

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Wilson Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: E. K. Energy LLC
License: 33977
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
8/6/2007 8/7/2007 10/30/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

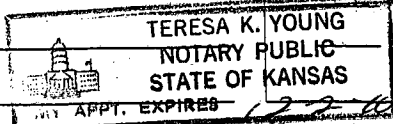
API No. 15 - 003-24423-0000
County: Anderson
SE NE SW SE Sec. 32 Twp. 20 S. R. 21 ☒ East ☐ West
825 feet from S N (circle one) Line of Section
1485 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bandy Well #: BI-22
Field Name: Bush City Shoestring
Producing Formation: Squirrel & Cattleman Sandstones
Elevation: Ground: 1000' Kelly Bushing: NA
Total Depth: 810' Plug Back Total Depth: 804'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 807'
feet depth to Surface w/ 90 sx cmt.

Drilling Fluid Management Plan A14 II NOK
(Data must be collected from the Reserve Pit) 9-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pits allowed to evaporate
then backfilled.
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin
Title: Vice President Date: August 28, 2008
Subscribed and sworn to before me this 28th day of August,
2008.
Notary Public: [Signature]
Date Commission Expires: 12-2-10



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached	<div style="text-align: right;"> RECEIVED SEP 02 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS </div>
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input checked="" type="checkbox"/> UIC Distribution	

Operator Name: JRC Oil Company, Inc. Lease Name: Bandy Well #: BI-22
 Sec. 32 Twp. 20 S. R. 21 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: Gamma Ray & Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

See attached driller's log.

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9-7/8"	6-5/8"	17	21'	Portland A	3	None
Production	5-5/8"	2-7/8"	6.5	807'	Portland A	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug-Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated.	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	620'-644' 51 perforations	Fractured w/ 2 sx 20/40 & 28 sx	
		12/20 in 95 bbls gelled salt. H2O.	
2	750'-760' 21 perforations	Fractured w/ 1 sx 20/40 & 10 sx	
		12/20 in 62 bbls lease crude.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1.315"	1.7 lb/ft	772'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
October 30, 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	2	Trace	0	TSTM 34.0

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Duality Comp. ☐ Commingled
☐ Other (Specify)

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLE TO:
JR002

J.R.C. OIL COMPANY, INC.
25558 NE VERMONT RD.

GARNETT, KS
66032-9622

JR11/24

JRC OIL

169 N TO 1403 E TO TEXAS 5.25

MI N TO 1500 E 2.5 MI @ WILSON

N .75 W SD WHITE GATE

GARNETT, KS 66032

SHIP TO

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	YARDS DEL	DRIVER/TRUCK	WATER	PLANT/TRANSACTION #
08:28:42a	HELL	9.00 yd	9.00 yd	0.00	35	0.00	
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
08-10-07	1	5.00 yd	2447		4.00 in	18754	

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier from any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED
X

Excessive Water is Detrimental to Concrete Performance

H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00			\$2.50	
2.00			\$2.50	
<div>RECEIVED KANSAS CORPORATION COMMISSION SEP 02 2008 90 SX BI-22</div>				
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		CONSERVATION DIVISION WICHITA, KS	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
847	08:28	9:40		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
Grand Total				6.37
Additional Charge 1				
Additional Charge 2				
GRAND TOTAL				

Drillers Log

Company : JRC Oil Company

County: Anderson

Farm: Bandy

Sec: 32 Twp: 20 Range: 21

Well No.: BI-22

Location: 825' FSL

API: 15-003-24423-0000

Location: 1485' FEL

Surface Pipe 21.1' 6 5/8

Spot: SE NE-SW-SE

T.D. Hole 810'

T.D. Pipe 806.5'

Contractor E.K. Energy LLC

License# 33977

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	17	Drilled 9 7/8 Hole set 21.1' 6 5/8 cemented
20	Shale	37	Drilled 5 5/8 Hole
27	Lime	64	
27	Shale	91	
3	Lime	94	Start 8-6-07
17	Shale	111	Finished 8-7-07
3	Lime	114	
24	Shale	138	
10	Lime	148	
6	Shale	154	
37	Lime	191	
9	Shale	200	
43	Lime	243	
170	Shale	413	
4	Lime	417	
6	Shale	423	
19	Lime	442	
31	Shale	473	
2	Lime	475	
12	Shale	487	
30	Lime	517	
23	Shale	540	
10	Lime	550	
21	Shale	571	
2	Lime	573	
11	Shale	584	
5	Lime	589	
29	Shale	618	1 coal 764
25	OIL SAND	643	Shale T.D.
97	Shale	740	
8	Broken Sd	748	
15	OIL SAND	763	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS