

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: ONEOK
Operator Contact Person: Clyde M. Becker
Phone: (580) 765-8788
Contractor: Name: Fritzler
License: 31627
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Frontier Oil Co.
Well Name: Eberly #4

Original Comp. Date: 9-15-84 Original-Total Depth: 3460'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back 2175' Plug Back Total Depth _____
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
1-4-01 2-21-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 009-23,662-0001
County: Barton
C SW SW SE Sec. 14 Twp. 19S R. 15 East West
330 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
Footages Calculated from: Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Eberly Well #: 4
Field Name: Breeden East
Producing Formation: Chase
Elevation: Ground: 1914 Kelly Bushing: _____
Total Depth: 3460 Plug Back Total Depth: 2175
Amount of Surface Pipe Set and Cemented at 862 Feet
Multiple Stage Cementing Collar Used? Yes No
Yes, show depth set _____ Feet
Alternate II completion; cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
WD-Dg-9/26/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

APR - 2 2001
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker
Title: President Date: 3-29-01
Subscribed and sworn to before me this 29th day of March,
~~2001~~
Notary Public: Maguire Holmes
Date Commission Expires: 11-14-04

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Eberly Well #: 4
 Sec. 14 Twp. 19 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8.5/8	24	862	60-40 Pos	375	3% CaCl
Production	7.7/8	4 1/2	10.5	3459	Common	200	10% Salt
DV				2480	Common	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2243-49 (Neva) Set CIBP. 2325	1000 gal 15% HCL	
2	2196-2205 (Cottonwood)	1000 gal 15% HCL	
2	CIBP 2175', perf 1870-79	1000 gal 15% HCL	
2	1818-28, 1802-10, 1776-84 and 1756-66	3500 gal 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2" EUE	1753	NONE	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh.		Producing Method			
2-21-01		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	260	20		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____