

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: C & G Drilling Company
License: 32701
Wellsite Geologist: Herb Johnson

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>10/16/06</u>	<u>10/18/06</u>	<u>11/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23699-00-00
County: Butler

75'W S/2 N/2 S/2 Sec. 8 Twp. 25S S. R. 05E ☒ East ☐ West
1650' feet from S N (circle one) Line of Section
2565' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wilson A Well #: 431
Field Name: El Dorado

Producing Formation: Douglas SandElevation: Ground: 1384 Kelly Bushing: 1391'Total Depth: 1550' Plug Back Total Depth: 1502'Amount of Surface Pipe Set and Cemented at 255' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

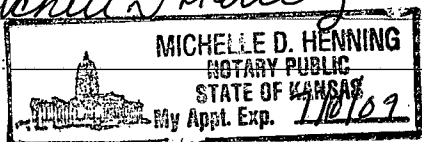
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey CoatesTitle: Operations Engineer Date: 11/21/06Subscribed and sworn to before me this 21st day of November20 06Notary Public: Michelle D. Henning

Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____

Wireline Log Received

☒ Geologist Report Received

UIC Distribution

RECEIVED

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Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 431
 Sec. 8 Twp. 25S S. R. 05E ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Density Neutron,
 Cement Bond Log, Micro Log,

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	255'	Class A	150	2% gel, 3% cc
production	7-7/8"	4-1/2"	10.5	1549'	65/35 pozmix	150	6% gel
					USC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1478-1488; 1491-1501	120 bbl gel water	1478-1501
		3000# 20/40 sand, 1000# 12/20 sand	

TUBING RECORD			Size	Set At	Packer At	Liner Run		
2-7/8			1478'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.				Producing Method				
11/18/06				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (<i>Explain</i>)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	55		TSTM		260			

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

1478-1488
 1491-1501

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ATTACHMENT TO ACO-1

WILSON A-431
1650'FSL, 2565'FWL
Sec. 8-25S-05E
Butler County, KS

SAMPLE T OPS			LOG TOPS		
Admire	660	+731	GOOD SHOW	654	+737
Burlingame	808	+583	POOR SHOW	813	+578
White Cloud Sd	906	+485	GOOD SHOW	900	+491
Oread	1350	+41	POOR SHOW	1361	+ 30
Heebner				1399	- 8
Douglas	1426	-35		1430	- 39
Douglas Sand	1478	-87	GOOD SHOW	1477	-86

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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

7060

SERVICE TICKET

✓ 7396

DATE 10-17-06

COUNTY Butler

CITY _____

CHARGE TO Vess Oil Corp

ADDRESS _____

CITY _____

ST _____

ZIP _____

LEASE & WELL NO. Wilson #431

CONTRACTOR CSG Drilling Co Inc

KIND OF JOB Surface

SEC. 8

TWP. 25.5

RNG. 5E

DIR. TO LOC. El Dorado Haverhill Rd North to 40th & West, North Inn

OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
150SKS	class A 2% gel 3% cc @ 7.25		
35SKS	gel @ 11.00		
55SKS	Calcium Chloride @ 27.50		
158SKS	BULK CHARGE		
6	BULK TRK. MILES 7.90 lens min chg		125.00
6	PUMP TRK. MILES		
1-8 5/8"	PLUGS WRP		64.00
		SALES TAX	
		TOTAL	

T.D. 255 ft

CSG. SET AT 251 ft VOLUME _____

SIZE HOLE 12 1/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8"

PLUG DEPTH 231 ft

PKER DEPTH _____

PLUG USED 8 5/8" WRP

TIME ON LOCATION 11:15 TIME FINISHED 12:45

REMARKS: Ran 8 5/8" to 251 ft. Hook up Brake circulation mix pump 150SKS
class A 2% gel 3% cc. Shutdown. Release Plug to displacement to 231 ft. &
Shut in. Cement circulated in the cellar.

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EQUIPMENT USED

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NAME

UNIT NO.

NAME

UNIT NO.

Jacob Storm P-15

Jeff Shell B-7

Jim Thomas 04

CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

✓7043

DATE 10-18-06

COUNTY BUTLER CITY _____

CHARGE TO VESS Oil Corp.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wilson 431 CONTRACTOR C & G Drilling Co.

KIND OF JOB 4 1/2" production pipe SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD ☒ NEW ☐

Quantity	MATERIAL USED	Serv. Charge	
150	SKS LITE @ 16.09		
125	SKS USC @ 10.35		
37 1/2	lbs - Poly-Make @ 1.55 lb.		
15	lbs C-Spase @ 2.95 lb.		
500	lbs - Kol-seal @ 6.54 lb.		
276	BULK CHARGE		
	BULK TRK. MILES 13.81 mi		125.09
	PUMP TRK. MILES		
	PLUGS		
		SALES TAX	
		TOTAL	

T.D. 1551

SIZE HOLE 7 7/8

MAX. PRESS. 1250 #

PLUG DEPTH 1509 HB

PLUG USED 4 1/2" lock-down

CSG. SET AT 1550 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" 8th

PKER DEPTH _____

TIME ON LOCATION 4:00 PM TIME FINISHED 7:00 PM

REMARKS: BROKE Circulation Freshwater - mixed 150 sks Lite + 1/4" Poly Make
Yield 1% C-Spase. Taped with 125 sks USC + 4" Kol-seal per sk. Flushed
Pump and Lines. Pumped plug with Freshwater, taped with wireline.
Landed plug at 1250#. Float held. Circulated Cement to
Surface.

EQUIPMENT USED

NAME _____ UNIT NO. _____

Shawn P-14

Larry Storm

CEMENTER OR TREATER

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OWNER'S REP.