

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31561
Name: C & K Oil Company
Address: P. O. Box 531
City/State/Zip: Claffin, Kansas 67525
Purchaser: Coffeyville Resources
Operator Contact Person: Chris Hoffman
Phone: (620) 786-8744
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/15/2008 7/21/2008 8/01/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25218-0000
County: Barton
NE SW SE Sec. 2 Twp. 17 S. R. 12 East West
880 feet from (S) N (circle one) Line of Section
1680 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hitschmann B Well #: 3
Field Name: Odin
Producing Formation: Arbuckle
Elevation: Ground: 1931' Kelly Bushing: 1936'
Total Depth: 3408' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 384 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NCR
(Data must be collected from the Reserve Pit) 9-24-08
Chloride content 62000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 09-04-08
Subscribed and sworn to before me this 4th day of September,
20 08.
Notary Public: [Signature]
Date Commission Expires: 9-28-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 05 2008
CONSERVATION DIVISION
WICHITA, KS
KARLYNN K. BECK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-28-2010

ORIGINAL

Side Two

Operator Name: C & K Oil Company Lease Name: Hirschmann B Well #: 3
Sec. 2 Twp. 17 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3028	-1089
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Lime	3122	-1183
List All E. Logs Run:		Lansing	3136	-1197
		Arbuckle	3397	-1458
		R.T.D.	3408	-1469

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	384"	Common	200 sax	3%cc2%gel
Production	7 7/8"	5 1/2"	15.5#	3400'	Common	160 sax	10%salt5%CalSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size 2 3/8"	Set At 3390"	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr.	Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
8/03/08	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
Estimated Production Per 24 Hours	20		0	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: Arbuckle 3400-3408

ORIGINAL COPY ON FILE

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2451

Date	7-16-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	6:45am	
Lease	Wichman B	Well No.	13	Location	Qda 20 SW	County	Bt	State	Ks							
Contractor	Royal Drilling	Rig	1	Owner	To Quality Oilwell Cementing, Inc You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	Surface	Hole Size	17 1/2	T.D.	393	Csg.	8 5/8 23 1/2	Depth	393	Charge To	C/O Oil					
Tbg. Size		Drill Pipe		Depth		Tool		Depth		Street		City		State		
Cement Left in Csg.	15'	Shoe Joint		Press Max.		Minimum		Meas Line		Displace	24	CEMENT				
EQUIPMENT											Amount Ordered	200 Com 39 1/2 2% Gel				
Pumptrk	1	No.		Cementor	Steve	Helper		Consisting of								
Bulktrk	2	No.		Driver	Brandon	Driver		Common								
Bulktrk		No.		Driver	Blake	Driver		Roz. Mix								
JOB SERVICES & REMARKS											Flowseal					
Pumptrk Charge		Mileage		Footage		Total		Chloride		Hulls		Salt				
Remarks:	Cement did Circulate											Sales Tax				
								Handling		Mileage		Sub Total		Total		
								Floating Equipment & Plugs	8 5/8 Lead Plug	Squeeze Manifold		Rotating Head		RECEIVED		
								KANSAS CORPORATION COMMISSION								
								SEP 05 2008								
								CONSERVATION DIVISION								
								WICHITA, KS								
								Discount		Total Charge						
X Signature	[Signatures]															

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1998

Cell 785-324-1041

Date	7/20/08	Sec.	Twp.	Range	Called Out.	On Location	Job Start	Finish
Lease	Hitchman	Well No.	B-3	Location	Odin 2N	County	Barlow	State

Contractor	Royal	Owner	1204N
Type Job	Prod String	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8	T.D.	3408
Csg.	5 1/2	Depth	3402
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	60'	Shoe Joint	
Press Max.		Minimum	
Meas Line	1515	Displace	79 3/4
Perf.		Charge To	C + K

EQUIPMENT			Amount Ordered	500 gal Mud Clear 46 CEMENT
Pumptrk	5 No.	Cementer	Helper	160 com 10% salt
Bulktrk	8 No.	Driver	Driver	5% KAL SEAL
Bulktrk	P No.	Driver	Driver	Consisting of 3/4 of 1% CD 110
				Common
				Poz Mix

JOB SERVICES & REMARKS		Gel.
Pumptrk Charge		Chloride
Mileage		Hulls
Footage		Salt
	Total	Flowseal

Remarks: Plug mouse hole
Work
Rat hole 15 ft

	Sales Tax
	Handling
	Mileage
	Sub Total
	Total
	Floating Equipment & Plugs
	Squeeze Manifold
	Rotating Head
	1 H.F. Insert
	2 Baskets
	9 Turbo Cent.

Signature	K. S. [Signature]	RECEIVED KANSAS CORPORATION COMMISSION SEP 05 2008 TAXATION DIVISION WICHITA, KS
Discount		
Total Charge		