

SEP 09 2008

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 4549  
Name: Anadarko Petroleum Corporation  
Address 1201 Lake Robbins Drive  
City/State/Zip The Woodlands, TX 77380  
Purchaser: Anadarko Energy Services Company  
Operator Contact Person: Diana Smart  
Phone ( 832 ) 636-8380  
Contractor: Name: Best Well Service, Inc.  
License: 32564  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry X Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
X Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: Anadarko Production Company  
Well Name: McClelland B 3  
Original Comp. Date 06/26/1980 Original Total Depth 5840'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
X Commingled Docket No. C-164  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
05/30/08 06/07/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 067-20569-00-01  
County Grant  
\_\_\_\_ - C - NE - SW Sec. 36 Twp. 30 S. R. 35  E  W  
1980 Feet from S (circle one) Line of Section  
1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name McClelland B Well # 3  
Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove  
Elevation: Ground 2970' Kelley Bushing \_\_\_\_\_  
Total Depth 5840' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1763' Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_ Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to Alt II - Dig - 9/26/08 <sup>W</sup> \_\_\_\_\_ sx cmt.

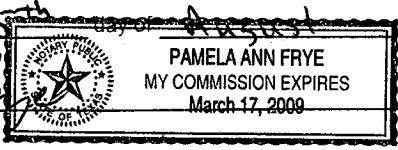
Drilling Fluid Management Plan Alt II - Dig - 9/26/08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart  
Title Staff Regulatory Analyst Date 08/14/2008

Subscribed and sworn to before me this 15th day of August, 2008.  
Notary Public Pamela A Frye  
Date Commission Expires 3/17/09



KCC Office Use ONLY  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name Anadarko Petroleum Corporation

Lease Name McClelland B

Well # 3

Sec. 36 Twp. 30 S.R. 35  East  West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		1763'			
Production		4-1/2"	10.5	3066'		650	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	2852' - 2915'	existing	Acidize w/1000 gals 15% HCL acid		2632-2690
3	2632' - 2642' & 2676' - 2690'	New	Frac'd w/201,020 # 12/20 brn sand		2632-2690'

TUBING RECORD	Size 2-7/8"	Set At 2890'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
06/07/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	43	9	N/A	N/A

Disposition of Gas:  Vented  Sold  Used on Lease

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Comp  Commingled

Production Interval: 2632' - 2915'

(If vented, submit ACO-18.)  Other, (Specify)

GABBERT-JONES, INC.  
 WICHITA, KANSAS  
 DRILLERS' WELL LOG

McClelland B #3  
 C NE SW Sec 36-30S-35W  
 Grant County Kansas

Commenced: 3-16-80

Completed: 4-1-80

OPERATOR: Anadarko Production Co.

Depth		Formation	Remarks
From	To		
0	105	Surface Clay-Sand	Ran 44 jts of 24# 8 5/8" csg set @ 1763' Cemented w/ 600 sks 50/50 Posmix 4% Gel 2% CC & 200 sks Common 2% CC PD @ 5:45 a.m. 3-18-80
105	1092	Sand-Redbed	
1092	1539	Redbed-Anhy-Shale	
1539	1764	Redbed-Anhy	
1764	1780	Anhy-Redbed	
1780	2098	Redbed-Shale	
2098	5653	Lime-Shale	
5653	5680	Core	
5680	5840	Lime-Shale	
	5840 - TD		

STATE OF KANSAS )  
 ) SS  
 COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

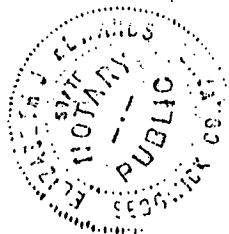
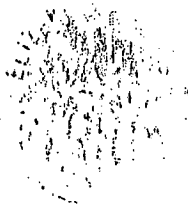
GABBERT-JONES, INC.

*James S. Sutton II*  
 JAMES S. SUTTON II

Subscribed and sworn to before me this 2nd day of April, 1980.

*Elizabeth J. Edwards*  
 ELIZABETH J. EDWARDS-NOTARY PUBLI

My Commission expires February 6, 1983.





September 8, 2008

Deanna Garrison  
Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market Room 2078  
Wichita, KS 67202-3802

RE: McClelland B 3  
Grant County, Kansas

Dear Ms Garrison:

Enclosed, in triplicate, is an ACO-1 form for the recent workover on the following well:

McClelland B 3                      API 15-067-20569

Please call me at 832-636-8380 if there are any questions or problems.

Sincerely,

A handwritten signature in cursive script that reads "Diana Smart".

Diana Smart  
Staff Regulatory Analyst  
[Diana.Smart@anadarko.com](mailto:Diana.Smart@anadarko.com)  
832-636-8380

Enclosures

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 09 2008  
CONSERVATION DIVISION  
WICHITA, KS