Fed EX. 7911 Tracking # 7911

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed ORIGINA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33487	API No. 15 - 019-26654 - 00 - 00
Name: Orbit Energy, L.L.C.	County: Chautauqua
Address: 4801 Woodway Suite 115West	se _ne _ne _ Sec. 32 Twp. 33s S. R. 14 V East West
City/State/Zip: Houston Texas 77056	2310 feet from S / (N) (circle one) Line of Section
Purchaser: Coffeyville Resources	330 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Greg A Thompson RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (713) 355-7000 KANSAS CORPORATION COMMISSION	(circle one) (NE) SE NW SW
Contractor: Name: C & G Drilling JUN 2 7 2005	Lease Name: Well #: 8
License: 32701	Field Name: Frasier
Wellsite Geologist: CONSERVATION DIVISION WICHITA, KS	Producing Formation: Weiser
Designate Type of Completion:	Elevation: Ground: 1000 Kelly Bushing: 7
New Well Re-Entry Workover	Total Depth: 1780 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd. ,	Amount of Surface Pipe Set and Cemented at 50' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 50'
Operator:	feet depth to Surface w/ 30 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	- Chloride content ppm - Fluid volume - bbls
Plug BackPlug Back Total Depth	Dewatering method used Evporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
4/22/05 4/25/05 6/1/05	Lease Name: License No.:
Spud Date or Pate Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulations.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
herein are complete and correct to the best of the knowledge. Signature:	KCC Office Use ONLY
President & COO - 6/23/05	Letter of Confidentiality Received
Title.	If Denied, Yes Date:
Subscribed and sworn to before me this 23 day of June	, wireline Log Received
20 05	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: Notary Public, State of Texas No Commission Expires	

AUGUST 9, 2008

Side Two

perator Name: Orb	it Energy, L.L.C.			Lease	e Name:_	÷0Π		_ Well #:			
	3s S. R. 14	✓ East	West	Count	y: Chaut	auqua					
sted, time tool oper mperature, fluid red	now important tops a n and closed, flowing covery, and flow rates s surveyed. Attach fi	and shut-in if gas to su	pressures, v rface test, al	whether s long with	hut-in pre	ssure reached	static level, hydro	ostatic pressure	ets giving interval es, bottom hole d. Attach copy of all		
rill Stem Tests Take		☐ Yes	√ No			og Format	ion (Top), Depth a	and Datum	Sample		
Samples Sent to Geological Survey					Name			Тор	Datum		
ores Taken	,	Yes	√ No			•		RECEIVED KANSAS CORPORATION COM			
ectric Log Run (Submit Copy)		✓ Yes									
st All E. Logs Run:						•			UN 27 2005		
Oual Induction	n Porosity					Weiser Sand 1116			CONSERVATION DIVISION		
					F1.	Scott 13	326		WICHITA, KS		
		Report a		RECORD		w Used used	ction, etc.				
Purpose of String	Size Hole Drilled	Size	Casing n O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
	12 1/4	8 5/8	110.0.)	23'		50'	Reg.	30			
	7 7/8	4 1/2		10.50		1780'	Thick Set	310			
		I	ADDITIONAL	CEMENT	ING / SQI	JEEZE RECOR	D	~1			
Purpose: Depth Top Bottom			Type of Cement #Sack			Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone			<u> </u>								
Shots Per Foot	PERFORATI	ON RECORD	- Bridge Plug	ıs Set/Typ	e	Acid, Fr	acture, Shot, Cemer	nt Squeeze Recor	d		
		Footage of Ea	ch Interval Per	forated		(4	Amount and Kind of M	laterial Used)	Depth		
spf	cibp 1750										
erfs	1116-1140					6,000 lbs. s	sand frac	and the same of th			
		- · · · · · · · · · · · · · · · · · · ·									
TUBING RECORD 2	Size 3/8	Set At 1128		Packer	At	Liner Run	Yes No	0			
Date of First, Resume	rd Production, SWD or E	Enhr.	Producing Met	hod	Flowin	g Pump	ping Gas L	.ift Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf O	Wat		Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF (Production Into	erval				
Vented Sold	Used on Lease	[Open Hole	✓ Pe	rf. 🗌	Dually Comp.	Commingled				

H STREET, CHANUTE, KS 66720 9210 OR 800-467-8676

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AUTHORIZTION 177. 17

TICKET NUMBER	3647
LOCATION E CE EL	(A
FOREMAN RUSSE	

SALES TAX
ESTIMATED
TOTAL

DATE 4-22-05

TREATMENT REPORT & FIELD TICKET

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4-25-05	Goff	# 8	32	3.3	13	Chauta Low
CUSTOMER	, ya 1878 - Alice - Markar Barkar II. (1995) Barkar Barkar - Barkar Bar	ACCARTA, AMERICA Comparator de la comparator de la compara	- V // **: / * / **	**************************************	7.6.30	100 LEW 19
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Houston	and the second of the second o		<u>436</u>	JASON	To de spandedocace	Try to the Tarkets
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DISPLACEMENT	DISPLACEMEN	TPSI <u>850</u> MIX-PSI <u>Bum</u>	1400#	RATE	es agreeina .	and the second
REMARKS: SA	isely meeting Rig	UP 10 4/12 CA	Sing Bir	if circuli	4.00 W/1) B6/
Fresh wx		60140 \$90 Gel	4 # KUSON	1 18 # Flo	cele At 1	3-4
TAIL W	175 5KS The Cl SAT	45# KUSHAL 18	# Florte =	A+ 13 2 #	per/ GAllow	· isas si
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FINAL PL		P Plug TO 1401#	,	MAT FLOT	And Annual to the law of	
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			K-2,	ncuj	IIIN 2	7 2005
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
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1110 A	17.5 SK; 18 SK;	Thick set (-r Kolsen 5# 1	neat Der/sic	favi)		
1110 A 1107	175 SK; 18 SK; 1 SK	Thick set (-r Kolspal 5# 1 Florele 1/8#	per/six	TAIL) Sement		
1110 A 1107 1131	175 SK: 18 SK: 1 SK 135 SK:	Thick set (-r Kolsen 5# 1 Florrie 1/8# 60/40 Puzmi)	per/six	favi)		
1110 A 1107 1131 1118	175 SK; 18 SK; 1 SK	Thick set (-r Kulseal 5# 1 Florele 1/8# 60/40 Puzmi;	per/six /	TAIL) cement		
1110 A 1107 1131	175 SK; 18 SK; 1 SK 135 SK; 1 SK;	Thick sot (-r KOISPAI 5# 1 Florrie 1/8 # 60/40 Puzmi; Gel = 6% KOISPAI = 4#	per/six Per/six Per/six (Lea)	TAI) Eeme~T) C~m~~T)		
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.(ED OIL WELL SERVICES, INC. **•FH STREET, CHANUTE, KS 66720** J1-9210 OR 800-467-8676

TICKET NUMBER	3684
LOCATIONE	ureka manakan kan
FOREMAN_ Brace	1 Butler

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	www.gorgou wwel	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-05		6	off #8		32	335	13c	Chautausus
CUSTOMER	^		- 00		W . 1	Sir in A. Ville	45-147-7	\$ \$450
0	Irbit Ene	154 LLC	ff redrig og stor 1890.] G*G [TRUCK#	DRIVER	TRUCK#	DRIVER
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4801	Woodway	Suite 1	15 West	CO.	4/4/	Scott	er jegá ki	e utter Let i
CITY	# 5 We - 5	STATE	ZIP CODE	1			and the second second	
HousTo	N	TY	77056			化重新流流 网络外角	134 1 42, 57	
JOB TYPE	Surface	HOLE SIZE	1214"	HOLE DEPTH	50-	CASING SIZE & W	EIGHT <u>85/8</u>	1. 24#
CASING DEPTH	30-	DRILL PIPE		TUBING		· · · · · · · · · · · · · · · · · · ·	OTHER	1.7 ₄
SLURRY WEIGH	т <u>/5</u> #-	SLURRY VOL_	612 Bb1	WATER gal/sk	5.2	CEMENT LEFT in	CASING5	
DISPLACEMENT	2 1/1 Bbls	DISPLACEMEN	IT PSI	MIX PSI		RATE		
REMARKS: S	Nely Meetin	Rigup	To 8 % ca	SINS Break	K Cilculation	with firsh	water.	
Mixed.	30 sks. Reg	Cement v	-137. CACL	2 Dison	lace cement	with 23/4 13	bls water	Shuldown
Close	casing in wi		7	, ,	214 L		. :4	Barrier La De La Carrier
		.			Tes down	1 郵売 10 × 50 ×	RECEIV	/ED
				/		KAI	ISAS CORPORATIO	NCOMMISSION
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1.64		** · · ·						
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								and the same

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	7	PUMP CHARGE		
5406	<u> </u>	MILEAGE Truckinsiald		
	•			
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1104	30 sks	Regular class A cement		
1102	80 1bs.	CACIZ 3Z		
				A SATURAGE OF A
	· · · · · · · · · · · · · · · · · · ·	电线		
5407	TON	Milegge Bulk Truck		
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	The state of the s			- 10/25
			SALES TAX ESTIMATED	
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AUTHORIZTION Witnessed by Tim Gulick TITLE C & Dailing CO.