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OCT 17 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Final
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Laymon Oil II, LLC
License: 32710
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Laymon Oil II, LLC
Well Name: Chandler - Tri State #6
Original Comp. Date: 1982 Original Total Depth: 1182
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-27,709

<u>10/10/05</u>	<u>10/10/05</u>	<u>10/10/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-24013 - 00-01
County: Woodson
NE-SW-NE Sec. 06 Twp. 24 S. R. 17 East West
3820 feet from / N (circle one) Line of Section
1705 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Chandler Tri-State Well #: 6
Field Name: Neosho Falls

Producing Formation: Squirrel
Elevation: Ground: 972 Kelly Bushing: n/a
Total Depth: 1182 Plug Back Total Depth: 930
Amount of Surface Pipe Set and Cemented at 65 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 65
feet depth to surface w/ 15 _____ sx cmt.
Workover

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 9-15-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 10/10/05
Subscribed and sworn to before me this 10 day of October

2005
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Chandler Tri-State Well #: 6
 Sec. 06 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"	18#	65'	common	15	2%
Production	5"	2 7/8"	6.4#	930'	common	100	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	880 - 890		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KCC OIL/GAS REGULATORY OFFICES

Date SEPTEMBER 21, 2005

New Situation
 Response to Request
 Follow-up

Qtr, Qtr _____ Sec. 5 & 6 Twp. 24S. Rge. 17E.

Operator LAYMON OIL II, LLC License # 32710'

Address 1998 SQUIRREL ROAD

Address NEOSHO FALLS, KS. 66758 Lease/Well # ELLIS & CHANDLER & GEORGE

Phone # 620-963-2495 County WOODSON

Lease Inspection	<input checked="" type="checkbox"/>	Complaint	_____	Field Report	<input checked="" type="checkbox"/>
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MIKE LAYMON, OF LAYMON OIL, ASKED THAT I INSPECT THE COMPLETION OF SEVERAL WELLS IN LEIU OF A CEMENT TICKET.

Problem THE OPERATOR OF THESE LEASES WISHES TO CONVERT SEVERAL PRODUCER WELLS TO INJECTION. THE OPEATOR HAD NO DOCUMENTATION TO ESTABLISH CEMENTING OF THE CASING.

Persons Contacted I MET WITH MIKE LAYMON.

Findings I INSPECTED FOUR WELLS ON THE CHANDLER, ELLIS, AND GEORGE LEASES. ALL THREE WELLS CONTAINED 2" CASING AND SOLID CEMENT WAS VISIBLE AROUND THE WELLS AT SURFACE.

ELLIS NO.6 4885' NSL & 1595' WEL OF S.6. 2 7/8" IN 7". ANNULUS FULL OF CEMENT.

CHANDLER NO.6 3820' NSL & 1705' WEL OF S. 6. 2 7/8" BASE BURRIED IN CEMENT.

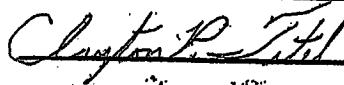
GEORGE NO. 5 3366' NSL & 3888' WEL OF S.5. 2 7/8" IN 7" ANNULUS FULL OF CEMENT.

GEORGE NO. 6 3666' NSL & 3680' WEL OF S.5. 2" IN 7" ANNULUS FULL OF CEMENT.

Photos Taken 4EA.

Actions/Recommendations ALL FOUR WELLS SHOWED CEMENT TO SURFACE ON THE BACK SIDE OF THEIR CASINGS. (SEE ATTACHED PHOTOS.)

By:



PIRT DISTRICT NO. 3

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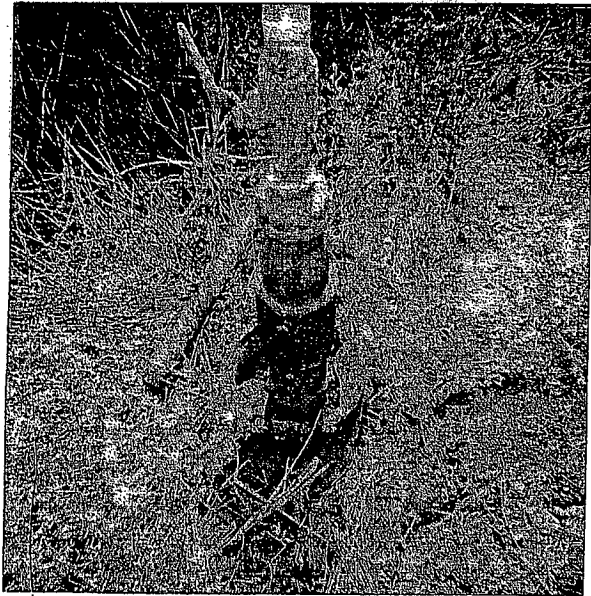
Kansas Corporation Commission
District 3
Photo Mounting Sheet

