

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32933
Name: Todd Miller
Address: 402 W. Elm
City/State/Zip: Sedan KS 67361
Purchaser: coffeyville resources
Operator Contact Person: Todd Miller
Phone: (620) 725-3631
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite-Geologist: Alan Brown

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

Aug 2 07 Aug 3 07 Aug 16 07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26822-0000
County: Chautauqua
C NW SE NE Sec. 21 Twp. 34 S. R. 11 East West
1500 feet from S N Line of Section
950 feet from E W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lorenz Well #: 4
Field Name: Peru-Sedan

Producing Formation: wayside
Elevation: Ground: 1000ft Kelly Bushing:
Total Depth: 2007 Plug Back Total Depth: 1679
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ 9/26/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Miller
Title: Operator Date: Sept 6 07
Subscribed and sworn to before me this 6th day of Sept.
20 07
Notary Public: Rolan D. Leniton
Date Commission Expires: 1/21/08



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
Wireline Log Received
Geologist Report Received
UIC Distribution
SEP 06 2007 RECEIVED
SEP 24 2007

Operator Name: Todd Miller Lease Name: Lorenz Well #: 4  
 Sec. 21 Twp. 34 S. R. 11  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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SEP 06 2007

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	6 3/4	4 1/2	9.5	1679	thickset	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforaté				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10ft 20shot	1294-1304	350gal acid 5000lbs frack	1304

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8	1350				
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10		125		32		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09764  
 LOCATION Bathesville  
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-07		harcuz #4	B21	2334S	11E	CO
CUSTOMER <u>In search</u>			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
<u>LS</u>	<u>6 3/4</u>	<u>2000</u>	<u>4 1/2" 9.5#</u>			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
<u>1670</u>						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
<u>13.8</u>	<u>1.67</u>					
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
<u>26.6</u>						

REMARKS: Ran 4 sks of gel + broke circulation. Ran 200 sks of Thickset cement with 5# gilsonite + .4# phenoseal. Shut down + washed up behind plug. Pumped plug to bottom + set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	55	MILEAGE		181.50
5408	1670	Footage		300.60
5409	1000	Ten Mileage		285.00
5501C	4 hrs	Transport		400.00
5502C	4 hrs	80 Vac		360.00
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1107A	80#	Phenoseal	SEP 06 2007	84.00
1110	1000#	Gilsonite		480.00
1118B	200#	Premium Gel	CONSERVATION DIVISION WICHITA, KS	30.00
1123	6220 gal	City Water		86.02
1126A	200 sks	Thickset		3080.00
1404	1	4 1/2" Rubber Plug		40.00
Paid CK #1063 6250.00 TK #964 6150.06 \$49.94 credit Sub Total Inclusive 6406.52 Less Discount Payable 256.26				
			6.3%	SALES TAX
				ESTIMATED TOTAL
				6406.52

AUTHORIZATION Todd Miller TITLE \_\_\_\_\_ DATE 6/5/07