

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*Keep  
1/2/08*

*cc-Candy-UK*  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 33723  
Name: Paul Bowman Oil Trust  
Address: 801 Codell Road  
City/State/Zip: Codell, Kansas 67663  
Purchaser: N/A  
Operator Contact Person: Louis "Don" Bowman or Terri Bowman  
Phone: (785) 434-2286 M-F 7-12 AM  
Contractor: Name: Bowman Oil Company  
License: 6931  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONSERVATION DIVISION WICHITA, KS**  
Operator: Skelly Oil Company  
Well Name: B.S. Dick #1

Original Comp. Date: 2-12-1954 *4/08/55* Original Total Depth: 3750'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 1577' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

9-27-2007	11/23/07	12-31-2007	1-11-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

API No. 15 - 15-163-03014-0002 Design Approval Docket #D-30,063

County: Rooks County, Kansas

SE NE NW Sec. 29 Twp. 10 S. R. 19  East  West  
990' 4350 feet from S (circle one) Line of Section  
2310' 3053 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Largent-Dick (B.S. DICK) Well #: #1 (SWD)

Field Name: Berland Southeast

Producing Formation: Cedar Hill

Elevation: Ground: 2186' Kelly Bushing: 2191'

Total Depth: 1574' Plug Back Total Depth: 1577'

Amount of Surface Pipe Set and Cemented at 1599' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1574' w/ 250 sx cmt.

**Drilling Fluid Management Plan** WO - AIT I NCR  
(Data must be collected from the Reserve Pit) 9-19-08

Chloride content 5,000 ppm Fluid volume 300 bbls

Dewatering method used Truck Hauled

Location of fluid disposal if hauled offsite:

Operator Name: Bowman Oil Company

Lease Name: Sutor A #9 SWD License No.: 6931

Quarter NE/4 Sec. 24 Twp. 10S S. R. 20  East  West

County: Rooks County, Kansas Docket No.: D25-212

RECEIVED  
JUL 24 2008

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Trustee Date: January 14, 2008

Subscribed and sworn to before me this 14<sup>th</sup> day of January

08  
Notary Public: [Signature]  
Date Commission Expires: 2-24-2009

JACKIE J. LANGHOFF  
NOTARY PUBLIC  
STATE OF KANSAS  
My Exp. Date: 2-24-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Paul Bowman Oil Trust Lease Name: Largent-Dick Well #: #1 (SWD)

Sec. 29 Twp. 10 S R. 19  East  West County: Rooks County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray Neutron Log 7-21-08 Found Sonic Cement Bond Log sent to KCC	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Anhydrite 1599' Bottom Cedar Hill 1258' - 1340'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8" (new)		1599'		675 sxs	
Production		5 1/2" (new)	15.5#/MWP/R-3	1570'	150 sxs Common	250 sxs	6% Gel 1/4#FLO
					100 sxs 60-40		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1574'	Common & 60/40	150 & 100=250	6% Gel, 1/4# Flo

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	88	1258' - 1340'		Cemented from Surface with 250 sxs	

TUBING RECORD		Size 2 7/8"	Set At 1244'	Packer At 5 1/2" Seal Tite @ 1244'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on KCC Approval before disposing			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) (SWD)		
Estimated Production Per 24 Hours	Oil Bbbs. N/A	Gas Mcf N/A	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_