Name of Lease Site: Ellis # 6 & Chandler # 6 Operator: Layman Oil II Lic. # 32710

Location: _____ Legal: S. 6 - T. 24 N. - R. 17 E. County Woodson

No. 1

No. 2



Ellis No. 6.

Date: 9/12/05 Time: 1:23 P.M.

General Direction Faced: Down & S.W.

Weather Conditions: Clear

4885' N.S.T.

Additional Information: 1595' N.E.T.

Producers to be converted to

injection.

2 7/8" in 7"

Chandler No. 6

Date: 9/12/05 Time: 1:32 P.M.

General Direction Faced: Down & N.W.

Weather Conditions: Clear

3829' N.S.T.

Additional Information: 1705' N.E.T.

2 7/8" Burred in cement.

Producers to be converted to RECEIVED

injection. OCT 17 2005

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Adams Jetwell Service, Inc.

629 So. Santa Fe

Chanute, Kansas 66720

COMPANY B. & B. OIL CO.

P.O. BOX 184 NEOSHO FALLS, KS 66758

WELL CHANDLER TRISTATE # 6

FIELD _____

COUNTY WOODSON

STATE KS

Location:

1470' FSL 165' FSL

Other Services:

Sec. 6 T24 S Rge 17 E

Permanent Datum:

G.L.

ft. above perm. datum

Elev. K.B. _____

D.F. _____

Drilling measured from _____

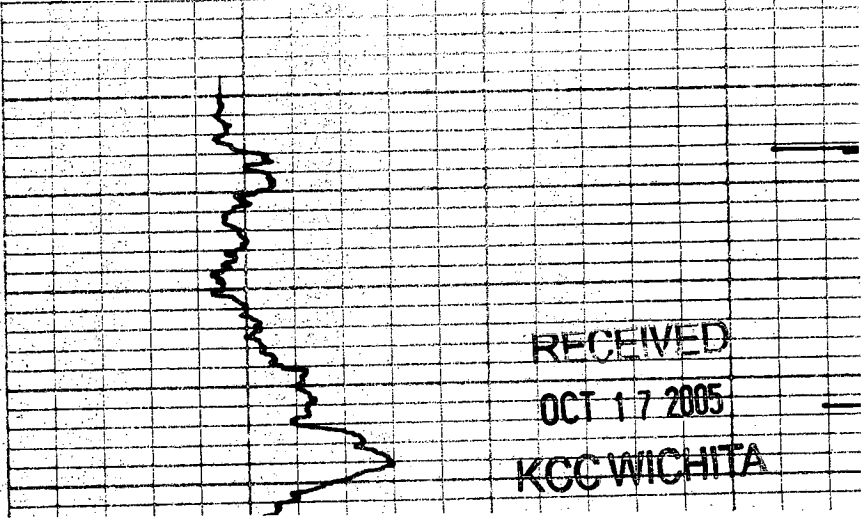
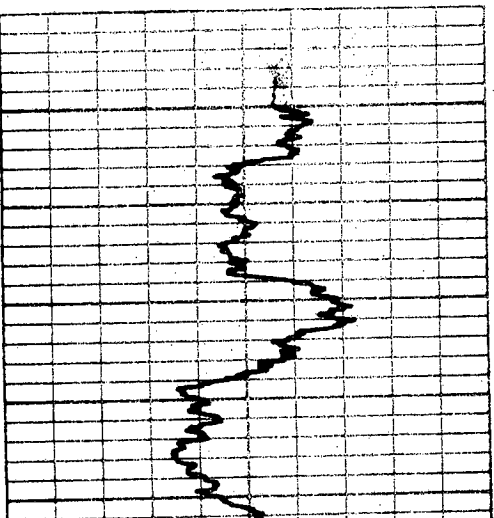
G.L. _____

Date	Run No.	Type Log	Depth - Driller	Depth - Logger	Bottom logged interval	Type fluid in hole	Cemented with	Plug - Set at	Level	Max. rec. temp., deg F.	Type of shots	Recorded by	Witnessed by																								
8-24-83	1 N.W.	GAMMA RAY	934' .7	929'	500'	WTR.			FULL		2 1/8 GLASS JETS	R. ADAMS	R. ADAMS																								
8-24-83	1 N.W.	PERFORATE	934' .7	929'	500'	WTR.			FULL			R. ADAMS	R. ADAMS																								
8-24-83	1 N.W.	NEUTRON	934' .7	929'	500'	WTR.			FULL			R. ADAMS	R. ADAMS																								
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="4">BORE-HOLE RECORD</th> <th colspan="4">CASING RECORD</th> </tr> <tr> <th>RUIN No.</th> <th>Bit</th> <th>From</th> <th>To</th> <th>Size</th> <th>Wgt.</th> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td>2 7/8"</td> <td>0</td> <td></td> <td>T.D.</td> </tr> </tbody> </table>														BORE-HOLE RECORD				CASING RECORD				RUIN No.	Bit	From	To	Size	Wgt.	From	To					2 7/8"	0		T.D.
BORE-HOLE RECORD				CASING RECORD																																	
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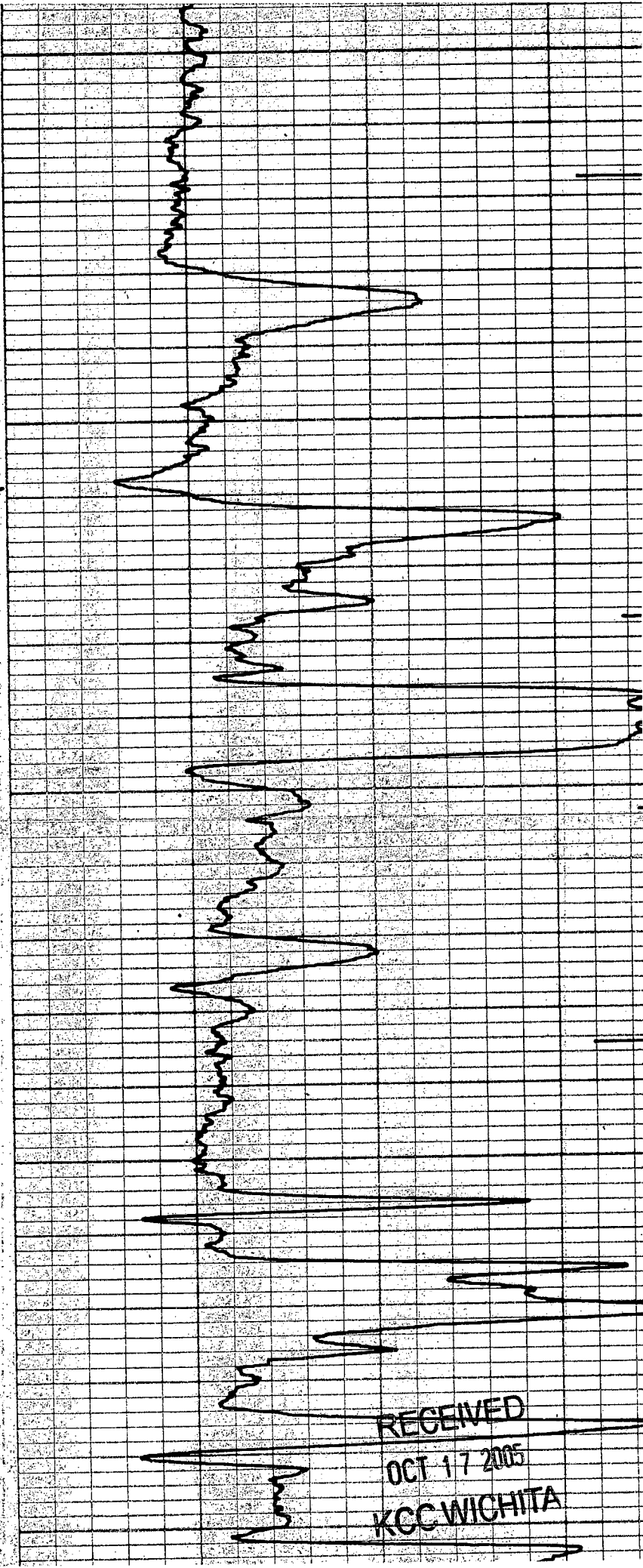
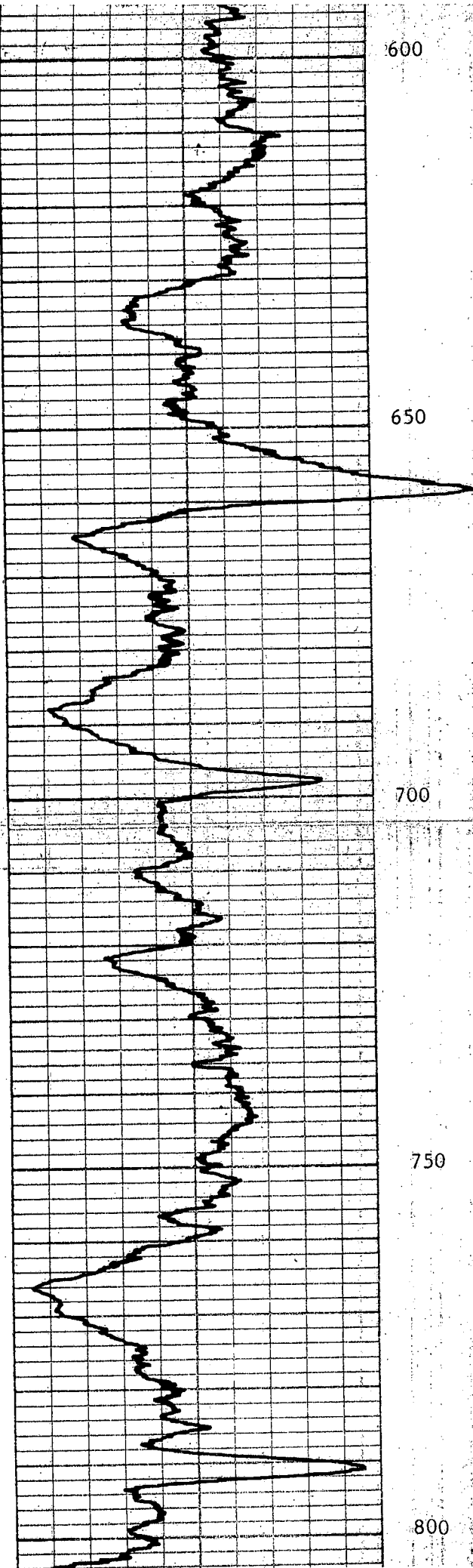
GAMMA RAY

