

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

See my 9/24/08

Operator: License # 33699
 Name: T-N-T Engineering, Inc.
 Address: 3711 Maplewood Ave, Suite 201
 City/State/Zip: Wichita Falls, TX 76308
 Purchaser: Coffeyville
 Operator Contact Person: Hal Gill
 Phone: (940) 691-9157 ext 113
 Contractor: Name: American Eagle Drilling Co.
 License: 33493
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/15/08</u>	<u>3/20/08</u>	<u>7/22/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23692-0000
 County: Rooks
 NW - SE - SE - NW Sec. 5 Twp. 9 S. R. 18 East West
2,190 feet from S / N (circle one) Line of Section
2,300 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Holmes Well #: 3
 Field Name: Barry East
 Producing Formation: Arbuckle - Lansing Kansas City
 Elevation: Ground: 2065' Kelly Bushing: 2070'
 Total Depth: 3600' Plug Back Total Depth: 3551'
 Amount of Surface Pipe Set and Cemented at 206' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1486' Feet
 If Alternate II completion, cement circulated from 1486'
 feet depth to Surface w/ 260 sx cmt.

Drilling Fluid Management Plan *AIF II NCK*
(Data must be collected from the Reserve Pit) 10-8-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
 Title: Kansas Area Engineer Date: 8-28-08
 Subscribed and sworn to before me this 28th day of August
 Notary Public: Susan L. VanHues
 Date Commission Expires: May 26, 2010

KCC Office Use ONLY

Letter of Confidentiality Received 10/8/08
 If Denied, Yes Date: not denied
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution
SEP 02 2008

ORIGINAL

Operator Name: T-N-T Engineering, Inc. Lease Name: Holmes Well #: 3
Sec. 5 Twp. 9 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DI, CNL/CDL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1456	+614
Topeka	2994	-924
Heebner	3199	-1129
Toronto	3220	-1150
Lansing	3238	-1168
Base Kansas City	3442	-1372
Marmaton	3447	-1377
Arbuckle	3479	-1409

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	206'	Common	150 sxs	3%cc, 2% gel
Production String	7 7/8"	5 1/2"	15.5#	3596'	AA-2	260 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3486' - 3489'	500 gals 15% MCA/300 gals 20% MCA + 3% MS/1000 gals 20%NEFE	
4	3501' - 3506'	2000 gals 20% NEFE/MS + 400# slit blk	
1	3238-42', 3250'-58', 3278-80', 3306-08', 3324-38'	A/6000 + ball sealers	
2	3390' - 94'	A/800	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3520'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7/24/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	26	0	345		22.2

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Other (Specify)

Production Interval: Dually Comp. Commingled



ENGINEERING, INC.
- Certified Petroleum Engineers -

August 25, 2008

Kansas Corporation Commission
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Holmes #3 – Completion Reports

API #: 15-163-23692-0000

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log run and the cementing tickets. T-N-T Engineering, Inc. hereby requests confidentiality of all completion, log and geological data.

Handwritten signature and date:
9/10/08

If you have any questions, please contact me at (940) 691.9157 ext 113.

Sincerely,

Hal Gill
Kansas District Engineer

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

3711 MAPLEWOOD STE 201
WICHITA FALLS, TX 76308
TEL: 940-691-9157 FAX: 940-397-1220
E-MAIL: TNT@WF.NET



PAGE 1 of 2	CUST NO 1970-TNT002	INVOICE DATE 03/24/2008
INVOICE NUMBER 1970001654		

Pratt

B I L L T O
 T-N-T ENGINEERING
 3711 MAPLEWOOD
 SUITE 201
 WICHITA FALLS TX 76308
 ATTN: LEE BATES

J O B S I T E
 LEASE NAME Holmes
 WELL NO. 3
 COUNTY Rooks
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT LEE BATES

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01660	301		Net 30 DAYS	04/23/2008
For Service Dates: 03/20/2008 to 03/20/2008				
1970-01660				
1970-18194	Cement-New Well Casing	3/20/08		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	850.000 850.00
5 1/2" Latch Down Plug and Assembly				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe 5 1/2"				
Cement Float Equipment			1.00 EA	290.000 290.00
Basket 5 1/2"				
Cement Float Equipment			25.00 EA	110.000 2,750.00
Turbolizer				
Cement Float Equipment			1.00 EA	6100.000 6,100.00
Two Stage Cement Collar				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
Mileage			485.00 DH	1.400 679.00
Blending and Mixing Service Charge				
Mileage			435.00 DH	7.000 3,045.00
Heavy Equipment Mileage				
Mileage			3,313.00 DH	1.600 5,300.80
Proppant and Bulk Delivery Charges				
Pickup			145.00 Hour	4.250 616.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			2.00 EA	44.000 88.00 T
CC-1, KCl Substitute				
Additives			122.00 EA	3.700 451.40 T
Cello-flake				
Additives			60.00 EA	6.000 360.00 T
Cement Friction Reducer				
Additives			50.00 EA	4.000 200.00 T
De-foamer				

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 CONSERVATION DIVISION
 WICHITA, KS



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PAGE 2 of 2	CUST NO 1970-TNT002	INVOICE DATE 03/24/2008
INVOICE NUMBER 1970001654		

B T-N-T ENGINEERING
L 3711 MAPLEWOOD
L SUITE 201
T WICHITA FALLS TX 76308
O ATTN: LEE BATES

J LEASE NAME Holmes
O WELL NO. 3
B COUNTY Rooks
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT LEE BATES

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01660	301		Net 30 DAYS	04/23/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives	FLA-322	159.00	EA	7.500	1,192.50 T
Additives	Gilsonite	1,050.00	EA	0.670	703.50 T
Additives	Mud Flush	500.00	EA	0.860	430.00 T
Additives	Salt	989.00	EA	0.500	494.50 T
Calcium Chloride		777.00	EA	1.050	815.85 T
Cement	AA2 Cement	210.00	EA	16.600	3,486.00 T
Cement	A-Con Blend Common	275.00	EA	17.000	4,675.00 T
Supervisor	Service Supervisor Charge	1.00	Hour	175.000	175.00

Voucher 17582^a Inv 1970001654
 Vendor 1040 Date 3/24
 Amt 28721.48 Disc _____
 Due 4/30 Month _____
 G.L. 5011 Sub 1 Lea 128816 (B)

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 KANSAS CORPORATION
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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-7,491.29 28,181.51 539.97 28,721.48
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Subject to Correction

Date 3-20-08	Customer ID	Lease Holmes	Well # 3	Legal 5-9-1E
		County Rooks	State	Station PRH#
		Depth	Formation	Shoe Joint
T.N.T. ENGINEERING INC		Casing 5 1/2	Casing Depth	TD
		Customer Representative	Treater Robert Sullivan	

AFE Number	PO Number	Materials Received by X Ramp Weigand	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	210 SK	AA2-cement		3486.00
P	CP101	275 SK	A-con Blend		4675.00
P	CC102	53 lb	cellflake		196.10
P	CC105	50 lb	Deformer		200.00
P	CC111	989 lb	Salt		494.50
P	CC112	60 lb	Cement Friction Reducer		360.00
P	CC129	159 lb	FLA-322		1,192.50
P	CC201	1050 lb	gilsonite		703.50
P	CC102	69 lb	cellflake		255.30
P	CC109	777 lb	Calcium chloride		815.85
P	C706	2 GAL	CC-1		489.00
P	CC151	500 GAL	MUD FLUX		430.00
P	CF401	1 SA	TWO STAGE Cement Collar 5 1/2		6,100.00
P	CF601	1 SA	5 1/2 Latch down Plug Assembly		850.00
P	CF1251	1 SA	Auto Fill float shoe 5 1/2		360.00
P	CF1651	25 SA	Turbolizer 5 1/2		2,750.00
P	CF1901	1 SA	Basket 5 1/2		290.00
P	E101	435 mi	Heavy Equipment Mileage		3,045.00
P	E113	3.313 TM	Bulk Delivery		5,300.80
P	E100	145 mi	pickup mileage		616.25
P	CE240	485 SK	Blending and mixing charge		679.00
P	S003	1 SA	Service Supervisor		175.00
P	CE204	1 SA	4hr Depth charge 3001'-4000'		2,160.00
P	CE504	1 SA	plug container Rental		250.00
P	CE501	1 SA	CASING SWIVEL Rental		200.00

