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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

JUL 7 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC
License: 8509
Wellsite Geologist: UNKNOWN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KANSAS OIL PROPERTIES, INC

Well Name: JOHNSON 8
Original Comp. Date: 9-6-85 Original Total Depth: 765

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-25,508

0205-6-15-06 9-3-85 6-26-06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 045-20,888 -00 -01
County: DOUGLAS
SE SW NE Sec. 14 Twp. 14 S. R. 20 East West
2805 feet from S / N (circle one) Line of Section
1815 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JOHNSON Well #: 8
Field Name: NORTH BALDWIN
Producing Formation: SQUIRREL

Elevation: Ground: -- Kelly Bushing: --
Total Depth: 765 Plug Back Total Depth: 754.7
Amount of Surface Pipe Set and Cemented at 40.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 765
feet depth to SURFACE w/ UNKNOWN sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used DRILLED W/AIR NO FLUID - PUSHED IN

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AKZ-Dlg - 9/26/08

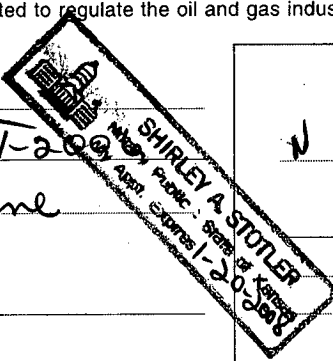
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*
Title: OFFICE MANAGER Date: 6-21-2006

Subscribed and sworn to before me this 21st day of June
2006

Notary Public: *Shirley A Stotler*
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution rcm

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Side Two

Operator Name: COLT ENERGY, INC **KCC WICHITA** Lease Name: JOHNSON Well #: 8
Sec. 14 Twp. 14 S. R. 20 East West County: DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	DRILLERS LOG ATTACHED	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

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1120 SECTION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	40	UNKNOWN	CEMENT @ SURFACE	
PRODUCTION	5 5/8	2 7/8 ' 10RD	6.4	754.7	UNKNOWN	CEMENT @ SURFACE	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	708-717		708-717

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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KCC WICHITA

EVANS ENERGY DEVELOPMENT,
SUITE 11 PROFESSIONAL BLD
401 S MAIN
OTTAWA, KS 66067

WELL LOG
JOHNSON #8
KANSAS OIL PROPERTIES INC
API 15-045-20,888

9/2/85 - 9/3/85

THICKNESS OF STRATA	FORMATION	TOTAL
21	SOIL & CLAY	21
46	SHALE	67
7	LIME	74
11	SHALE	85
17	LIME	102
7	SHALE	109
7	LIME	116
8	SHALE	124
18	LIME	142
36	SHALE	178
17	LIME	195
60	SHALE	255
8	LIME	263
5	SHALE	268
14	LIME	282
2	SHALE	284
2	LIME	286
2	SHALE	288
24	LIME	312
31	SHALE	343
5	LIME	348
12	SHALE	360
30	LIME	390
6	SHALE	396
27	LIME	423
4	SHALE	427
11	LIME	438
168	SHALE	606
6	LIME	612
4	SHALE	616
5	LIME	621
2	SHALE	623
10	LIME	633
19	SHALE	652
3	LIME	655
8	SHALE	663

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11	LIME	674
14	SHALE	688
2	LIME	690
6	SHALE	696
2	LIME	698
2	SHALE	700
2	LIME	702
4	SHALE	706
1	BROKEN SAND	707
1	BROKEN SAND	708
1	SOLID SAND	709
2	BROKEN SAND	711
1.5	SOLID SAND	712.5
0.5	WHITE SAND	713
4	SOLID	717
2	BROKEN SAND	719
46	SHALE	765

T. D.

SET 40.2' SURFACE CASING
SET 754.7' 2 7/8 PIPE

STARTED CORE AT 707'

1	7:57 - 7:58	1 1/4 MIN.	708
2	7:58 - 7:59	3/4 MIN.	709
3	7:59 - 8:00	1 MIN.	710
4	8:00 - 8:01	1 MIN.	711
5	8:01 - 8:02	3/4 MIN.	712
6	8:02 - 8:03	1 1/4 MIN.	713
7	8:03 - 8:04	3/4 MIN.	714
8	8:04 - 8:05	1 MIN.	715
9	8:05 - 8:06	3/4 MIN.	716
10	8:06 - 8:07	1 MIN.	717
11	8:07 - 8:08	1 MIN.	718
12	8:08 - 8:09	1 1/2 MIN.	719
13	8:09 - 8:11	2 1/4 MIN.	720
14	8:11 - 8:13	2 MIN.	721

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1120 WEST WASHINGTON