

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32016
Name: Pioneer Resources
Address: 177 W. Limestone Rd
City/State/Zip: Phillipsburg, KS. 67661
Purchaser: Coffeyville Resources
Operator Contact Person: Rodger D. Wells
Phone: (785) 543-5556
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: Steve Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-23-07</u>	<u>2-13-07</u>	<u>3-8-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-20772-06-00

County: Logan

NW SE NE. Sec. 12 Twp. 14 S. R. 32 East West

1540 feet from S / (N) (circle one) Line of Section

875 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Dirks Well #: 1

Field Name: _____

Producing Formation: Morrow Sand

Elevation: Ground: 2891 Kelly Bushing: 2896

Total Depth: 4730 Plug Back Total Depth: 2367'

Amount of Surface Pipe Set and Cemented at 203 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2374 Feet

If Alternate II completion, cement circulated from 2374

feet depth to Surface w/ 450 sx cmt.

ATZ-Dlg - 9/15/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Dry

Location of fluid disposal if hauled offsite:

Operator Name: _____

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Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. 1 East West

MAY 08 2007

County: _____ Docket No. _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner

BEVERLY A. SCHEMPER
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-07

Subscribed and sworn to before me this 7th day of May, 19 2007

Notary Public: [Signature]

Date Commission Expires: March 22, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Pioneer Resources Lease Name: Dirks Well #: 1

Sec. 12 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

- Microresistivity Log
- Borhole compensated sonic log
- Dual Induction Log
- Dual Compensated Porosity Log
- Cement Bong Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	2367	+529
Heeb.	3889	-993
Lans.	3926	-1030
Stark.	4178	-1282
BKC.	4248	-1352
Pawnee	4384	-1488
Fort Scott	4414	-1518
Cher.	4438	-1542
Morrow Sand	4565	-1669
TD 4730	4730	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12"	85/8	20#	203	Common	165	3%CC 2% Gel
Prod. Pipe	8"	5 1/2"	15.5#	4725	ASC	175	10% salt 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2367	Lite	450	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4602 - 4614	500 Gal 10% HSAS Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		27/8	4622		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
April 6-2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	110				33

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, Sumit ACO-18.)

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 106563

Invoice Date: 02/20/07

Sold Pioneer Resources
To: 177 W. Limestone Rd.
Phillipsburg, KS
67661-9622

Cust I.D.....: PioRes
P.O. Number...: Dirks #1
P.O. Date.....: 02/20/07

Due Date.: 03/22/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	16.6500	49.95	T
ASC	175.00	SKS	14.2000	2485.00	T
Salt	16.00	SKS	19.2000	307.20	T
Gilsonite	875.00	LBS	0.7000	612.50	T
WFR=2	500.00	GAL	1.0000	500.00	T
ClaPro	2.00	GAL	25.0000	50.00	T
Handling	222.00	SKS	1.9000	421.80	E
Mileage	24.00	MILE	19.9800	479.52	E
222 sks @>09 per sk per mi					
Bottom Stage	1.00	JOB	1750.0000	1750.00	E
Mileage pmp trk	24.00	MILE	6.0000	144.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
Insert	1.00	EACH	250.0000	250.00	T
Centralizers	10.00	EACH	50.0000	500.00	T
Baskets	2.00	EACH	150.0000	300.00	T
DV Tool	1.00	EACH	3500.0000	3500.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 1161.00
ONLY if paid within 30 days from Invoice Date

Subtotal: 11609.97
Tax.....: 549.03
Payments: 0.00
Total....: 12159.00

*pd \$10,998.00
2-24-07*

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MAY 08 2007
CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * INVOICE *

Invoice Number: 106564

Invoice Date: 02/20/07

Sold Pioneer Resources
 To: 177 W. Limestone Rd.
 Phillipsburg, KS
 67661-9622

Cust I.D.....: PioRes
 P.O. Number...: Dirks #1
 P.O. Date.....: 02/20/07

Due Date.: 03/22/07
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	450.00	SKS	10.7500	4837.50	T
WFR-2	500.00	GAL	1.0000	500.00	T
ClaPro	2.00	GAL	25.0000	50.00	T
Handling	486.00	SKS	1.9000	923.40	E
Mielage	24.00	MILE	43.7400	1049.76	E
486 sks @>09 per sk per mi\					
Top Stage	1.00	JOB	955.0000	955.00	E
Wait Time	8.00	HOUR	200.0000	1600.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	9915.66
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	339.42
If Account CURRENT take Discount of <u>991.57</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	10255.08

Handwritten:
 Pd 224.07
 9263.51

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 KANSAS CORPORATION COMMISSION
 MAY 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 106250

Invoice Date: 01/26/07

Sold Pioneer Resources
To: 177 W. Limestone Rd.
Phillipsburg, KS
67661-9622

Cust I.D.....: PioRes
P.O. Number...: Dirks #1
P.O. Date.....: 01/26/07

Due Date.: 02/25/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	12.2000	2013.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	174.00	SKS	1.9000	330.60	E
Mileage	26.00	MILE	15.6600	407.16	E
174 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	26.00	MILE	6.0000	156.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 421.13
ONLY if paid within 30 days from Invoice Date

Subtotal: 4211.31
Tax.....: 151.37
Payments: 0.00
Total....: 4362.68

421.13
3941.55

Handwritten:
3941.55
2-3-07

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS