

FedEx Tracking # 7911

1419 7806

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

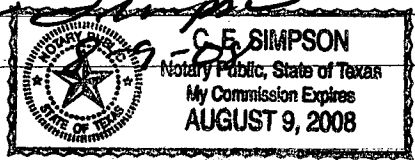
Operator: License # 33487 Name: Orbit Energy, L.L.C. Address: 4801 Woodway Suite 115West City/State/Zip: Houston Texas 77056 Purchaser: Coffeyville Resources Operator Contact Person: Greg A Thompson Phone: (713) 355-7000 Contractor: Name: C & G Drilling License: 32701 Wellsite Geologist: Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 4/22/05 4/25/05 6/1/05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

RECEIVED KANSAS CORPORATION COMMISSION JUN 27 2005 CONSERVATION DIVISION WICHITA, KS

API No. 15 - 019-26654 - 00 - 00 County: Chautauqua se ne ne Sec. 32 Twp. 33s S. R. 14 [X] East [] West 2310 feet from S / (N) (circle one) Line of Section 330 feet from (E) / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) (NE) SE NW SW Lease Name: Goff Well #: 8 Field Name: Frasier Producing Formation: Weiser Elevation: Ground: 1000 Kelly Bushing: 7 Total Depth: 1780 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 50' Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 50' feet depth to Surface w/ 30 At 2- Dlg - 9/26/08 sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Greg A. Thompson Title: President & COO Date: 6/23/05 Subscribed and sworn to before me this 23 day of June 20 05. Notary Public: C. E. Simpson Date Commission Expires:



KCC Office Use ONLY No Letter of Confidentiality Received If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Orbit Energy, L.L.C. Lease Name: Goff Well #: 8
 Sec. 32 Twp. 33s S. R. 14 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Weiser Sand 1116 FT. Scott 1326
--	---

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 27 2005
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4	8 5/8	23'	50'	Reg.	30	
	7 7/8	4 1/2	10.50	1780'	Thick Set	310	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2spf	cibp 1750		
perf's	1116-1140	6,000 lbs. sand frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	1128		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
		3		0		15	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

ED OIL WELL SERVICES, INC.
 H STREET, CHANUTE, KS. 66720
 9210 OR 800-467-8676

TICKET NUMBER 3647
 LOCATION Eureka
 FOREMAN Russell McLeay

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-05		Goff #8	32	33	13	Chautauque
CUSTOMER ORbit Energy, LLC		C+G DRIG CO.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4801 Woodway STE 115 West			446	Rick		
CITY Houston	STATE TX		441	Scott		
ZIP CODE 77056			442	Alan		
			436	JASON		
JOB TYPE <u>long string</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>1809</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5</u>			
CASING DEPTH <u>1804</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13# -13.2#</u>	SLURRY VOL <u>88 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0</u>			
DISPLACEMENT <u>28.5</u>	DISPLACEMENT PSI <u>850</u>	MIX PSI <u>Bump Avg 1400#</u>	RATE			
REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 10 Bbl Fresh water mix 135 SKs 60/40 6% Gel, 4# Kulsal, 1/8# Floccle at 13# Tail of 175 SKs Thickset w/ 5# Kulsal 1/8# Floccle at 13.2# per gallon. Shut Down, Wash up, Release Plug. Displace w/ 28.5 Bbl Fresh water. Final Pump PST 850# Bump Plug to 140# check float, float hold. Close casing in at 0 PSI. 16 Bbl cement slurry to pit, Job complete, Tear Down.						

Thank you!
 Russell McLeay

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 27 2005

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	50	MILEAGE		
1126 A	175 SKs	Thickset cement		
1110 A	18 SKs	Kulsal 5# per/sk (TAIL)		
1107	1 SK	Floccle 1/8# per/sk (Cement)		
1131	135 SKs	60/40 Puzmix (HEAD cement)		
1118	7 SKs	Gel = 6%		
1110 A	11 SKs	Kulsal = 4# per/sk		
1107	1 SK	Floccle 1/8# per/sk		
5407 A	14.5 Tons	50 miles		
5502 C	5 hr	80 Bbl UAC Truck # 436		
1123 A	3000 gallons	City water		
4404	1	4 1/2 TOP Rubber Plug		
4161	1	4 1/2 AFU Float Shoe		
4129	4	4 1/2 x 7 7/8 centralizers		
		Sub Total		
		SALES TAX		
		ESTIMATED TOTAL		

AUTHORIZATION 17-77 [Signature] TITLE Co. Rep. DATE 4-22-05

