

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*lck  
mkt  
9/11/08*

Operator: License # 33970  
Name: Kerr Oil LLC.  
Address: 1651 2000 St.  
City/State/Zip: Iola, KS 66749  
Purchaser: Crude Marketing Transportation  
Operator Contact Person: Matt Kerr  
Phone: (620) 365-0550  
Contractor: Name: EK Energy  
License: 33977  
Wellsite Geologist: EK Energy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7/18/08</u>	<u>7/19/08</u>	<u>7/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29771-0000  
County: Allen  
SE    NW    NW    Sec. 8 Twp. 24 S. R. 19  East  West  
495 feet from S (N) (circle one) Line of Section  
495 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kerr Well #: 10  
Field Name: Kerr  
Producing Formation: Tucker  
Elevation: Ground: 1000 Kelly Bushing: \_\_\_\_\_  
Total Depth: 954 Plug Back Total Depth: 954  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Air II NOK*  
*(Data must be collected from the Reserve Pit)* 9-24-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt B. Kerr  
Title: Owner/Operator Date: 8-29-08  
Subscribed and sworn to before me this 29 day of August,  
20 08.  
Notary Public: Lori A. Buchholz  
Date Commission Expires: 4-22-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 02 2008**  
CONSERVATION DIVISION  
WICHITA, KS

NOTARY PUBLIC - State of Kansas  
LORI A. BUCHHOLZ  
My Appt. Exp. 4-22-12

Operator Name: Kerr Oil LLC. Lease Name: Kerr Well #: 10  
 Sec. 8 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	9 7/8	7"		22'	Monarch	4	
Casing	5 5/8	2 7/8		954'	Monarch	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Frac opened hole with water and sand	Fracture with water and sand	954

TUBING RECORD	Size <b>1"</b>	Set At <b>954'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>7/20/08</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>1</b>	Gas Mcf	Water Bbls. <b>1</b>	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

KANSAS CORPORATION COMMISSION

JUL 22 2008

CONSERVATION DIVISION





# Invoice

E K Energy LLC  
1495 3000 St.  
Moran, Ks. 66755  
620-496-2526/620-852-3456  
License # 33977

**Customer: Kerr Oil**  
1651 2000 st.  
Iola, Ks 66749

Date 7/18/08

**Services: Drilling of Well (Kerr 10#)**

Drilled 5 5/8 hole 954' 954' x \$ 7.50	\$ 7,155.00
Run 2 7/8 pipe , sand open hole	\$400.00
Pit charge	\$400.00
<b>Total</b>	<b>\$7,955.00</b>

*Thank You*

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 14 2008**

CONSERVATION DIVISION  
WICHITA, KS

**Lone Jack Oil Company  
509 East Walnut  
Blue Mound, KS 66010**

# Invoice

Date	Invoice #
7/20/2008	679

<b>Bill To</b>
Kerr Oil 1651 2000 St. Iola, Kansas 66749

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	7/18/08, Well #10, circulated 105 sacks of cement to surface, pumped 200 gallons of water behind cement and shut in.	600.00	600.00T
	Sales Tax	6.30%	37.80

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Thank you for your business.

**Total** \$637.80

**Lone Jack Oil Company**  
**509 East Walnut**  
**Blue Mound, KS 66010**

**Invoice**

<b>Date</b>	<b>Invoice #</b>
7/20/2008	680

<b>Bill To</b>
Kerr Oil 1651 2000 St. Iola, Kansas 66749

<b>P.O. No.</b>	<b>Terms</b>	<b>Project</b>

<b>Quantity</b>	<b>Description</b>	<b>Rate</b>	<b>Amount</b>
3	7/17/08, Well #10, ran pipe in well, drilled cement out of well and washed sand out of open hole.	75.00	225.00T
1	wash pump	200.00	200.00T
	Sales Tax	6.30%	26.78

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

<b>Thank you for your business.</b>	<b>Total</b>	<b>\$451.78</b>
-------------------------------------	--------------	-----------------

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, Inc.



**CONDITIONS**  
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

**NOTICE TO OWNER**  
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

CASH CUSTOMER

SHIP TO:

EMMA  
CHARLIE KERR  
1830 OREGON RD  
DELTO (NEW) TO 5 MI, EAST  
SOUTH OF FIRST TANKS 6 1/2  
IOLA, KS 66749

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	YARDS DEL	BATCH#	DRIVER/TRUCK	PLANT/TRANSACTION #
12:10:54p	WELL	10.50 yd	10.50 yd		3875	ST 34	
DATE	LOAD #	YARDS DEL	BATCH#	WATER/TRIM	SLUMP	TICKET NUMBER	
07-19-88	1	10.50 yd	3875		4.00 in	21861	

**WARNING**

**IRRITATING TO THE SKIN AND EYES**

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$20/Hr.

**PROPERTY DAMAGE RELEASE**  
(To be signed if delivery to be made inside CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

X

**Excessive Water is Detrimental to Concrete Performance**  
H<sub>2</sub>O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

*David Johnson*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
----------	------	-------------	------------	----------------

10.50	WELL	WELL (10 SACKS PER UNIT)	69.00	724.50
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
4:35	4:50	4:51		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

Subtotal \$	774.50
Tax % 6.300	48.73
Total \$	823.29
Order \$	823.29
ADDITIONAL CHARGE 1	
ADDITIONAL CHARGE 2	
<b>GRAND TOTAL</b>	

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 14 2008

CONSERVATION DIVISION  
WICHITA, KS