KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30458	API No. 15 - 009-25217-00-00					
Name: R J M Oil Company, Inc.	County: Barton					
Address: PO Box 256	SESENE_Sec. 31Twp. 16S. R. 11 East					
City/State/Zip: Claflin, Kansas 67525	2310 feet from S (N)(circle one) Line of Section					
Purchaser: Coffeyville	330 feet from E W .(circle one) Line of Section					
Brian Miller	Footages Calculated from Nearest Outside Section Corner:					
Operator Contact Person: Brian Miller Phone: (620) 587-2308 RECEIVED KANSAS CORPORATION COMMISSION	(circle one) NE SE NW SW					
Contractor: Name: Royal Drilling, Inc.	Lease Name:					
Contractor: Name: Royal Drilling, Inc. License: 33905 7 AUG 0.8 2008	Field Name: Kraft-Prusa					
Wellsite Geologist: James C. Musgrove	Producing Formation:					
Designate Type of Completion:	Elevation: Ground: 1902 Kelly Bushing: 1907					
New Well Re-Entry Workover	Total Depth: 3339 Plug Back Total Depth:					
	Amount of Surface Pipe Set and Cemented at 394 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No					
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tow/sx cmt.					
Well Name:	Drilling Fluid Management Plan PTA AIT I NUC					
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) 9-24-08					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 49000 ppm Fluid volume 400 bbls					
Plug BackPlug Back Total Depth	Dewatering method used_Allow to dry and backfill					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	·					
Other (SWD or Enhr.?) Docket No	Operator Name:					
Spud Date or J Recompletion Date Completion Date Completion Date or	Lease Name: License No.:					
Spud Date or J Date Reached TD Completion Date or	Quarter Sec TwpS. R					
Recompletion Date Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with the	ne Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,					
Kansas 67202, within 120 days of the spud date, recompletion, workover	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are						
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.						
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my_knowledge.	the oil and gas industry have been fully compiled with and the statements					
I d will	/ WOO Office Hee ONLY					
Signature: Jewwell () / mega	KCC Office Use ONLY					
Title: President Date: 07/27/2008	Letter of Confidentiality Received					
Subscribed and sworn to before me this 33th day of July	If Denied, Yes Date:					
Bonnie Jeffrey State Of Kansas	Wireline Log Received RECEIVED					
Notary Public My Commission Expires	Geologist Report Received KANSAS CORPORATION COMMISSIO					
Notary Public:	JUL 2 9 2008					
Date Commission Expires: 9/30/2010	302 2 3 2000					

Operator Name: RJN	1 Oil Company, Inc	D		Lease	Name:	J. Schnew	/eis	·	Well #:		
Sec Twp	S. R. <u>11</u>	. East	t 🗹 West	County	y: Barton	•					
NSTRUCTIONS: She ested, time tool open emperature, fluid reco	and closed, flowing every, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether sl	hut-in pre	ssure rea	ched stati	c level, hydro	ostatic pressur	es, botto	m hole
Orill Stem Tests Taken (Attach Additional S		✓ Ye	es 🗌 No			og Fo	ormation (1	ōp), Depth a	and Datum		Sample
Samples Sent to Geol	ogical Survey		es ✓No		Nam Lansi				Top 3074		Datum KB
Cores Taken Electric Log Run (Submit Copy)		☐ Ye			Arbud	-			3339		(B
ist All E. Logs Run:									KANSAS (RECE	TION COMMISS
, and the second									, V	UG 0 8	3,2008
									CON	NSERVATION WICHIT	ON DIVISION A, KS
				RECORD	Ne					· ·	
Purpose of String	Size Hole	Siz	rt all strings set-c	Wei	ght	Settir	ng	Type of	# Sacks		and Percent
Surface	Drilled 12 1/4	8 5/8	(In O.D.)	20 Lbs.	/ F1.	394		Cement	Used 175		chloride
Purpose:	ADDITIONAL Depth Type of Cement			L CEMENTING / SQUEEZE RECORD #Sacks Used			Type and I	Percent Additives	 3		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom										
Shots Per Foot			ID - Bridge Plug Each Interval Per			Ac		Shot, Cemen	it Squeeze Reco aterial Used)	rd	Depth
									KANSAS C	RECE!	VED ON COMMISS
			•							JL 29	
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Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met	hod						or (f) 1-1	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Flowing —————— Wate		Pumping Bbls.	Gas Li	ft Oth	er (Explain,	Gravity
Disposition of Gas	METHOD OF (COMPLETIC)N			Production	on Interval				
Vented Sold	Used on Lease		Open Hole Other (Speci	Perf	c	oually Com	p. [] (Commingled			





CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 30, 2008

RJM COMPANY PO BOX 256 CLAFLIN, KS 67525-0256

RE: API Well No. 15-009-25217-00-00

J. SCHNEWEIS 1

SESENE, 31-16S-11W

BARTON County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on July 29, 2008. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by August 20, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

All drilling and completion information. No ACO-1 has been received as of this date. Must be notarized and signed. Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. Must be put on new form and typed. API # or date when original well was first drilled. Contractor License #. X Designate type of Well Completion. If Workover/Re-entry, need old well information, including original completion date. X Spud date. (Month. Day, Year) Other:	 X TD and Completion date. (Month, Day, Year) Must have Footages from nearest outside corner of section. Side two on back of ACO-1 must be completed. Must have final copies of DST's/Charts. All original complete open and cased hole wireline logs run. A copy of geological reports compiled by wellsite geologist. A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squezze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) Any commingling information; File on the ACO-4 form. Anything HIGHLIGHTED on ACO-1.
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K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Steve Bond

Production Department

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Septembe September Must Be

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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City/State/Zip: Claffin, Kansas 67525	2310 feet from S (N)(circle one) Line of Section
Purchaser: Coffeyville	330 feet from E) W (circle one) Line of Section
Operator Contact Person: Brian Miller	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 587-2308	(circle one) NE SE NW SW
Contractor: Name: Royal Drilling, Inc.	Lease Name: J. Schneweis Well #: 1
License: 33905	Field Name: Kraft-Prusa
Wellsite Geologist: James C. Musgrove	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1902 Kelly Bushing: 1907
New Well Re-Entry Workover	Total Depth: 3339 Plug Back Total Depth:
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 394 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
→ Dry — Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	
Original Comp: Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 49000 ppm Fluid volume 400 bbls
Plug Back Plug Back Total Depth	
	Dewatering method used Allow to dry and backfill
	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
Soud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Seuvence B. Mille	/ KCC Office Use ONLY
President 07/27/2008	Latter of Confidentiality Received
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 35th day of JULY	Wireline Log Received
Bonnie Jeffrey State Of Kansas	RECEIVED Geologist Report Received KANSAS CORPORATION COMMIS
Notary Public	Geologist Report Received ANSAS CORPORATION CORMIS
Notary Public:	JUL 2 9 2008

Date Commission Expires: ____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 2431

Sec.	Twp. Range	Ca	alled Out	On Location	Job Start	Finish
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Tbg. Size	Depth		Street	· · · · · · · · · · · · · · · · · · ·		
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Tool	Depth		The above wa	as done to satisfaction	and supervision of owner	agent or contractor.
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The second second second					Discount	
X Signature			建设设		Total Charge	Linkson .

QUALITY OILWELL CEMENTING, INC.

Phone: 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No 2435

Lease Delicition Well No. Location Locat	Sec. Date 6-19-08 31	Twp. Range	Called Out	On Location	Job Start	Finish 3:00AM
Contractor Cype Job J.	Lease N. S. Michael	Well No. /	ocation ////s/	werd 2/= 2/=	7S County	19 37 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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