

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32016
Name: Pioneer Resources
Address: 80 Windmill Dr.
City/State/Zip: Phillipsburg, KS. 67661
Purchaser: Coffeyville Resources
Operator Contact Person: Rodger D. Wells
Phone: (785) 543-5556
Contractor: Name: W-W Drilling LLC
License: 33575

Wellsite Geologist: Stephen Murphy

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4-30-08 5-9-08 6-12-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20804-0000

County: Logan

NE - SW - NE Sec. 12 Twp. 14 S. R. 32 East West

1810 feet from S (N) (circle one) Line of Section

1450 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Dirks Well #: 3

Field Name: Maurice

Producing Formation: Morrow sand

Elevation: Ground: 2890 Kelly Bushing: 2895

Total Depth: 4816 Plug Back Total Depth: 4816

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2383 Feet

If Alternate II completion, cement circulated from 2383

feet depth to Surface w/ 235 sx cmt.

Drilling Fluid Management Plan Alt II NCR
(Data must be collected from the Reserve Pit) 9-24-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger Wells
Title: Owner Date: 8-27-08

Subscribed and sworn to before me this 27th day of August, 2008

Notary Public: Konnielyn Jarvis

Date Commission Expires: March 5, 2011

NOTARY PUBLIC
KONNIELYN JARVIS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 3-5-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
Geologist Report Received KANSAS CORPORATION COMMISSION
AUG 28 2008
WICHITA, KS

ORIGINAL

Operator Name: Pioneer Resources Lease Name: Dirks Well #: 3
Sec 12 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

List All E. Logs Run:

- Compensated Neutron Density
Sonic
micro Log
Dual induction

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Anhy., Heeb., Lans., Fort Scott, Cher., Morrow Sand, Miss., TD.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows for 4 shots at 4670-4674 and 4608-4620.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., LLC.

31935

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>4-30-08</u>	SEC <u>12</u>	TWP <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>3:00pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Dicks</u>	WELL # <u>3</u>	LOCATION <u>Oakley</u>	<u>20 S 2E 1 1/4 N</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR W+W Drilling Rig &

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 310'

CASING SIZE 8 1/2 DEPTH 209

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.35 DBL

OWNER Same

CEMENT

AMOUNT ORDERED 165 sks com

38 cc 2 1/2 gal

COMMON 165 sks @ 14.20 2343.00

POZMIX @

GEL 3 sks @ 18.75 56.25

CHLORIDE 1 sks @ 52.45 52.45

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER wil

BULK TRUCK DRIVER Rex

218

BULK TRUCK DRIVER

#

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CONSERVATION DIVISION
WICHITA, KS

HANDLING 174 sks @ 2.15 374.10

MILEAGE 91 5/8 mile @ 3.15 288.55

TOTAL 3429.60

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB 209'

PUMP TRUCK CHARGE 912.00

EXTRA FOOTAGE @

MILEAGE 23 miles @ 2.00 46.00

MANIFOLD @

TOTAL 1028.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

CHARGE TO: Pioneer

STREET

CITY STATE ZIP

Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or
contractor to do work as is listed. The above



CHARGE TO: *Proctor Resources*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No. 14167

PAGE 1 OF 2

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 28 2008

CONSERVATION DIVISION
 LICHTENBERG

1. SERVICE LOCATIONS	WELL/PROJECT NO. <i>13</i>	LEASE <i>Duck</i>	COUNTY/PARISH <i>Leavenworth</i>	STATE <i>Ks</i>	CITY	OWNER <i>Same</i>
2. <i>New City</i>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Wynne #8</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	OWNER
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE <i>2 stage</i>	WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
573		1			MILEAGE <i>4100</i>	30				190	5700
574		1			fuel charge (on stand)	1				1900	1900
221		1			to ch. permit	4				20	52
221		1			fuel tank	500				1	500
400		1			contractor	1000		50		100	100000
400		1			backhoes	2				300	600
407		1			fuel for stand w/11	1				310	310
408		1			DKT fuel w/stand	1				2200	2200
417		1			DKT fuel w/stand	1				200	200
417		1			rotation stand	1				250	250
290		1			D.A.T.	2				35	70

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *8-1-08* TIME SIGNED *1140* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>9672</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>page 2</i>	<i>10117</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					<i>18755</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 8-2-08 PAGE NO. 1

CUSTOMER: *Perman Resources* WELL NO. *93* LEASE *Dirt* JOB TYPE *2 52* TICKET NO. *14167*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	06:00							RTD 4x15'
								5" x 14" x 48" x 2'
								Cont. 2, 3, 4, 5, 6, 14, 16, 18, 20, 26
								Brick. 10, 57
								DV 57 to 23-2'
	06:00							Start 1st
	06:00							Break Circulator
	07:30	6	0			150		Start 1st. Number 50 1/2" x 27' 1/2" 1/2"
	08:36	6	32/0			200		Start Cement 200cks PA 2
	09:42		45					End Cement
								Unit 192
								Disc 1 D Plug
	09:45	6.5	0			200		Start Displacement unit
	09:55	6.5	64			100		Unit
	10:55	5	85			200		End Cement
	10:05		117			1400		Unit Plug
								Relieve pressure / Start Hold
	10:08							Disc Displacement Plug
	10:15							Plug Bit 200cks SMD
	10:27					1100		Disc DV
	10:30	4	0			200		Start 1st Plug
	11:05	6	20/0			200		Start Cement 220cks SMD
	11:08		121					End Cement
								Disc Displacement Plug
	11:02	6	0			100		Start Displacement
	11:05	4	20			200		End Cement
	11:15		38			200		Unit Plug
						200		Disc DV
								Relieve pressure / DV (1st)
								one 40cks to set
								Thank you
								Mark Smith E-2

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