

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave #447
 City/State/Zip: Waverly, KS 66871
 Purchaser: Plains Marketing
 Operator Contact Person: Gary Bridwell
 Phone: (785) 733-2158
 Contractor: Name: Sky Drilling, LLC
 License: 33557
 Wellsite Geologist: Dave Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/14/2005</u>	<u>7/14/2005</u>	<u>7/15/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 MAY 10 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 003-24,287-00-00
 County: Anderson
 s/2 ne sw se Sec. 22 Twp. 21 S. R. 21 East West
825' feet from (S) N (circle one) Line of Section
1650' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bailey/Krieter Well #: H9
 Field Name: Centerville
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 652 Plug Back Total Depth: 652
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 651
 feet depth to 0 126 sx cmt.
AH 2 - Dlg - 9/24/06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Asst. Date: 5-1-06
 Subscribed and sworn to before me this 18 day of May
 2006
 Notary Public: Sandra D. Pyle



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Bailey/Krieter Well #: H9
 Sec. 22 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4	2 7/8	7.2	652	50/50 poz mix	123	2% gel, 1/4# flow seal
Surface	10 1/4	8 5/8	7.2	21.5	portland	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	524' - 560'	135 bbls water, gel water, 3500 lbs sand	
2	570' - 574'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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MAY 10 2006
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4093
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-05	6265	Bailey/Kreitler # H-9	22	21	21	AN
CUSTOMER Petrol oil & Gas						
MAILING ADDRESS P.O. Box 1404			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			372	F. Mader	195	M. Mader
STATE KS			368	C. Kennedy		
ZIP CODE			369	R. Arb		
			370	J. Polidoro		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 659' CASING SIZE & WEIGHT 2 7/8" EVE 6.5
 CASING DEPTH 651' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 1/2" Rubber Plug
 DISPLACEMENT 3.8 BBLs DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash Final Joint casing down. Mix & Pump 2 sks Premium Gel
 Flush. Mix & Pump 126 sks 50/50 Poz Mix Cement w/ 2%
 Gel @ 1/4" Flo Seal Per sk. Cement to surface. Flush Pump
 Clean. Displace 2 1/2 Rubber Plug to casing TD with 3.8 BBL
 KCL Treated City Water. Pressure to 600⁺ PSI Shut in
 Casing.
 Note: All water treated w/ Bactericide. Fred Mader

BB Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		765 ⁰⁰
5406	35	MILEAGE Pump Truck		87 ⁵⁰
5407A	5,355	Ton Mileage. (Less than minimum)		172.43
5502.C	6 1/2 hrs	80 BBL Vac Truck		492 ⁰⁰
1124	123 sks	50/50 Poz Mix Cement		928.65
1118	5 sks	Premium Gel		66.25
1107	1 1/2 sk	Flo Seal		64.13
1123	1.5	City water x1000		18.30
4402	1	2 1/2" Rubber Plug		17.00
1205	1/2 Gal	Bactericide (Supersweet)		12.08
1215	1/4 Gal	KCL substitute.		5.89
		Tax @ 6.3%		68.94
		Total		2698.17
		SALES TAX		2699.30
		ESTIMATED TOTAL		

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MAR 12 2008

CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION AB

TITLE 198174

DATE _____

Michael Drilling
1304 East Street
P.O. Box 402
Iola, KS 66749

Rick Michael
(620) 365-2755

Duane Martin
(499) 264-8686

Company: Petrol Oil & Gas
Address: Box 1404
Independence, KS 67301

Date: 7-5-2005
Lease: Bailey-Krietler
County: Anderson
Well #: H-9
API #: 15-003-24287-00-00

Ordered by: Gary

SERVICE	RATE	- UNITS	EXTENSION
Drilling Surface	N/C		N/C
Cement Surface			N/C
Cement	\$8.00	5	\$40
Drilling Charge	\$6.00	652	\$3912
TOTAL			\$3952

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CONSERVATION DIVISION
WICHITA, KS

**Michael Drilling
P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Petrol Oil & Gas
Address: Box 1404
Independence, KS 67301
Ordered By: Gary

Date: 7-5-2005
Lease: Bailey-Kreitler
County: Anderson
Well: H-9
API: 15-003-24287-00-00

Drilling Log

0-11	Overburden	267-281	Shale
11-13	Lime	281-282	Blk Shale
13-15	Shale	282-283	Lime
15-20	Lime	283-293	Sand
20-31	Shale	293-302	Sandy Shale
31-48	Shale & Lime	302-315	Shale
48-55	Lime	315-318	Wet, Blk Shale
55-58	Shale	318-320	Shale
58-61	Blk Shale	320-325	Lime & Shale
61-80	Lime	325-329	Red Shale
80-83	Shale	329-335	Shale
83-102	Lime	335-345	Lime
102-105	Shale	345-367	Shale & Lime
105-109	Wet, Blk Shale	367-375	Shale
109-111	Shale	375-376	Coal
111-128	Lime	376-382	Sandy Shale
128-131	Blk Shale	382-397	Shale
131-134	Shale	397-399	Coal
134-136	Lime	399-402	Sand & Sandy Shale
136-142	Shale	402-412	Lime
142-146	Lime	412-429	Lime w/ Shale
146-156	Sand	429-433	Lime
156-180	Shale	433-436	Blk Shale
180-205	Sand	436-437	Coal
205-250	Sand & Sandy Shale	437-458	Shale
250-267	Sandy Shale	458-460	Blk Shale

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WICHITA, KS

Cody
7-5

H-9

Michael - drilled 22' set surface
Surface pipe 22' 8 5/8
Cement

\$ 132
\$440
\$150

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WICHITA, KS