## KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION RIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Jones & Buck Development Address: P.O. Box 68  County: Chautauqua  - NM. NE. NM. Sec. 36. Tup, 34_s. R.10_ { East   West   County: Chautauqua}  - NM. NE. NM. Sec. 36. Tup, 34_s. R.10_ { East   West   Section   County: Chautauqua}  - County: Chautauqua  - NM. NE. NM. Sec. 36. Tup, 34_s. R.10_ { East   West   Section   County: Chautauqua}  - County: Chautauqua  - NM. NE. NM. Sec. 36. Tup, 34_s. R.10_ { East   West   Section   County: Chautauqua}  - County: Chautauqua  - NM. NE. NM. Sec. 36. Tup, 34_s. R.10_ { East   West   Section   County: Chautauqua}  - County: Chautauqua  - NM. NE. NM. Sec. 36. Tup, 34_s. R.10_ { East   West   Section   County: Chautauqua}  - County: Chautauqua  - NM. NE. NM. Sec. 36. Tup, 34_s. R.10_ { East   West   Section   County: Chautauqua}  - Contractor: Name: MCKAT Drilling  - License: 5831  - Wester Geologist: Thomas H. Oast  - Costignate Type of Completion:  - Section Signate Type of Completion:  - Completion Signate Type of Completion:  - Completion: Resembly Workover  - County: Chautauqua  - NM. NE. NM. Sec. 36. Tup, 34_s. R.10_ { East   West   Section   County: Chautauqua}  - Milling Stage Calculated from Nearest Quickie Section Corner: (circle one) Ne. Section Resembly New Sectio	Operator: License #31302	API No. 15 - 019-266837-0000
Address: P.O. BOX 68  CityStete/Zip: Sedan, KS 67361  Purchaser: Coffeyville Resources, LLC  Coperator Contact Person: P.J.I. BLCK  Phona: (.620.) 725-3636  Contractor: Name: MOKAT Drilling  License: 5831  Weilstet Geologist: Thomas H. Oast  Designate Type of Completion:  X. Naw Well — Re-Entry — Workover  X. Oil — SWD — SIOW — Temp. Abd.  Gas — ENHR — SIGW  Dry — Chher (Gore, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Old Weil Info as follows:  Coperator: — Original Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Dould Completion Docket No. — Original Total Depth: — Connu to Enhr/SWD  Dould Completion Docket No. — Original Total Depth: — Connu to Enhr/SWD  Dould Completion Docket No. — Original Total Depth: — Connu to Enhr/SWD  Dould Completion Docket No. — Original Total Depth: — Connu to Enhr/SWD  Dould Completion Docket No. — Original Total Depth: — Connu to Enhr/SWD  Dould Completion Docket No. — Original Total Depth: — Connu to Enhr/SWD  Dould Completion Docket No. — Original Total Depth: — Connu to Enhr/SWD  Dould Completion Docket No. — Original Total Depth: — Connu to Enhr/SWD  Dould Completion Docket No. — Original Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: — Connu to Enhr/SWD  Plug Back — Plug Back Total Depth: —		County: Chautaugua
City/StateZip: Sedan, KS 67361  Purchase:Offerville Resources, LLC  Operator Contact Person:P_I_ Buck  Phone:(£20_) _ 725-3636  Contractor: Name:MOKAT Drilling  License:\$831  Violistic Geologist:	Address: P.O. Box 68	
Purchaser: Coffevville Resources, LIC Operator Contact Person: P_IL Buck Phone: (£20_) 725=3636  Cloractor: Name: MOKAT Drilling License: 5831 Weilste Geologiet: Thomas H. Oast Producing Formation: Layton Sandstone Designate Type of Completion:  X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. Gas Envir SIGW Ory Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Original Comp. Date: Original Total Depth: Online Completion Docket No. Other (SWD or Enh.?) Docket No. Other (SWD or Enh.	City/State/Zip: Sedan, KS 67361	49101 feet from N (circle one) Line of Section
Prones: (.620.) 725=3636 Contractor: Name: MOKAT Drilling Licenses: 5831  Well #: 17  Wellstle Geologist: Thomas H. Oast  Designate Type of Completion:  X. New Well Re-Entry Workower  X. Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Total Depth: Docket No.  Despening Re-perf. Com. to Entr./SWD Plug Back Despening Re-perf. Plug Back Total Depth:  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Entr.?) Docket No.  Dual Completion Docket No.  Other (SWD or Entr.?)  Other (SWD or Entr.?)  Despening Deter Reached TD Completion Date  Other (SwD or Entr.?)  Other (SwD or Entr.?)  Docket No.  Other (SwD or Entr.?)  Other (SwD or Entr.?)  Other (SwD or Entr.?)  Docket No.  Other (SwD or Entr.?)  Other	•	
Contractor: Name: MOKAT Drilling License: 5831  Weilste Geologiet: Thomas H. Oast  Designate Type of Completion:  X. New Well Re-Entry Workover  X. New Well Re-Entry Workover  X. Oil SWD SIOW Temp. Abd.  Gass ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Coperator:  Weil Name:  Original Comp. Date: Original Total Depth: Despening Re-perf. Cornv to Enhr/.SWD  Dual Completion Docket No.  Outer (SWD or Enhr?) Docket No.  Older (SWD or Enhr?) Docket No.  Completion Date  Note the depth to Surface Pipe Set and Cemented at 40' Feed Multiple Stage Gementing Coller Used?  Drilling Fluid Management Plan (Internet Researce Pip) 9-2 4-08  Chloride content ppm Fluid volume bolds  Docket No.  Older (SWD or Enhr?) Docket No.  Docket No.  County:  Docket No.  Older (SWD or Enhr?) Docket No.  County:  Docket No.  Lease Name: Ligtn Old: Sgd or Generated at 40' Peed Multiple Stage Agreement of Generated At 40' Feed Multiple Stage Agreement Plan (Internet Researce Pip) 9-2 4-08  Chloride content ppm Fluid Vision At August Plan (Internet Researce Pip) 9-2 4-08  Chloride content ppm Fluid Vision At August Plan (Internet Researce Pip	Operator Contact Person: P.J. Buck	
Licenses: 5831   Wellsite Geologist: Thomas H. Oast   Designate Type of Completion:   X. New Well   Re-Entry   Workover   X. Oil   SWD   SIOW   Temp. Abd.   Amount of Surface Pipe Set and Cemented at 40'   Feet	Phone: ( <u>620</u> ) <u>725–3636</u>	(circle one) NE (SE) NW SW
