

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31691
Name: Coral Coast Petroleum, L.C.
Address: 8100 E. 22nd St. N. Bldg. 100 Ste 2
City/State/Zip: Wichita/Kansas/67226
Purchaser: Semcrude
Operator Contact Person: Daniel M. Reynolds
Phone: (316) 269-1233
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Rocky Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-18-2005 2-3-05 4-11-2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025212780000
County: Clark
SW SW NW SE Sec. 10 Twp. 32 S. R. 22 East West
1510 feet from (S) N (circle one) Line of Section
2375 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Thomas Well #: 1
Field Name: Comstock

Producing Formation: Viola
Elevation: Ground: 2249 Kelly Bushing: 2259
Total Depth: 6600 Plug Back Total Depth: 6598
Amount of Surface Pipe Set and Cemented at 611 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 23000 ppm Fluid volume 1800 bbls
Dewatering method used Evaporated

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 1 - Dlg. 9/24/08

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 1/30/2006

Subscribed and sworn to before me this 30th day of January

2006
Notary Public: Janet Silverthorne

Date Commission Expires: 3-27-06

JANET SILVERTHORNE
Notary Public - State of Kansas
My Appt. Expires 3-27-06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Thomas Well #: 1
 Sec. 10 32 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CND, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4442</td> <td>-2183</td> </tr> <tr> <td>Lansing</td> <td>4630</td> <td>-2393</td> </tr> <tr> <td>Cherokee Shale</td> <td>5291</td> <td>-3032</td> </tr> <tr> <td>Mississippi</td> <td>5420</td> <td>-3161</td> </tr> <tr> <td>Viola</td> <td>6547</td> <td>-4288</td> </tr> </table>	Name	Top	Datum	Heebner	4442	-2183	Lansing	4630	-2393	Cherokee Shale	5291	-3032	Mississippi	5420	-3161	Viola	6547	-4288
Name	Top	Datum																	
Heebner	4442	-2183																	
Lansing	4630	-2393																	
Cherokee Shale	5291	-3032																	
Mississippi	5420	-3161																	
Viola	6547	-4288																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	611	Common/Acon	150/150	2%cc/3%cc
Production	7 7/8"	5 1/2"	15.5#	6598	AA2 premium	100	2%cc
Conductor	17 1/2"	13 3/8"	20#	87'	common	125	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	6547-50'	300 gal MCA	6547

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	6584	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhrr. April 1, 2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	TSTM	200		40

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

DST #1 Viola 6538 to 6559, 30-45-48-60, GTS in 30 min. Recovered 708' fluid, 60% gassy frothy oily emulsion, and 35% water 101 ppm CL, 5% mud. FP 58-155,205-263 SIP 2288-2287 133 degrees F

DST #2 Viola 6569-6587 Recovered 60' of gas cut mud with oil specks. FP 21-31,38-48 SIP 1957-1771 134 degrees F

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15-025-21278-00-00

TREATMENT REPORT



Customer ID	Date
Customer Coral Coast Pet	1-18-05
Lease Thomas	Lease No. / Well #

Field Order # 9578	Station Pratt KS	Casing 13 3/8	Depth	County Clark	State KS
Type Job Conductor New well			Formation	Legal Description 10-32s-22w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft 1.18	15.6	Acid 125ski std 390cc		RATE	PRESS 300	ISIP
Depth 76	Depth	From	To	Pre Pad	Max			5 Min.
Volume 12	Volume	From	To	Pad 26.2 Bbls SL	Min			10 Min.
Max Press 300	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used	ORIGINAL		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H ₂ O	Gas Volume			Total Load

Customer Representative Skip Smith	Station Manager Dave Autry	Treater D Scott		
Service Units 118	80	57	47	72

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On hoc w/Trk's Safety mtg
					Csg on Bottom Break Circ
1645	100		26.2	4	St mixing Cmt @ 13.6ppg 125ski
1647	⊘			3	St Disp w/H ₂ O
1651	120		12	⊘	Disp In Close In w.H
					Circ 6 Bbls Cmt = 25 ski

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Job Complete
Thank you
Scotty

15-025-212.78-00-00

TREATMENT REPORT



Customer ID	Date				
Customer Coral Coast Pet	1-19-05				
Lease Thomas	Lease No. Well #				
Field Order # 9579	Station Pratt	Casing 8 5/8	Depth 616	County Clark	State KS

Type Job: Surface New Well Formation: _____ Legal Description: 10-325-724

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft 1.18	15.6	Acid 150sk. Std 2%CC 1/4 C.F.	RATE	PRESS 750	ISIP
Depth 582	Depth PBTD	From 2.71	To 11.8	Pre Pad 150ski A-1on 3%CC 1/4 C.F.	Max		5 Min.
Volume 37	Volume	From	To	Pad ORIGINAL	Min		10 Min.
Max Press 750	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative: _____ Station Manager: Dave Autry Treater: D. Scott

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					On Loc w/Trk's Safety mtg G.S. Bottom ISFV Top S.J. Cent 3rd Collar up Csg on Bottom Drop Ball Circ 1/4 Rig
1506	260		72	5.8	mix head Cmt @ 11.8 ppg 150sk
1520	200		31.5	5.0	mix Tail Cmt @ 15.6 ppg 150ski
1526	0				Close Ino Release Plug
1528	100			4.0	St Disp w/H2O
1535	400		37		Plug Down psi Test Csg
1537	0				Release psi float Held
					Circ 10 Bbl's Cmt = 21 ski

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Job Complete
Thank you
Scotty

KS-025-21278-00-00



FIELD ORDER 9579 ✓

INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
1-19-09	Thomas	1	10-32s-22w
Customer ID	County	State	Station
	Clark	KS	Proff KS
Depth		Formation	Shoe Joint
Coral Coast Petroleum		TP= 617' 24 ppf	35.58
Casing	Casing Depth	TD	Job Type
8 5/8	616	617	Surface New Well
Customer Representative		Treater	
Jerry Stucky		D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by
		X Jerry Stucky

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150ski	Common Cmt	-			
D201	150ski	A-Con Cmt Common	-			
C310	705 Lbs	Calcium Chloride	-			
E194	74 lbs	Cellflake	-			
E103	1 Eq	Centralizer 8 5/8	-			
E193	1 Eq	Guide Shoe "	-			
E145	1 Eq	Top Swiper Plug "	-			
E233	1 Eq	ISFV 4/11 "	-			
E100	1 Eq	Trk mi lway 70 mi	-			
E101	1 Eq	Pickup mi lway 70 mi	-			
E104	987+m	Bulk Delv Chg	-			
E107	300ski	Cmt Serv Chg	-			
R202	1 Eq	Pump Chg	-			
R701	1 Eq	Cmt Head Rental	-			
Discounted Price =				7076.36		

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15-025-21278-00000

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Coral Coast Petroleum, L.C. 8100 E. 22nd St. North, Bldg. 100, Suite 2 Wichita, KS 67226	1528240	Invoice	Invoice Date	Order	Order Date
		501075	1/24/05	9579	1/19/05
	Service Description				
	Cement ORIGINAL				
		Lease	Well		
		Thomas	I		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	J. Stucky	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$12.38	\$1,857.00 (T)
D201	A-CON BLEND (COMMON)	SK	150	\$14.77	\$2,215.50 (T)
C310	CALCIUM CHLORIDE	LBS	705	\$1.00	\$705.00 (T)
C194	CELLFLAKE	LB	74	\$3.41	\$252.34 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.65	\$255.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.15	\$150.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	987	\$1.60	\$1,579.20
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$9,435.14

Discount: \$2,358.78

Discount Sub Total: \$7,076.36

Clark County & State Tax Rate: 5.30% Taxes: \$231.58

(T) Taxable Item

Total: \$7,307.94

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



15-025-21278-00-00

COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
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 10244 NE Hiway 61
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Invoice

Bill to: Coral Coast Petroleum, L.C. 8100 E. 22nd St. North, Bldg. 100, Suite 2 Wichita, KS 67226	1528240	Invoice	Invoice Date	Order	Order Date
		501076	1/24/05	9578	1/18/05
	Service Description				
	Cement				
			Lease	Well	
			Thomas	1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	S. Smith	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
C310	CALCIUM CHLORIDE	LBS	354	\$1.00	\$354.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.65	\$255.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.15	\$150.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	413	\$1.60	\$660.80
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00

Sub Total: \$3,817.80
Discount: \$954.45
Discount Sub Total: \$2,863.35
Clark County & State Tax Rate: 5.30% **Taxes:** \$75.58
 (T) Taxable Item **Total:** \$2,938.93

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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