

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30458  
Name: R J M Oil Company, Inc.  
Address: PO Box 256  
City/State/Zip: Claffin, Kansas 67525  
Purchaser: Coffeyville  
Operator Contact Person: Brian Miller  
Phone: (620) 587-2308  
Contractor: Name: Royal Drilling, Inc.  
License: 33905  
Wellsite Geologist: James C. Musgrove

API No. 15 - 009-25217-00-00  
County: Barton  
SE SE NE Sec. 31 Twp. 16 S. R. 11  East  West  
2310 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J. Schneweis Well #: 1  
Field Name: Kraft-Prusa

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1902 Kelly Bushing: 1907  
Total Depth: 3339 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 394 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PTA AIT I MK  
(Data must be collected from the Reserve Pit) 9-24-08  
Chloride content 49000 ppm Fluid volume 400 bbls  
Dewatering method used Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6-13-08 6-18-08 none  
Spud Date or  Date Reached TD  Completion Date or  
Recompletion Date  Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller  
Title: President Date: 07/27/2008  
Subscribed and sworn to before me this 28th day of July  
20 08 Bonnie Jeffrey  
State Of Kansas  
Notary Public  
My Commission Expires 9/20/2010  
Notary Public: Bonnie Jeffrey  
Date Commission Expires: 9/20/2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 29 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R J M Oil Company, Inc. Lease Name: J. Schneweis Well #: 1  
 Sec. 31 Twp. 16 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Lansing 3074 KB  
 Arbuckle 3339 KB

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**AUG 08 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	394	Common	175	Gel & Chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

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 KANSAS CORPORATION COMMISSION  
**JUL 29 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)     
  Other (Specify) \_\_\_\_\_



COPY

KANSAS CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 30, 2008

RJM COMPANY
PO BOX 256
CLAFLIN, KS 67525-0256

RE: API Well No. 15-009-25217-00-00
J. SCHNEWEIS 1
SESENE, 31-16S-11W
BARTON County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on July 29, 2008. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by August 20, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- \_\_\_ All drilling and completion information. No ACO-1 has been received as of this date.
\_\_\_ Must be notarized and signed.
\_\_\_ Must have the ORIGINAL HARD COPY of ACO-1.
\_\_\_ We do not accept fax copies.
\_\_\_ Must be put on new form and typed.
\_\_\_ API # or date when original well was first drilled.
\_\_\_ Contractor License #.
[X] Designate type of Well Completion.
\_\_\_ If Workover/Re-entry, need old well information, including original completion date.
[X] Spud date. (Month, Day, Year)
\_\_\_ Other:
[X] TD and Completion date. (Month, Day, Year)
\_\_\_ Must have Footages from nearest outside corner of section.
\_\_\_ Side two on back of ACO-1 must be completed.
\_\_\_ Must have final copies of DST's/Charts.
\_\_\_ All original complete open and cased hole wireline logs run.
\_\_\_ A copy of geological reports compiled by wellsite geologist.
\_\_\_ A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.)
\_\_\_ Any commingling information; File on the ACO-4 form.
\_\_\_ Anything HIGHLIGHTED on ACO-1.

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Steve Bond
Steve Bond

Production Department

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

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 September 1999  
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 Purchaser: Coffeyville  
 Operator Contact Person: Brian Miller  
 Phone: (620) 587-2308  
 Contractor: Name: Royal Drilling, Inc.  
 License: 33905  
 Wellsite Geologist: James C. Musgrove  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
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 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
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Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1902 Kelly Bushing: 1907  
 Total Depth: 3339 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 394 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 49000 ppm Fluid volume 400 bbls  
 Dewatering method used Allow to dry and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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Signature: *Lourence B. Miller*  
 Title: President Date: 07/27/2008  
 Subscribed and sworn to before me this 28th day of July  
 20 08  
Bonnie Jeffrey  
 State Of Kansas  
 Notary Public  
 My Commission Expires \_\_\_\_\_  
 Notary Public: *Bonnie Jeffrey*  
 Date Commission Expires: 9/20/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 29 2008

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2431

Date	6-14-08	Sec.	31	Twp.	16	Range	11	Called Out		On Location		Job Start		Finish	7:15am	
Lease	D. Schwaner	Well No.	1	Location	Hitchman	SE 1/4	B+	County	B+	State	KS					
Contractor	Royal Drilling Rig 1				Owner		To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Surface				Charge To		RSM Oil									
Hole Size	12 1/4		T.D.		394											
Csg.	8 3/4		Depth		394											
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	10-15'		Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace		24.10 Bbl		<b>CEMENT</b>									
Perf.							Amount Ordered 175 Cem 3800 2800									
<b>EQUIPMENT</b>							Consisting of									
Pumptrk	5	No.	Cementer	Helper	Steve		Common									
Bulktrk	3	No.	Driver	Dan		Poz. Mix										
Bulktrk		No.	Driver	Blake												
<b>JOB SERVICES &amp; REMARKS</b>							Gel.									
Pumptrk Charge							Chloride									
Mileage							Hulls									
Footage							Salt									
				Total				Flowseal								
Remarks:	Cement did Circulate															
							Handling									
							Mileage									
							Sub Total									
							Total									
							Floating Equipment & Plugs 1 8 3/4 Wood Plug									
							Squeeze Manifold									
							Rotating Head									
							Tax									
							Discount									
							Total Charge									
X Signature <i>[Signature]</i>																

RECEIVED  
KANSAS CORPORATION COMMISSION

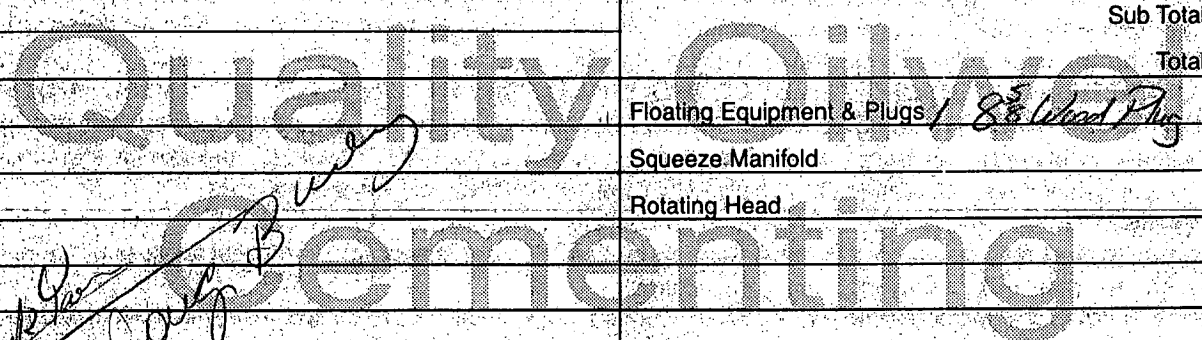
AUG 08 2008

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION  
WICHITA, KS



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2435

Date	6-19-08	Sec.	31	Twp.	16	Range	11	Called Out		On Location		Job Start		Finish	3:00AM		
Lease	J. Schneiders	Well No.	1	Location			Hitchman 2E35	County	RS	State	K						
Contractor	Royal Drilling Rig 1							Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Dry Hole Plug							Charge To RJM									
Hole Size	78		T.D. 3339														
Csg.			Depth														
Tbg. Size			Depth														
Drill Pipe	4 1/2 XH		Depth														
Tool			Depth														
Cement Left in Csg.			Shoe Joint														
Press Max.			Minimum														
Meas Line			Displace														
Perf.	<b>CEMENT</b>																
<b>EQUIPMENT</b>								Amount Ordered								185 gal/40 Hdrd 4" Flt Seal	
Pumptrk	1	No.	Cementor	Steve				Consisting of.									
Bulktrk	2	No.	Driver	Brendan				Common									
Bulktrk		No.	Driver	Blake				Poz. Mix									
<b>JOB SERVICES &amp; REMARKS</b>								Gel.									
Pumptrk Charge			Chloride														
Mileage			Hulls														
Footage			Salt														
		Total		Flowseal													
Remarks:								<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 29 2008</b> CONSERVATION DIVISION WICHITA, KS								Sales Tax	
1st Plug @		3339'		25%				Handling									
2nd "		760'		25%				Mileage									
3rd "		510'		10% 5x												Sub Total	
4th "		40'		10%												Total	
Rod Hole				15%													
Mouse Hole				10%													
								Floating Equipment & Plugs / Dry Hole Plug									
								Squeeze Manifold									
								Rotating Head									
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>AUG 08 2008</b> CONSERVATION DIVISION WICHITA, KS																Tax	
Thank You Doug & [Signature]																Discount	
X Signature																Total Charge	