DEPTH

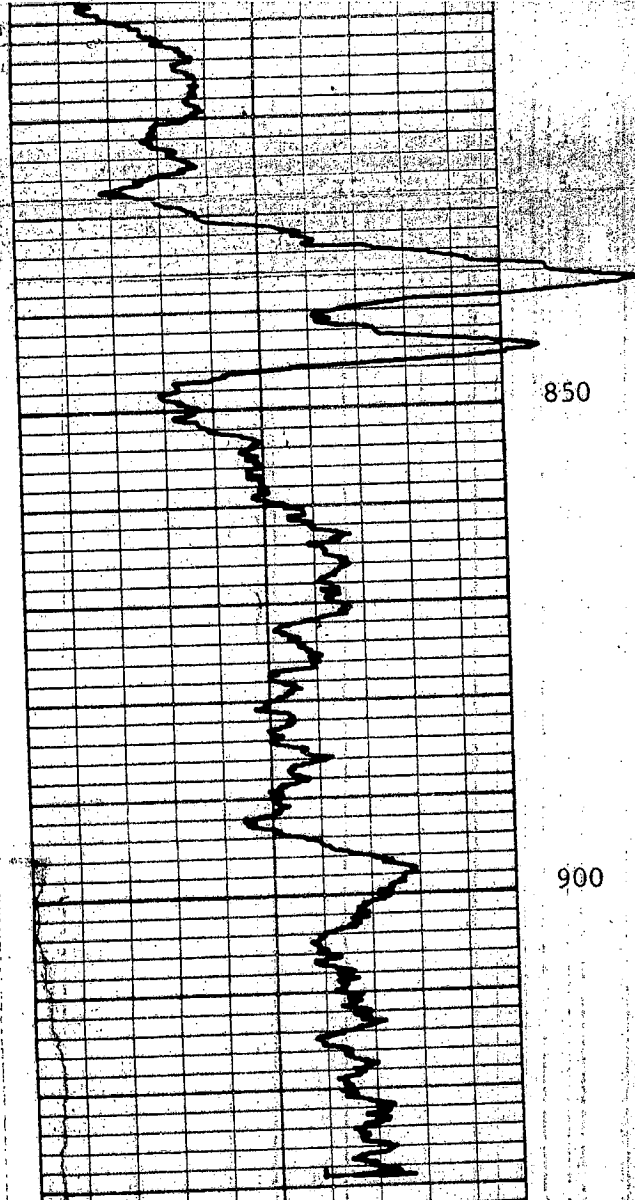
NEUTRON



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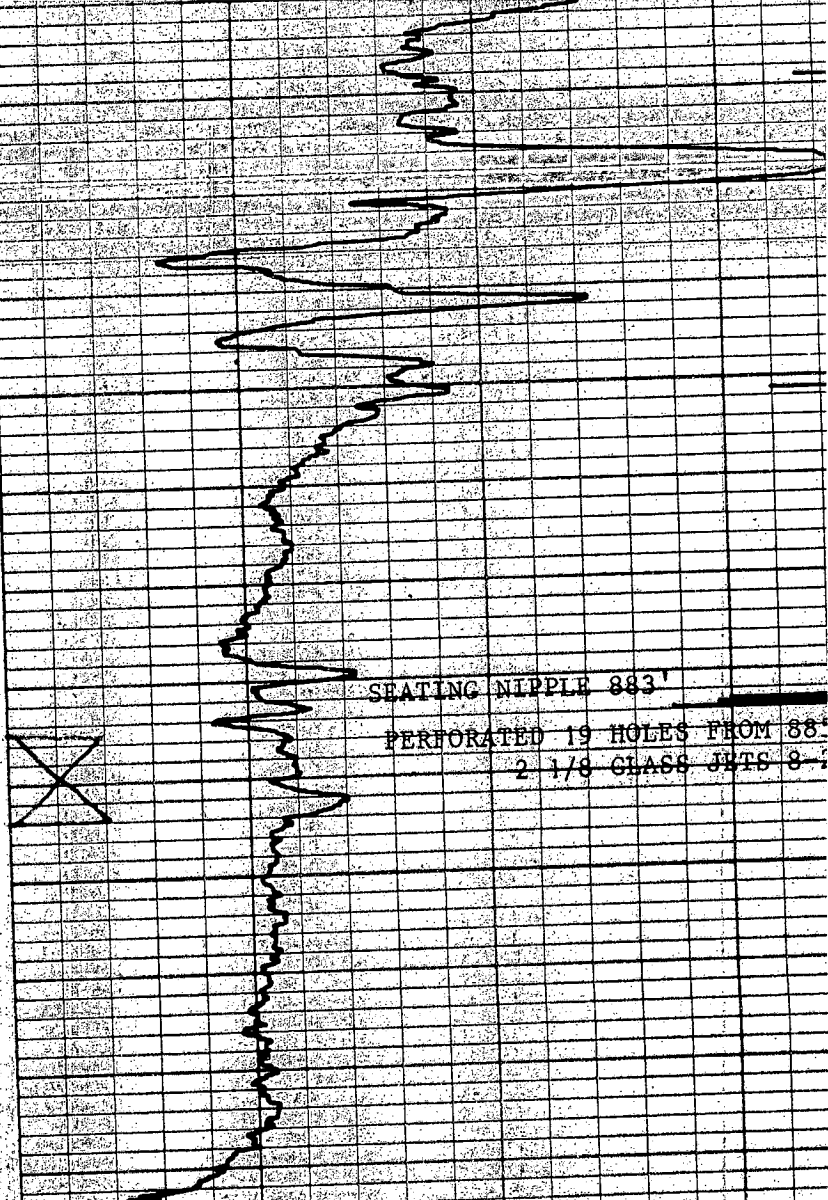
850

900

R.D. 929

T.D. 934

B. & B. OIL CO.
 CHANDLER TRI-STATE
 WOODSON COUNTY, KS
 8-24-83



SEATING NIPPLE 883'

PERFORATED 19 HOLES FROM 883'
 2 1/8 CLASS JETS 8-

R.D. 933

T.D. 934

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