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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6980  
Name: Larry E. McClelland  
Address: 729 Plover rd  
City/State/Zip: El Dorado, Kansas 67042  
Purchaser: MacLaskey Oil  
Operator Contact Person: Larry E. McClelland  
Phone: (316) 320-9441  
Contractor: Name: Skyy Drilling  
License: 33557  
Wellsite Geologist: Howard Worley

API No. 15 - 073-24006-00-00  
County: Greenwood  
SE NW NW Sec. 24 Twp. 26 S. R. 9  East  West  
830 feet from S  (circle one) Line of Section  
800 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: Weirshing Well #: 5  
Field Name: Reese

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippi  
Elevation: Ground: KB 1200 Kelly Bushing: 5' above  
Total Depth: 2188 Plug Back Total Depth: 2188  
Amount of Surface Pipe Set and Cemented at 100 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 70 ppm Fluid volume 40 bbls  
Dewatering method used Haul  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Larry E. McClelland  
Lease Name: Jackson License No.: 6980  
Quarter NE Sec. 23 Twp. 26 S. R. 9  East  West  
County: Greenwood Docket No.: D-05406

5-5-05 5-8-05 5-16-05  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry E. McClelland  
Title: McClelland Oil Date: 11-1-05  
Subscribed and sworn to before me this 1st day of November,  
2005.

Notary Public: Judy E. Ramsey  
Date Commission Expires: Feb 28, 2007

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JUDY E. RAMSEY  
Notary Public - State of Kansas  
My Appt. Expires 2-28-2007

X

ORIGINAL

Operator Name: Larry E. McClelland Lease Name: Weirshing Well #: 5  
 Sec. 24 Twp. 26 S. R. 9  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: _____	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Mississippi Top 2134 Datum _____
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	6 3/4	4 1/2	11.5	2190	Thick Set	275	60/40 Pozmix
to produce oil in the Miss.							5% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 shot per foot		Acid 15%	2134-2144

TUBING RECORD	Size <b>2 3/8</b>	Set At <b>2134</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>3</b>	Gas Mcf	Water Bbls. <b>50</b>	Gas-Oil Ratio <b>33</b>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_



## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of, whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.  
 211.W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3899  
 LOCATION Fureka  
 FOREMAN Brad Butts

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-8-05	536	Weirshing # 5	24	26s	9E	Greenwood
CUSTOMER: <u>McClelland Oil</u>			TRUCK #      DRIVER      TRUCK #      DRIVER 446          Rick          437 441          Scott 442          Anthony 434          Jim			
MAILING ADDRESS: <u>729 Plover</u>						
CITY: <u>Eldorado</u> STATE: <u>Ks.</u> ZIP CODE: <u>67042</u>						
JOB TYPE: <u>Longstring</u>						
CASING DEPTH: <u>2188'</u>						

HOLE SIZE 6 3/4"      HOLE DEPTH 2190'      CASING SIZE & WEIGHT 4 1/2" - 11.6 lb.  
 DRILL PIPE \_\_\_\_\_      TUBING \_\_\_\_\_      OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.134      SLURRY VOL 78 Bbls.      WATER gal/sk 8.0      CEMENT LEFT in CASING 0'  
 DISPLACEMENT 34 Bbls.      DISPLACEMENT PSI 1200      MIX PSI 1700 Landed Plug      RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 5 Bbls. Fresh water, Mixed 175' 60/40 Pozmix cement w/ 6% Gel, 1/4" P/SK of Floseal at 12.8 lb. P/GAL. Tail in with 100 SKs. Thick Set cement w/ 5" P/SK of KOI-SEAL at 13.4 lb. P/GAL. Shutdown - wash out pump lines. Release Plug - Displace Plug with 34 Bbls. water. Final pumping at 1200 PSI - Bumped Plug to 1700 PSI wait 2min. Release Pressure - Float Held - close casing in with 0 PSI  
Good cement returns to surface with 12 Bbl. Slurry  
Job complete - Trsdown

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"Thank you"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE	2.50	N/C
1131	175 SKs.	60/40 Pozmix cement	8.00	1400.00
1118 A	18 SKs.	Gel 6% } Lead cement	6.63	119.34
1107	2 SKs.	Floseal 1/4" P/SK	42.75	85.50
1126 A	100 SKs.	Thick Set cement } Tail in	13.00	1300.00
1110 A	10 SKs.	KOI-SEAL 5" P/SK } cement	16.90	169.00
5407	TOW	Mileage - Bulk Trucks	150.00	150.00
5502 C	3 Hrs.	80 Bbl. VAC Truck	82.00	246.00
5502 C	3 Hrs.	80 Bbl. VAC Truck	82.00	246.00
1123	3300 GAL.	City water	12.25	40.20
5502	4 Hrs.	80 Bbl. VAC Truck - Haul water to Rig	82.00	328.00
4161	1	4 1/2" AFU Float shoe	139.00	139.00
4129	3	4 1/2" Centrifuges	28.00	84.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

1971019

AUTHORIZATION Witnessed by Ben      TITLE SKyy Drlg. CO.      DATE \_\_\_\_\_

212.64  
 5322.74

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