Wellate Geologist: Thomas H, Oast  Designate Type of Completion:  X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Ceparator:  Well Name:  Original Comp. Date:  Original Total Depth:  Commingled Docket No.  Daul Completion Docket No.  Dual Completion Date of Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date of Story.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Roam 2078. Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be hald confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82) and requisitions promulgated to regulate the oil and gas industry have been fully complied with and the statement here in are complete and sworn to before me this _25thay of _August.  Description Commission of Recorded R	Contractor: Name: MOKAT Drilling	Lease Name: Jordan Well #: 17
Designate Type of Completion:  X New Well Re-Entry Workover X Oil SWD SIOW Temp Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Coperator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Conv. to Entri/SWD Plug Back Depth Docket No.  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Subscribed and sworn to before me this 25th/lay of August  Location of fluid disposal if hauled offsite:  Operator Name:  County:  Docket No.:  Completion Date  Elevation: Ground: 890' Kelly Bushing:  Total Depth: 1006! Plug Back Total Depth:  Multiple Stage Cementied at 400' Feet Multiple Stage Cemented at 40' fyes, S. Now depth set in the Surface Wife of the Surface Charlest Completion, cement circulated from 990' feet depth to Surface Wife of the Surface Wife of the Surface Wife of the Surface Charlest Completion of the Surface Charlest Ch	License:5831	Field Name: Elgin Oil & Gas
Designate Type of Completion:   X New Well	Wellsite Geologist: Thomas H. Oast	Producing Formation: Layton Sandstone
X Oil   SWD   SIOW   Temp. Abd.		Elevation: Ground: 890' Kelly Bushing:
Gas	New Well Re-Entry Workover	Total Depth: 1006' Plug Back Total Depth: 990.5'
Ty   Other (Core, WSW, Expl., Cathodic, etc)   If Yes, show depth set   Fee   Fee   If Workover/Re-entry: Old Well Info as follows:   Table   Fee   If Alternate   Il completion, cement circulated from   9901   feet depth to   Surface   w/   120   sx cmt.     Surface   w/   120   sx cmt.		Amount of Surface Pipe Set and Cemented atFeet
If Morkover/Re-entry: Old Well Info as follows:  Operator:	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back Plug Back Plug Back Total Depth Docket No.  Dual Completion Ocket No.  Other (SWD or Enhr.?)  Dolate or  Recompletion Date  Original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wirelline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Subscribed and sworn to before me this _25thday of _August	If Workover/Re-entry: Old Well Info as follows:	•
Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Depending Re-perf. Conv. to Enhr./SWD Chloride content ppm Fluid volume bbls Plug Back Plug Back Decket No. Decket No. Original Completion Docket No. Operator Name: Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (See rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have in are complete and co	Operator:	feet depth to Surface w/ 120 sx cmt.
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back	Well Name:	Drilling Flyid Management Plan A. J. II Atte
Deepening	Original Comp. Date: Original Total Depth:	The state of the s
Location of fluid disposal if hauled offsite:    Dual Completion   Docket No.   Doc	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Dual Completion  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No  Operator Name:  Lease Name:  Lease Name:  County:  Docket No.:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date:  Bez5-08  KCC Office Use ONLY  Letter of Confidentiality Received  H Denied, Yes Date:  Wireline Log Received  RECEIVED  Geologist Report Received/ANSAS CORPORATION COMM	Plug Back Total Depth	Dewatering method used
Docket No.  Other (SWD or Enhr.?)  Docket No.  Lease Name:  Leas	Commingled Docket No	Location of fluid disposal if hauled offsite:
County:	Dual Completion Docket No	
O1-14-08 Spud Date or Recompletion Date  Date Reached TD  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Title: Partner  Date: 8-25-08  Signature:  Wireline Log Received  RECEIVED  Geologist Report ReceivedANSAS CORPORATION COMM	Other (SWD or Enhr.?) Docket No	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date: 8-25-08  Subscribed and sworn to before me this 25t bray of August  Wireline Log Received RECEIVED  Geologist Report Received(ANSAS CORPORATION COMM)	Spud Date or Date Reached TD Completion Date or Recompletion Date	Lease Name: License No.: Cuarter Sec Twp S. R East West County: Docket No.:
Signature:    Confidentiality Received   Subscribed and sworn to before me this 25thday of August	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 25thday of August  20_08	herein are complete and correct to the best of my knowledge.	ate the on and gas madely have been rely complete that the tree states
Subscribed and sworn to before me this _25tbday of _August,   If Denied, YesDate:   Wireline Log Received RECEIVED Geologist Report ReceivedANSAS CORPORATION COMM	Signature: Wy Sluck	KCC Office Use ONLY
Subscribed and sworn to before me this 25thday of August	Title: Partner / ' Date: 8-25-08	Letter of Confidentiality Received
20_08  Wireline Log Received RECEIVED  Geologist Report Received ANSAS CORPORATION COMM	1/	\ \ If Denied, Yes Date:
20_08 Geologist Report ReceivedANSAS CORPORATION COMM		Wireline Log Received RECEIVED
Notary Public: Seela Joshotta REDATALBOTT UIC Distribution ALIG 2 8 2008	20_08	Geologist Report ReceivedANSAS CORPORATION COMMISS
THE NEDATALISATION I	I A REDATALI	BOTT AUG 2 8 ZUU8
Notary Public - State of Kansas  My Appt. Expires 2/5/2009  CONSERVATION DIVISION	Notary Public - State My Apot Expires 3/5/	te of Kansas CONSERVATION DIVISION

Operator Name:	Jones & Buck	Development	Lease N	lame:_	Jordan		Well #: 17		
Sec. 36 Twp	34_s. r. <u>10</u>	<b>▼</b> East	County:	Cha	utaugua				
tested, time tool ope temperature, fluid red	n and closed, flowing covery, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shu along with fin	it-in pr	essure reached s	static level, hydros	static pressu	res, bottom hole	
Drill Stem Tests Take (Attach Additional		∐ Yes ☑ No	·	ΧĮ	og Formatio	on (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geo	ological Survey	☐ Yes        X No		Nam	_		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No .		Lay	la Limeston ton Sands um Limeston	tone	895 897 983	-5 77 -93 RECEIVED	
List All E. Logs Run:	Gamma-Ray/Ne	eutron/Cement B	ond Log				KANSAS (	CORPORATION COMMISS	
								NUG 2 8 2008	
,							CO	NSERVATION DIVISION WICHITA, KS	
		CASING Report all strings set-	RECORD	No ace, inte		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F	t	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	11"	8-5/8"			40'	Portland	8	None	
Production	Production 6-3/4" 4-1/2"		10.5	5	990.5	Thickset	120	See Consolid Ticket#1151	
· · · · · · · · · · · · · · · · · · ·		ADDITIONAL	CEMENTING	3 / SQL	JEEZE RECORD				
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Type of Cement	#Sacks U		Type and Percent Additives				
Plug Back TD Plug Off Zone									
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Pel				ture, Shot, Cement sount and Kind of Mat		rd Depth	
3	908'-910'				400 Gallo	ns 15% HCL	, 500 lb	s same	
					12/20 Fra	c Sand, 100	) 1bs Fr	ac	
	· · · · · · · · · · · · · · · · · · ·			<del></del>	Ge1, 50 b	arrels wate	er		
TUBING RECORD	Size	Set At	Packer At		Liner Run	]Yes ↓ No			
Date of First, Resumero		908 ' Thr. Producing Met		Flowing			Oth	er (Explain)	
Estimated Production Per 24 Hours		Bbls. Gas trace	Mcf	Wate	er Bb	ls Ga	as-Oil Ratio	Gravity 35	
Disposition of Gas	METHOD OF C	OMPLETION			Production Interv	/al	- north-t		
Vented Sold	☑ Used on Lease · bmit ACO-18.)	Open Hole Other (Spec	Perf.		Dually Comp.	Commingled			

Air Drilling Specialist



# **M.O.K.A.T. DRILLING**Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

Oil and Gas	: Wells		-0.0		-			_ = = <b>,</b> , , , , , , , , , , , , , , , , , ,						
Operator	A		Well No.		Lease		Loc.		1/4 1/4	1/4	\$	ec. Tw	34	Rge, 10
JONES & BUCK DE		EVELOPMENT	17	JORDAN		RDAN								
			County		State		Type/Well		Depth	Hou	ırs 🗀 🗅	ate Started	Date	Completed
			СНАЦТА	UOUA	]	KS			1006		7	1/14/08		1/16/08
Job No.		Casing Used		T	В	it Record	i				Corin	g Record		
JOD NO.			8 5/8"	Bit No.	Туре	size	From	То	Bit No.	type	Size	From	То	% Rec.
Driller		Cement Used					į							•
	GERALD					6 3/4"				<u> </u>	<u> </u>			
Driller		Rig No.							:					
													<u> </u>	
Driller		Hammer No.												
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From	To	Formation	From	То	Formation	From	То	Formation	From	То	ි Formation
	40	SURFACE									SERVATION OF SERVA
	41	LIME						<u> </u>			00 8 92
	67	SANDY SHALE									PAC SOLUTION
	69	LIME				<b> </b>					11/2 C/ \$10
69	119	SANDY SHALE									SP S
119	127	RED SHALE				ļ					RAG S NO
	167	SAND									(2)
	347	SHALE									AS STATE OF THE ST
	361	SAND (WET)				<del>                                     </del>					
	620	SANDY SHALE				<b>├</b>					
620	624	LIME									
	628	SHALE				-					
	633	LIME						<del></del>			
633	664	SANDY SHALE									
664	707	SANDY LIME			<u> </u>	-					
707	894	SHALE		<u> </u>					<del></del>		
	896	LIME		<u> </u>			-				
896	918	SAND (OIL) 900 915						. 4	<del></del>		
	981	SANDY SHALE									
	984	LIME				<del> </del>	-	:			
984	1006	SHALE				<del> </del>					
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CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

**AUTHORIZATION** 

TICKET NUMBER	11516
LOCATION Back	Esville
FOREMAN Trac	y L. Williams

## TREATMENT REPORT & FIELD TICKET CEMENT

TRUCK # DRIVER TRUCK # DRIVER  VAILING ADDRESS  VAILING ADDRESS  STATE ZIP CODE  VOB TYPE STATE	DATE C	USTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRICK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER  T	1-18-08	1291	Jard	an #1	<b>'</b>	36	345	301	CQ
MALLING ADDRESS  WALLEY WEIGHT JS & HOLE SIZE & JU HOLE DEPTH 990 CASING SIZE & WEIGHT URING DISPLACEMENT DISPLACEMENT DISPLACEMENT DISPLACEMENT BIS DISPLACEME	CUSTOMER	BD				TRUCK #	DRIVER	TRUCK#	DRIVER
SITY STATE ZIP CODE    186   Scan G	MAILING ADDRESS	<u>, , , , , , , , , , , , , , , , , , , </u>		<del> </del>	_				
HOLE SIZE 374 HOLE DEPTH 990 CASING SIZE & WEIGHT 478  DASING DEPTH 990 DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.2 SLURRY VOL. 12.5 WATER PAUSA. CEMENT LEFT IN CASING OF  SLURRY WEIGHT 13.2 SLURRY VOL. 12.5 WATER PAUSA.  DISPLACEMENT DISPLACEMENT PSI MX PSI RATE 5  PAUSA COLOR RATE 5  PAUSA COMPORTION COLOR  AUG 28 2008  CICCLIAT CEMENT 4 4 0 1 20 5 4 4 20 20 20 20 20 20 20 20 20 20 20 20 20									
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REMARKS: Ron 25ks of 91 thooks circulation. Ran 120sks of Thickset general with 5 gironity + 40 peno Shut Joseph Awachs and behind the plug te bottom that shee. The plug te bottom that shee the plug te bottom that sheet the plug	SLURRY WEIGHT_	13.8	SLURRY VOL_	1,25	WATER gal/s	k		CASING O	
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