

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 30282  
Name: LOBO PRODUCTION, INC.  
Address: 6715 RD. 22  
City/State/Zip: GOODLAND, KS 67735  
Purchaser: PRG, L.C.  
Operator Contact Person: RICHARD MILLER  
Phone: ( 785 ) 899-5684  
Contractor: Name: WOOFER PUMP & WELL #33421  
License: POE SERVICING, INC (#3152)  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4 - 24 - 08      6 - 5 - 08      6 - 27 - 08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 023-21017-00-00  
County: CHEYENNE  
NE - NE - NE Sec. 31 Twp. 4 S. R. 41  East  West  
330 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HARKINS Well #: 7-31  
Field Name: CHERRY CREEK NIOBRARA GAS AREA  
Producing Formation: NIOBRARA  
Elevation: Ground: 3532 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1438 Plug Back Total Depth: 1425'  
Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *AH I MCL*  
(Data must be collected from the Reserve Pit) *9-24-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders  
Title: President Date: 8/26/08  
Subscribed and sworn to before me this 26 day of August  
2008  
Notary Public: Julie Ann Crow  
Date Commission Expires: 9/29/11

**KCC Office Use ONLY**  
*N*  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JULIE ANN CROW**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/29/11

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 05 2008

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: LOBO PRODUCTION, INC. Lease Name: HARKINS-V Well #: 7-31

Sec. 31 Twp. 4 S. R. 41  East  West County: CHEYENNE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs. Used	Type and Percent Additives
SURFACE	9 5/8"	7"	21#	200'	COMMON	44 SKS	0
PRODUCTION	6 1/4"	4 1/2"	11.6#	1426'	COMMON	60 SKS	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	1294-1314	100,040# 16/30 Daniels	1274-1314
2	1274-1284	20 Ton CO2	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Resumed Production, SWD or Enhr. <u>7/5/08</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>34</u>	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 05 2008

CONSERVATION DIVISION  
WICHITA, KS

DELIVERY TICKET  
ST. FRANCIS SAND  
AND  
No. 013927

Redi-Mix  
P.O. Box 281 ST. FRANCIS, KS. 67756  
REDI-MIX CONCRETE  
EXCAVATING  
Phone (785) 332-3123

Date 4-5-08  
PROJECT: HARKINS 7-31

SOLD TO: Lobo Productions

ADDRESS: Long String

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.  Delivery inside curb line made only at risk of purchaser.  No damage claims considered without proof of driver negligence.  Rec'd by .....
Time Delivered	
Time Released	
Time Returned	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		60sk	17 <sup>00</sup>	1020 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	12	4 <sup>50</sup>	54 00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Loading		50 00
Cash	Charge	Sales Tax		
			82 05	
		Total	11206 05	

Ticket

DELIVERY TICKET  
ST. FRANCIS SAND  
AND  
No. 013784

Redi-Mix  
P.O. Box 281 ST. FRANCIS, KS. 67756  
REDI-MIX CONCRETE  
EXCAVATING  
Phone (785) 332-3123  
Date 4-24-08

PROJECT: HARKINS 7-31

SOLD TO: Lobo Productions

ADDRESS: \_\_\_\_\_

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.  Delivery inside curb line made only at risk of purchaser.  No damage claims considered without proof of driver negligence.  Rec'd by .....
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		445sk	17 <sup>00</sup>	748 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	14	4 <sup>25</sup>	59 50
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Loading		50 00
				100 00
Cash	Charge	Sales Tax		
			69 90	
		Total	1,027 90	