

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33491  
 Name: King Oil Operations  
 Address: 696 D. Fairground Rd.  
 City/State/Zip: 67637  
 Purchaser: Plains Marketing  
 Operator Contact Person: Rodney King  
 Phone: (785) 726-3498  
 Contractor: Name: Western Well Service  
 License: 32128  
 Wellsite Geologist: Cliff Ottaway  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-2-07</u>	<u>7-10-07</u>	<u>7-20-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25654-0000  
 County: Ellis  
SW SW NE Sec. 3 Twp. 13 S. R. 20  East  West  
2470 feet from S (N) (circle one) Line of Section  
2175 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Henrickson Well #: 1 Unit Well  
 Field Name: \_\_\_\_\_  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2148 Kelly Bushing: 2153  
 Total Depth: 3900 Plug Back Total Depth: 3870  
 Amount of Surface Pipe Set and Cemented at 220 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1602 Feet  
 If Alternate II completion, cement circulated from 1602  
 feet depth to surface w/ 325 sx cmt.  
Plz - Dig - 9/15/08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A ppm Fluid volume N/A bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney L. King  
 Title: operator Date: 10-31-07  
 Subscribed and sworn to before me this 31<sup>st</sup> day of October  
20 07  
 Notary Public: Arlene Erbert  
 Date Commission Expires: 1-10-11

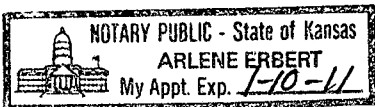
**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION  
WICHITA, KS



Operator Name: King Oil Operations Lease Name: Henrickson Well #: 1 Unit Well  
 Sec. 3 Twp. 13 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensation Density/Neutron, Dual Induction cased hole, Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>LKC</td> <td>3467</td> <td>-1313</td> </tr> <tr> <td>Arbuckle</td> <td>3838</td> <td>-1681</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	LKC	3467	-1313	Arbuckle	3838	-1681
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample											
Name	Top	Datum											
LKC	3467	-1313											
Arbuckle	3838	-1681											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	220	Common	165	2% cc
Long String	7 7/8	5 1/2	14	3893	Common	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3836-41 3845-50 Arbuckle	500	

TUBING RECORD		Size <b>2 7/8</b>	Set At <b>3867</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>9-7-07</b>			Producing Method. <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>12</b>	Gas Mcf	Water Bbls. <b>200</b>	Gas-Oil Ratio	Gravity <b>33</b>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**NOV 01 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: King Oil Operations Lease Name: Henrickson Well #: 1 Unit Well  
 Sec. 3 Twp. 13 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensation Density/Neutron, Dual Induction cased hole, Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>LKC</td> <td>3467</td> <td>-1313</td> </tr> <tr> <td>Arbuckle</td> <td>3838</td> <td>-1681</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	LKC	3467	-1313	Arbuckle	3838	-1681
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample											
Name	Top	Datum											
LKC	3467	-1313											
Arbuckle	3838	-1681											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	220	Common	165	2% cc
Long String	7 7/8	5 1/2	14	3893	Common	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP 3810		
4	LKC 3648-54 CIBP 3644 3623-28 3599-3605	1500	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3640</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9-7-07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity <u>39</u>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 01 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

31684

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-3-09</u>	SEC. <u>3</u>	TWP. <u>13</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:30 a.m.</u>
LEASE <u>Henricksan</u> WELL # <u>1</u>			LOCATION <u>Ellis 1/2 N 2 1/2 E</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Ninta</u>				

CONTRACTOR Shields Drilling Rig #1

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 1/2 DEPTH 223

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.2 bbl

OWNER

CEMENT

AMOUNT ORDERED 165 Con 32 cc

22 Gal

COMMON	<u>165</u>	@	<u>11.10</u>	<u>1831.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER Robert

