas</u> | | | | | | |
| MAILING ADDRESS <u>P.O. Box 1404</u> | | | | | | |
| CITY <u>Independence</u> | | STATE <u>KS</u> | ZIP CODE <u>67301</u> | | | |
| | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 372 | F. Madur | 453 T90 | G. Taylor |
| | | | 368 | C. Kennedy | | |
| | | | 370 | J. Polido | | |
| | | | 144 | M. Madur | | |

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 725' CASING SIZE & WEIGHT 2 1/8 EOE
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Rubber Plug
 DISPLACEMENT 3.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash down Final 2 Joints Casing Mix + Pump 2 sks
Premium Gel Flush, Mix + Pump 1.5 sks 50/50 Por Mix
Cement w/ 2% Gel + 1/4" Flo Seal per sk. Cement to Surface
Flush Pump Clean. Displace 2 1/2" rubber Plug to Casing
T.D w/ 3.8 BBL KCL washer. Pressure to 5000 PSI
Shut in Casing.
Fred Madur

Note: Mixed Cement with City Water

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------------------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE Cement Pump | | 76.50 |
| 5406 | 35 mi | MILEAGE | | 87.50 |
| 5407 | 5.76 T | Ton mileage (Less than min) | | 185.47 |
| 5502C | 2 hrs | 80 BBL Vac Truck | | 164.00 |
| 5501C | 10 | 2 hrs Transport | | 176.00 |
| 1205 | 1/2 Gal | Bacteria cide (Supersweet) | | 12.00 |
| 1215 | 1/2 Gal | KCL Substitute | | 11.25 |
| 1124 | 133 sks | 50/50 Por Mix Cement | | 1004.15 |
| 1118 | 55 sks | Premium Gel | | 66.25 |
| 1123 | 1.5 | City Water @ 1000 | | 15.30 |
| 1107 | 1 sk | Flo Seal | | 42.75 |
| 4402 | 1 | 2 1/2" rubber Plug | | 17.00 |
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| KANSAS CORPORATION COMMISSION | | | | |
| MAY 12 2008 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| Tax @ 6.3% | | | | 72.38 |
| Total | | | | 2622.62 |
| SALES TAX ESTIMATED TOTAL | | | | |

AUTHORIZATION _____ TITLE _____ DATE _____

198107

Michael Drilling
1304 East Street
P.O. Box 402
Iola, KS 66749

Michael
(20) 365-2755

Company: Petro Oil & Gas
Address: Box 1404
Independence, KS 67301

Ordered by: Gary

Duane Martin
(499) 264-8686

Date: 6-20-2005
Lease: Bailey-Krietler
County: Anderson
Well #: H-8
API #: 15-003-24286-00-00

| SERVICE | RATE | UNITS | EXTENSION |
|-----------------|--------|-------|-----------|
| Surface | | | N/C |
| Cement Surface | | 9 | \$72 |
| Cement | \$8.00 | 727 | \$4362 |
| Drilling Charge | \$6.00 | | |
| Water Hauling | | | |
| Coring | | | |
| Sample Bags | | | \$4434 |
| TOTAL | | | |

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MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Centerville Lease
Bailey-Kreitler

Well H-8

| | |
|---|--------|
| June 18 th - Move in Rig 22' Surface set | \$132 |
| 8 5/8 Surface | |
| Cement | \$150 |
| Surface/ Pitts | \$722 |
| Rig Cost | \$440 |
| | |
| June 22 nd - Dozer (2 nd pit) | \$350 |
| Surface Case | \$430 |
| (4) Loads of Rock | \$800 |
| Michael Drilling drilled 270' | \$1620 |

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MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS