

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33722
Name: Plains Marketing, P/L
Address: 7444 North 51 Rd.
City/State/Zip: Cushing, OK 74023
Purchaser: Plains Pipeline P/L
Operator Contact Person: Paul Moore
Phone: (918) 285-1302
Contractor: Name: CP Masters, Inc.
License: 33131
Wellsite Geologist: n/a

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: 4/12/2006 Original Total Depth: 350'
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

<u>4/11/2006</u>	<u>4/12/2006</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21354-00-00
County: Clark
sw se ne ne Sec. 34 Twp. 33 S. R. 21 ☐ East ☒ West
1200' feet from S (N) (circle one) Line of Section
600' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Harpers Ranch Well #: 127

Field Name: Plains Pipeline P/L
Producing Formation: N/A

Elevation: Ground: 1900 est. Kelly Bushing: _____

Total Depth: 350' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 200' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ III NCK
(Data must be collected from the Reserve Pit) 10-8-08
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used Aeration

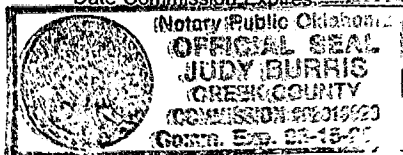
Location of fluid disposal if hauled offsite:

Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A ☐ East ☐ West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul W. Moore
Title: Corrosion Tech Date: 5-23-06
Subscribed and sworn to before me this 23rd day of May,
20 06.
Notary Public: Judy Burris
Date Commission Expires: 8-15-2006



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	
<input type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

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Operator Name: Plains Marketing, P/L Lease Name: Harpers Ranch Well #: 127
 Sec. 34 Twp. 33 S. R. 21 ☐ East ☒ West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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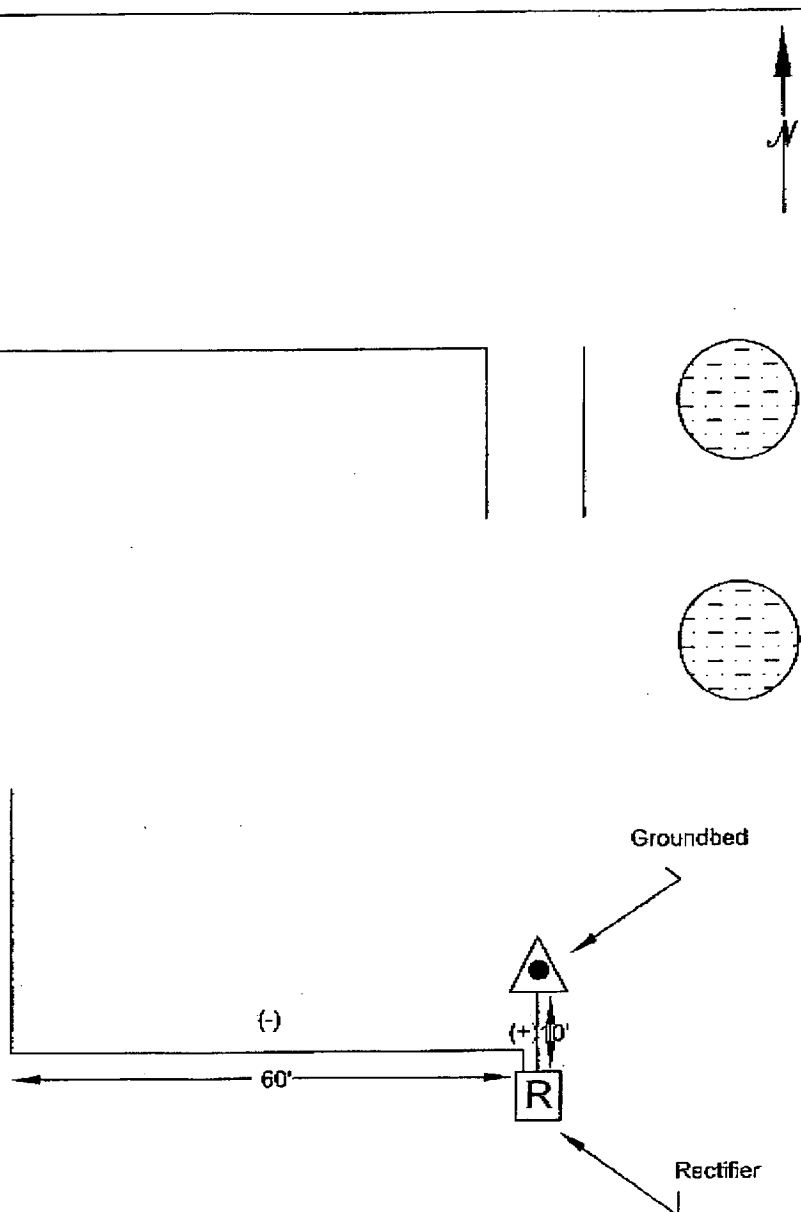
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	14"	8"		200'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval RECEIVED MAY 26 2006 KCC WICHITA
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Groundbed Information

Groundbed type: Deep
 No. of Anodes: 10
 Type:
 Lead wire: #8 HMWPE
 Coke type: SWS
 #'s installed: 4500
 Cable type: #2
 Positive: #2
 Negative:
 Hole diameter: 14"-8"
 Hole depth: 350'
 Date installed: 4-12-06

Rectifier Information

Manuf'r: CPR
 Model No: ACP
 S/N: 971111505
 AC input: 120/240
 DC output: 40
 Phase: 1
 Taps: C1 F5
 Adjusted:
 PSP "off": -0.525
 PSP "on": -1.535
 Date Installed: 4-12-06
 Date Energized: 4-13-06

Drawing Name

Plains Marketing, LP
 Harper Ranch #127
 SW/4 SE/4 NE/4 NE/4
 Section 34-33S-21W
 Harper Co., KS
 Paul Moore

CP-MASTERS, INC.
 Guthrie, Oklahoma, USA

Scale: NONE	DWG No.
Date: 5-1-06	
Drawn By: SMS	
CP Masters Job #: 15027	

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Job No. 15027
GPS:

CP-MASTERS, INC

1700 E. Seward Road

Guthrie, OK. 73044

PHONE: (405) 293-9777

FAX NO.: (405) 293-9779

STATE: Kansas

COUNTY: Harper

COMPANY: Plains Pipeline

COMPANY REP.: Paul Moore

DATE: 4/13/06

RECTIFIER LOCATION: Harper Ranch #127

LEGAL DESCRIPTION

T 33S R 21W SEC 34 QTR NW NW NW

CASING TYPE:

PVC

DIAMETER:

8"

CASING DEPTH:

200'

NO. OF ANODES:

10

ANODE TYPE:

ANODE LEAD TYPE:

#8 HMWPE

DIA. HOLE:

DEPTH: 350'

COKE TYPE: SWS

HOLE PLUG: Bentonite

LOG VOLT:

SOURCE:

DEPTH FT.	DRILLERS LOG	ANODE NO.	NATIVE	ELECTRIC LOG W/O COKE	W/COKE
0				0.1	
				0.2	
10				0.3	
				0.4	
20				0.4	
				0.4	
30				0.4	
				0.3	
40				2.8	
				4.9	
50				4.4	
				3.9	
60				3.8	
				3.3	
70				2.3	
				3.1	
80				4.7	
				5.1	
90				5.9	
				8.9	
100				6.0	
				6.9	
110				7.9	
				8.6	
120				4.4	
				11.6	
130				12.3	
				14.4	
140				16.3	
				17.3	
150				17.3	
160					
170					
180					
190					
200					

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DEPTH FT.	DRILLERS LOG	ANODE NO.	NATIVE	ELECTRIC LOG W/O COKE	W/COKE
210			1.1		
			1.9		
220			1.2		
			1.3		
230		10	1.4		
			1.6		
240		9	1.8		
250					
		8			
260					
		7			
270					
		6			
280					
		5			
290					
		4			
300					
		3			
310					
		2			
320					
330					
340		1			
350					
360					
370					
380					
390					
400					
410					