BULK TRUCK

# 345 DRIVER Doug

BULK TRUCK

# DRIVER

RECEIVED

KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>173</u>	@	<u>1.90</u>	<u>328.70</u>
MILEAGE	<u>58/mi/09</u>			<u>669.51</u>
TOTAL				<u>3112.63</u>

REMARKS:

Cement Cure

CHARGE TO: King Oil Operations

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 43 @ 6.00 258.00

MANIFOLD @

TOTAL 1073.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>8 1/2 Wood Plug</u>	@	<u>60.00</u>
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or

*Cement Circ*

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>815.<sup>00</sup></u>
EXTRA FOOTAGE	@
MILEAGE <u>43</u>	@ <u>6.<sup>00</sup></u> <u>258.<sup>00</sup></u>
MANIFOLD	@
	@
	@

CHARGE TO: King Oil Operations  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1073.<sup>00</sup>

PLUG & FLOAT EQUIPMENT

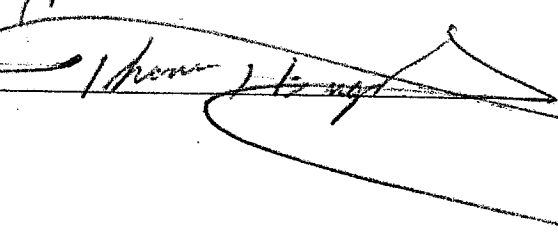
	@	
	@	
<u>8 5/8 Wood Plug</u>	@	<u>60.<sup>00</sup></u>
	@	
	@	

TOTAL 60.<sup>00</sup>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

*Thanks!*  


Thomas S Engel  
 PRINTED NAME

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

33252

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-10-07</u>	SEC. <u>3</u>	TWP. <u>13</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>2050</u>	JOB FINISH <u>2100</u>
LEASE <u>Henricks</u> WELL # <u>1</u>			LOCATION <u>Ellis 3/4 N 1/2 E</u>		COUNTY <u>Ellis</u>	STATE <u>ks.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>S I D O</u>			

CONTRACTOR Shields

TYPE OF JOB Logging Top Stage

HOLE SIZE 7 7/8" I.D. 3 1/2"

CASING SIZE 5 1/2" DEPTH 3893'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL D-D Tool DEPTH 1602'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 39 Bbl.

OWNER

CEMENT

AMOUNT ORDERED 400 bbl 40 lb 90 bbl  
1/4 # flo seal

COMMON	<u>240</u>	@ <u>11<sup>00</sup></u>	<u>2664<sup>00</sup></u>
POZMIX	<u>160</u>	@ <u>6<sup>25</sup></u>	<u>992<sup>00</sup></u>
GEL	<u>21</u>	@ <u>16<sup>65</sup></u>	<u>349<sup>65</sup></u>
CHLORIDE		@	
ASC		@	
<u>40-SEAL</u>	<u>100</u>	@ <u>2<sup>00</sup></u>	<u>200<sup>00</sup></u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>421</u>	@ <u>1<sup>90</sup></u>	<u>799<sup>90</sup></u>
MILEAGE	<u>99/5K/mile</u>		<u>1629<sup>27</sup></u>
TOTAL			<u>4663<sup>82</sup></u>

REMARKS:

Open D-D Tool. Circ. 30 min.  
Mixed 325 sk. Displaced plug w/  
39 Bbl H<sub>2</sub>O. Closed tool @ psi.  
Cont Circulated

Rathole 1551  
Mouse 1051

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 955<sup>00</sup>

EXTRA FOOTAGE @

MILEAGE 43 @ N/C

MANIFOLD @

RECEIVED  
KANSAS CORPORATION COMMISSION

CHARGE TO: King Oil Oper.

STREET

CITY STATE ZIP

NOV 01 2007

TOTAL 955<sup>00</sup>

CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., INC.

