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JUN 10 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33437

Name: Sedona Oil and Gas Corporation

Address: 5646 Milton, Suite 221

City/State/Zip: Dallas, TX 75206

Purchaser: N/A

Operator Contact Person: Jack B. Mong

Phone: (214) 368-6383 Ext. 222

Contractor: Name: Ace Drilling

License: 33006

Wellsite Geologist: Wes Hansen

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHH SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

02/23/05 03/04/05 03-05-05

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 009248240000

County: Barton

S/2 N/2 N/2 SW Sec. 24 Twp 17 S. R. 14 East West

2152 feet from S / N (circle one) Line of Section

1295 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Patton/Clark Well #: 1

Field Name: Sanford

Producing Formation: N/A

Elevation: Ground: 1915' Kelly Bushing: 1918'

Total Depth: 3500' Plug Back Total Depth: 3430

Amount of Surface Pipe Set and Cemented at 879' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA-DG-9/26/08

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack B. Mong

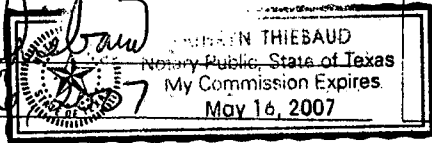
Title: LAND MGR Date: 06-08-05

Subscribed and sworn to before me this 8TH day of JUNE

2005.

Notary Public: Kathryn Thiebaud

Date Commission Expires: May 16, 2007



KCC-Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution _____

Operator Name: Sedona Oil and Gas Corp Lease Name: Patton/Clark Well #: 1
S. 24 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated. Sonic ITT/Caliper

Dual Induction

Name	Formation (Top), Depth and Datum	Sample
Heebner	-Top 3092	Datum -1171
Lansing	3176	-1255
Arbuckle	3432	-1511

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Protect fresh Water	12 1/4	8 5/8	24	879	70/30	472	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

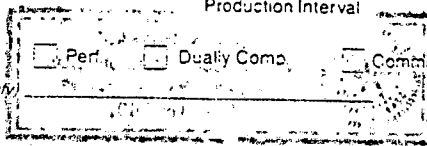
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, Submit ACC-18.)

Open Hole Other (Specify) Perforated Dually Comp. Cemented

Production Interval



ALLIED CEMENTING CO., INC.

20711

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

2-24-05

Mt Bend
2-25-05

DATE 2-25-05	SEC. 24	TWP. 17	RANGE 14	CALLED OUT 9:30 PM	ON LOCATION 11:00 PM	JOB START 9:00 AM	JOB FINISH 10:30 AM
LEASE Barton/Clark	WELL # 1	LOCATION Hoinington West to 2nd			COUNTY Barton	STATE Kn	
OLD OF <input checked="" type="radio"/> NEW (Circle one)			curve. 1W, 1/2W, N/into				

CONTRACTOR Ace Daly

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 958'

CASING SIZE 8 7/8" DEPTH 879'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 55 bbls

OWNER Same

CEMENT AMOUNT ORDERED 450 lbs 70/30 320 cc 2% del,

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Don Arnett

BULK TRUCK DRIVER Don Dugan

344 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

COMMON	<u>35M</u>	@	<u>8.30</u>	<u>2614.50</u>
POZMIX	<u>135M</u>	@	<u>4.50</u>	<u>607.50</u>
GEL	<u>804</u>	@	<u>13.00</u>	<u>104.00</u>
CHLORIDE	<u>14 M</u>	@	<u>36.00</u>	<u>504.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>472M</u>	@	<u>1.50</u>	<u>708.00</u>
MILEAGE	<u>472M</u>	SS	<u>15</u>	<u>389.40</u>
TOTAL				<u>4927.40</u>

REMARKS:

Ran 879' of 8 7/8" csg. Broke circulation. Mixed 450 lbs 70/30, 320 cc, 2% del. Released plug. Displaced with fresh H₂O.

Cement did circulate

Got 34 bbls displacement out of csg

Started out of hole. Shut in.

SERVICE

DEPTH OF JOB	<u>879'</u>			
PUMP TRUCK CHARGE				<u>625.00</u>
EXTRA FOOTAGE	<u>579'</u>	@	<u>.53</u>	<u>308.45</u>
MILEAGE	<u>15</u>	@	<u>4.50</u>	<u>67.50</u>
MANIFOLD		@		
		@		
		@		

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TOTAL 1010.95

KCC WICHITA

PLUG & FLOAT EQUIPMENT

1-8 7/8 Guide shoe	@	<u>235.00</u>	<u>235.00</u>
7-8 7/8 Centralizer	@	<u>55.00</u>	<u>385.00</u>
1-8 7/8 Rubber Plug	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		

TOTAL 720.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE



Barry Preuell
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 20642

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>7-1-05</u>	SEC <u>24</u>	TWP. <u>17</u>	RANGE <u>14 W</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>1:30 pm</u>	JOB FINISH <u>4:15 pm</u>
Palton Clark LEASE		WELL # <u>W 1</u>	LOCATION <u>Hoisington-west on hi-way</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 to 2nd curve / west-lanally 2nd west North into</u>				

CONTRACTOR Sedona Oil & Acc Oils OWNER Sedona Oil & Gas

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3500'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT			
AMOUNT ORDERED	<u>16.0 sy</u>	<u>60/40</u>	<u>6% gel</u>
	<u>& 1/2 lb flo seal per sy</u>		
COMMON	<u>96</u>	@	<u>8.30</u> <u>796.80</u>
POZMIX	<u>64</u>	@	<u>4.50</u> <u>288.00</u>
GEL	<u>10</u>	@	<u>13.00</u> <u>130.00</u>
CHLORIDE		@	
ASC		@	
<u>flo seal 40</u>		@	<u>1.60</u> <u>64.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>172</u>	@	<u>1.50</u> <u>258.00</u>
MILEAGE	<u>15.055</u>	<u>172 min</u>	<u>165.00</u>
			TOTAL <u>1701.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER T.D.

BULK TRUCK

341 DRIVER Don Ougan

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st plug @ 3430 - 25 sy cement

2nd plug @ 950' with 50 sy cement

3rd plug @ 370' with 60 sy cement

4th plug @ 40' with 10 sy cement

Port hole _____ 15 sy cement

Thanks

CHARGE TO: Sedona Oil & Gas

STREET 5241 Milton - Suite 221

CITY Dallas STATE TX ZIP 75206

SERVICE

DEPTH OF JOB	<u>3430</u>		
PUMP TRUCK CHARGE			<u>750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>4.50</u> <u>67.50</u>
MANIFOLD		@	
		@	
RECEIVED			
JUN 10 2005			
KCC WICHITA			
			TOTAL <u>817.50</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL <u>0</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pick & Braugh

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME