

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31302  
Name: Jones & Buck Development  
Address: P.O. Box 68  
City/State/Zip: Sedan, KS 67361  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: P.J. Buck  
Phone: (620) 725-3636  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
01-14-08 01-16-08 01-23-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 019-266837-0000  
County: Chautauqua  
-NW-NE-NW Sec. 36 Twp. 34 S. R. 10  East  West  
4910' feet from (S) N (circle one) Line of Section  
3430' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW

Lease Name: Jordan Well #: 17  
Field Name: Elgin Oil & Gas  
Producing Formation: Layton Sandstone

Elevation: Ground: 890' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1006' Plug Back Total Depth: 990.5'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 990'  
feet depth to Surface w/ 120 sx cmt.

**Drilling Fluid Management Plan** AH II NR  
(Data must be collected from the Reserve Pit) 9-24-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Partner Date: 8-25-08  
Subscribed and sworn to before me this 25th day of August,  
2008.  
Notary Public: [Signature]

**RED TALBOTT**  
Notary Public - State of Kansas  
My Appt. Expires 2/5/2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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KANSAS CORPORATION COMMISSION  
**AUG 28 2008**

Operator Name: Jones & Buck Development Lease Name: Jordan Well #: 17

Sec. 36 Twp. 34 S. R. 10  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Gamma-Ray/Neutron/Cement Bond Log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Iola Limestone</td> <td>895</td> <td>-5</td> </tr> <tr> <td>Layton Sandstone</td> <td>897</td> <td>-77</td> </tr> <tr> <td>Drum Limestone</td> <td>983</td> <td>-93</td> </tr> </table>	Name	Top	Datum	Iola Limestone	895	-5	Layton Sandstone	897	-77	Drum Limestone	983	-93
Name	Top	Datum											
Iola Limestone	895	-5											
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Drum Limestone	983	-93											

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"		40'	Portland	8	None
Production	6-3/4"	4-1/2"	10.5	990.5	Thickset	120	See Consolidated Ticket#11516

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
3	908' - 910'	400 Gallons 15% HCL, 500 lbs		same
		12/20 Frac Sand, 100 lbs Frac		
		Gel, 50 barrels water		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>908'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3-25-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity <u>35</u>
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Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

J



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11516  
 LOCATION Bartlesville  
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-08	4291	Jordan # 17	36	345	10E	C.O.
CUSTOMER J.B.D.						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
492	Tim					
486	Sean G					
403 T87	James K					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 990 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 990 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL 1.25 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5

REMARKS: Ran 2 sks of oil + broke circulation. Ran 120 sks of Thickset cement with 5# gilsonite + 4# pheno. Shut down + washed up behind ~~rubber~~ plug. Pump plug to bottom + set shoe. Shut in.

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Circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		825.00
5406	50	MILEAGE		172.50
5408	990'	Footage		188.10
5407	min	Ten Mileage		300.00
5501C	4hrs	Transport		416.00
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1107A	40#	Phenoxal		43.60
1110	600#	Gilsonite		300.00
1118B	100#	Premium Gel		16.00
1123	4000gal	City Water		53.20
1126A	1208sk	Thickset Cement		1944.00
4404	1	4 1/2" Rubber Plug		42.00
				6.3%
				SALES TAX
				ESTIMATED TOTAL
				151.13
				4501.53

# 219825

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACKARMAN HARDWARE and LUMBER CO  
 160 EAST MAIN STREET  
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No 253636	Job No	Purchase Order	Reference JORDAN	Terms NET 10TH	Clerk SC	Date 1/14/08	Time 8:54
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Sold To: JONES & BUCK DEVELOPMENT P. O. BOX 68 SEDAN KS 67361	Ship To:
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TERM#552  
 DOC# 151786  
 \*\*DUPLICATE\*\*  
 \* INVOICE \*  
 .....

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.75 /EA	78.00 *

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** AMOUNT CHARGED TO STORE ACCOUNT **	84.08	TAXABLE	78.00
(ULLUM )		NON-TAXABLE	0.00
		SUBTOTAL	78.00
		TAX AMOUNT	6.08
		TOTAL AMOUNT	84.08

X \_\_\_\_\_  
 Received By