33251

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Russell*

DATE <i>7/10/07</i>	SEC. <i>3</i>	TWP. <i>13</i>	RANGE <i>20</i>	CALLED OUT	ON LOCATION <i>1430</i>	JOB START <i>1850</i>	JOB FINISH <i>1900</i>
LEASE <i>Henrickson</i>	WELL # <i>1</i>	LOCATION <i>Ellis ks. 3/4N. 1 1/2 E 3. INTO</i>			COUNTY <i>Ellis</i>	STATE <i>K.S.</i>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR *Sheilds*

TYPE OF JOB *Long String Bottom*

HOLE SIZE *7 7/8* T.D. *3900*

CASING SIZE *5 1/2* DEPTH *3393'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *19'*

CEMENT LEFT IN CSG. *19'*

PERFS.

DISPLACEMENT *94.52 bbl*

OWNER

CEMENT

AMOUNT ORDERED *150 stks. Com.*

*10% salt*

*500 gal WFR*

COMMON	<i>150</i>	@ <i>11<sup>00</sup></i>	<i>1665<sup>00</sup></i>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
SALT	<i>14</i>	@ <i>19<sup>00</sup></i>	<i>268<sup>00</sup></i>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>164</i>	@ <i>19<sup>00</sup></i>	<i>311<sup>60</sup></i>
MILEAGE	<i>99.5K/MILE</i>		<i>634<sup>68</sup></i>
TOTAL			<i>2880<sup>08</sup></i>

EQUIPMENT

PUMP TRUCK CEMENTER *Justin McDevitt*

# *366* HELPER *Robert Y.*

BULK TRUCK

# *345* DRIVER *John Roberts*

BULK TRUCK

# *376* DRIVER *Rocky Hidde*

REMARKS:

*15 stks Port Hole*

*10 stks mud Hole*

*500 gals mud Flush*

*150 stks on Bottom Displacement 94 bbl 20*

*Land Aug @ 750 pse - 1200 psi.*

*Release and Floats Holding*

CHARGE TO: *King Oil operations.*

STREET *1096 Fairground Rd.*

CITY *Ellis* STATE *KS* ZIP *67637*

SERVICE

DEPTH OF JOB *3893'*

PUMP TRUCK CHARGE *1610<sup>00</sup>*

EXTRA FOOTAGE @

MILEAGE *43* @ *6<sup>00</sup>* *258<sup>00</sup>*

MANIFOLD @

RECEIVED @

KANSAS CORPORATION COMMISSION

NOV 01 2007 TOTAL *1868<sup>08</sup>*

CONSERVATION DIVISION  
PLUG & FLOAT EQUIPMENT

GUIDE SHOE <del>INS</del>	@	<i>170<sup>00</sup></i>
RFU INSERT	@	<i>260<sup>00</sup></i>
2 CENT	@ <i>50<sup>00</sup></i>	<i>350<sup>00</sup></i>
1 BASKET	@	<i>165<sup>00</sup></i>
D-V	@	<i>100<sup>00</sup></i>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner on

BULK TRUCK

= 3%

DRIVER Rocky Hidde

REMARKS:

~~15 hrs~~ ~~2 1/2 hrs~~  
~~10 hrs~~ ~~any date~~  
 500 gals road flush  
 150 sks on bottom Displacement 94,000  
 Land Plug @ 750 PSI - 12000 PSI.  
 Release and Floats Holding

CHARGE TO: King Oil operations.

STREET 1096 Fairground RD.

CITY Ell's STATE Ks ZIP 67637

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

HANDLING	164	@	1.90	311.60
MILEAGE	99 1/2	/MILE		634.50
TOTAL				2880.00

SERVICE

DEPTH OF JOB	3893'			
PUMP TRUCK CHARGE				1610.00
EXTRA FOOTAGE		@		
MILEAGE	43	@	6.00	258.00
MANIFOLD		@		
		@		
		@		

TOTAL 1868.00

PLUG & FLOAT EQUIPMENT

GUIDE SHOE		@		170.00
RFU INSERT		@		260.00
7 CENT		@	50.00	350.00
1 BASKET		@		165.00
D-V		@		4000.00
15 ROTATE SEATERS				1725.00
TOTAL				6070.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_