

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

KCC-Comdy-111c
Form AOB-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

WV
mm
10/24/08

as old last never completed and such.

Operator: License # 33979
Name: Clipper Energy, LLC
Address: 3838 Oak Lawn Ave., Suite 1310
City/State/Zip: Dallas, TX 75219
Purchaser: Coffeyville Resources
Operator Contact Person: Jay Pulte/ Bill Robinson
Phone: (214) 220-1080 x 132
Contractor: Name: _____
License: _____
Wellsite Geologist: Bill Robinson

Designate Type of Completion:
____ New Well Re-Entry _____ Workover
____ Oil SWD _____ SIOW _____ Temp. Abd.
____ Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Great Eastern Energy & Dev. Co. KAISER-FRANCIS

Well Name: Bragg #7
Original Comp. Date: 5/14/55 Original Total Depth: 3881' 3882'
____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____

**drilled out old plugs per telecon w/ oper. on 9/10/08*

7/3/08 7/10/08 7/24/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-01508-00-01 0001
County: Graham
____ nw ____ se ____ ne Sec. 33 Twp. 9 S R. 21 East West
1650 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: De Young Well #: 7
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2315' Kelly Bushing: 2322'
Total Depth: 3885' Plug Back Total Depth: 3885'
Amount of Surface Pipe Set and Cemented at 191' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set unknown Feet
If Alternate II completion, cement circulated from unknown

feet depth to _____ w/ _____ sx cmt.

Note: Pump'd 100 sx dn 8 5/8" x 5 1/2" annulus @ plugging on 7/29/07.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: Air II near 10-10-08

Operator Name _____ License No.: _____
Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

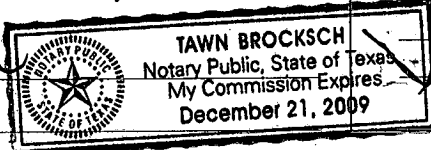
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Pulte
Title: Operations Engineer Date: 9/5/08
Subscribed and sworn to before me this 5th day of September

20 08
Notary Public: Juan Brocksch
Date Commission Expires: 12/21/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution 9/24

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KANSAS CORPORATION COMMISSION
SEP 08 2008

Operator Name: Clipper Energy, LLC Lease Name: De Young Well #: 7
 Sec. 33 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Heebner 3509' Arbuckle 3875'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	unknown	8 5/8"	unknown	191'	common	unknown	
production	unknown	5 1/2"	unknown	3881'	unknown	unknown	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	pumped from surface	unknown	100	pumped down 8 5/8" x 5 1/2" annulus when well was plugged on 7/28/87

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Open hole (3881'- 3885')		none		

TUBING RECORD		Size <u>2 7/8"</u> Set At <u>3853'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/22/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>430</u> Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KANSAS CORPORATION COMMISSION

SEP 08 2008



September 5, 2008

Kansas Corporation Commission
Finney State Office Building
130 South Market
Room 2078
Wichita, KS 67202

Re: ACO1 Filings
DeYoung #7

*Rec'd w/ ACO1 + spty.
docs. for:
DeYoung #7
APIA: 15-065-01508-0001
KLL
mm
9/10/08*

Gentlemen:

Clipper Energy, LLC hereby requests that the information included with this letter be held in confidence for the maximum time allowed.

Sincerely,

Dawn Brocksch
Production Secretary

/tab

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KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION
WICHITA, KS

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Fax: 214-720-1048
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3838 Oak Lawn
Dallas, TX 75219