

Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DL-8
 Sec. 4 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Gamma Ray & Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached driller's log.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9-7/8"	6-5/8"	17	21'	Portland A	3	None
Production	5-5/8"	2-7/8"	6.5	778'	Portland A	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	581'-600' 40 perforations	Fractured w/ 2 sx 20/40 & 18 sx 12/20 in gelled salt H2O.	
2	728'-734' 13 perforations	Fractured w/ 2sx 20/40 & 10 sx 12/20 in 62 bbls lease crude.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1.315"	1.7 16/ft	747'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. November 7, 2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	Trace	0	TSTM	34.0

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACCO-18.) METHOD OF COMPLETION Open Hole Part Dually Comp. Commingled Other (Specify)

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products **INC.**



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

JR002
J. R. C. OIL COMPANY, INC.
25558 NE VERMONT RD.

JR11/24
JRC OIL
169 N TO 1400 E TO TEXAS 5.25
MI N TO 1500 E 2.5 MI @ WILSON
N .75 W SD WHITE GATE
BARNETT, KS 66032

SHIP TO:

GARNETT KS
66032-9628

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	PLANT/TRANSACTION #
08:07:50a	WELL	9.00 yd	9.00 yd	0.00	BC 35	% AIR 0.00
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
08-13-07	5 1	45.00 yd 9.00 yd	2475		4.00 in	18773

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality; No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(To be signed if delivery to be made inside curb line)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load where you desire it. It is our wish to help you in every way that we can; but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED

X X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 SACKS PER UNIT)	62.50	562.50
2.00	TRUCKING	TRUCKING CHARGE	45.00	90.00

90 SD
DL-8

RECEIVED
KANSAS CORPORATION COMMUNICATION

SEP 02 2008

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
CONSERVATION DIVISION WICHITA, KS	939		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
825	915	919		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

SubTotal \$ 652.50
Tax % 6.300 41.11
Total \$ 693.61
Under \$ 693.61

ADDITIONAL CHARGE 1 _____
ADDITIONAL CHARGE 2 _____

GRAND TOTAL ▶

Drillers Log

Company : JRC OIL Company

County: Anderson

Farm: Daniel
Well No.: DL-8
API: 15-003-24438-0000
Surface Pipe: 20.7' 6 5/8

Sec: 4 Twp: 21 Range: 21
Location : 1485' FNL
Location: 1815' FWL
Spot: NE NW-SE-NW

T.D. Hole 782' T.D. Pipe 778'

Contractor E.K. Energy LLC
License# 33977

Thickness	Formation	Depth	Remarks
	Soil & clay	6	Drilled 9 7/8 Hole set 20.7' 6 5/8 cemented
27	Lime	33	Drilled 5 5/8 Hole
20	Shale	53	
4	Lime	57	
28	Shale	85	
4	Lime	89	Start 8-1-07
18	Shale	107	Finished 8-2-07
107	Lime	214	
168	Shale	382	
4	Lime	386	
16	Shale	402	
5	Lime	407	
35	Shale	442	
13	Sand	455	
2	Shale & coal	457	
33	Lime	490	
22	Shale	512	
9	Lime	521	
19	Shale	540	
6	Lime	557	
14	Shale	571	
6	Broken sand	577	
4	Shale	581	
19	OIL SAND	600	
39	Shale	639	
1	Coal	640	
79	Shale	719	
1	Lime	720	
8	Shale	728	
7	OIL SAND	735	
1	COAL	736	
	SHALE	T.D.	

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
 WICHITA, KS