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Discounted Price
 Thank you
 28,181.51



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TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Customer: <i>T.N.T. ENGINEERING</i>	Lease No. <i>WICHITA, KS</i>	Date <i>3-20-08</i>
Lease <i>Holmes</i>	Well # <i>3</i>	
Field Order # <i>12194</i>	Station <i>PRAH</i>	Casing <i>5 1/2</i>
		Depth <i>3596</i>
Type Job <i>CNW 5 1/2 TWO STAGE LIS</i>	Formation	Legal Description <i>5-9-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>5 1/2</i>	<i>D.V. TOOL</i>		<i>Bottom</i>	<i>Acid</i>	<i>3 stage 210sk AA2</i>			
Depth <i>3596</i>	Depth <i>1486</i>	From	To <i>TOP</i>	<i>Pre-Pad</i>	<i>275 sk A-con</i>	Max		5 Min.
Volume <i>34</i>	Volume <i>35</i>	From	To	Pad		Min		10 Min.
Max Press <i>2100</i>	Max Press <i>1500</i>	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3552</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>							
Service Units	19867	19806	19832	21010	19831	19802			
Driver Names	<i>Sullivan</i>	<i>Matson</i>	<i>Lachue</i>		<i>Shields</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130 AM					ON for SALLY meeting
					RUN 80 STS 5 1/2 15.5 CDSN 09
					Inject @ 3552.07 DV TOOL C 1486.20
					BASKET RUN IN #49 AND 25 CONTAINER
0445					CASING ON BOTTOM
0510 AM					Hook Rig to circ A/L
0620	200		20	4.5	Start H ² w/cool
			12		Start 1100 Huck
			15		H ² Spread
	300		17	11.5	Start mixing cont 210 sk AA2 w/ 1/4 lb
			54.24		cell back mixed @ 15 1/2 gal
0640					Shut down AND WALK PUMP LINE
0645			30	9.5	Load Plug + Start Disp 4 th
			34	4.5	Shut down
			58	3	Slow Rate AND LAY PSI
0700	1200		84	3	Play down Heat Hold
	0				Return PSI
0705					DROP Boom TO OPEN D.V. TOOL
0715	1200				OPEN D.V. TOOL
0718			10		Hook Rig up to circ



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 112940
Invoice Date: Mar 17, 2008
Page: 1

Bill To:

TNT Engineering, Inc.
3711 Maplewood
Suite #201
Wichita Falls, TX 76308

Federal Tax I.D.#:

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
TNT	Holmes #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	Mar 17, 2008	4/16/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
45.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	639.90
1.00	SER	Surface	893.00	893.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Wooden Plug	66.00	66.00

Voucher 17335 Inv 112940
Vendor 1929 Date 3/17
Amt 4099.56 Disc _____
Due 3/31 Month _____
G.L. 5010 Sub 8 Lsa 128814

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 437.00

ONLY IF PAID ON OR BEFORE

Apr 16, 2008

Subtotal	4,370.05
Sales Tax	116.51
Total Invoice Amount	4,486.56
Payment/Credit Applied	
TOTAL	4,486.56

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30199

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-15-08</u>	SEC <u>#5</u>	TWP. <u>B9</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:00pm</u>
Holmes LEASE DATE		WELL # <u>#3</u>	LOCATION <u>Plainville KS S North to SRd</u>		COUNTY <u>Woods</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3 West South into</u>				

CONTRACTOR American Eagle #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 211'

CASING SIZE 8 5/8 23# DEPTH 211'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.48 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3%cc 2%gel

EQUIPMENT

PUMP TRUCK # 409 CEMENTER John Roberts
HELPER Adrian

BULK TRUCK # 396 DRIVER Doug

BULK TRUCK # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.05</u>	<u>323.90</u>
MILEAGE	<u>109/sk/mile</u>			<u>639.90</u>
TOTAL				<u>3096.05</u>

REMARKS:

Cement Circ!

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SEP 02 2008
CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: TNT

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>2.00</u>	<u>315.00</u>
MANIFOLD		@		
		@		
TOTAL				<u>1208.00</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>8 5/8 Wood Plug</u>		@		<u>66.00</u>
		@		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or