

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Scurlock Permian
Operator Contact Person: Randy Gasaway, Barbara Bale
Phone: (405) 848-8000
Contractor: Name: Superior Well Service
License: _____
Wellsite Geologist: Joe Brougher

API No. 15 081-21172 0001
County: Haskell
S/2 SW NE Sec. 26 Twp. 29 S. R. 34 East West
2380 feet from S / (N) (circle one) Line of Section
1909 feet from (E) / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: MLP Santala Well #: 2-26
Field Name: Eubank South
Producing Formation: Chester/"B" Kansas City

If Workover/Re-entry: Old Well Info as follows:
Operator: Hugoton Energy
Well Name: MLP Santala 2-26
Original Comp. Date: 02/04/98 Original Total Depth: 5590'

Elevation: Ground: 2978' Kelly Bushing: _____
Total Depth: 5590' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1770 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3085 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
WO-Dlg - 9/26/08

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/22/99 12/24/99 12/28/99
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

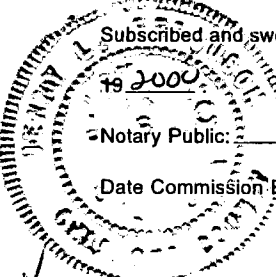
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara Bale *Barbara Bale*
Title: Regulatory Analyst Date: 04/19/2000

Subscribed and sworn to before me this 18th day of April
19 2000
Notary Public: *[Signature]*
Date Commission Expires: 08-24-00

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



ORIGINAL

Side Two

Operator Name: Chesapeake Operating, Inc. Lease Name: MLP Santala Well #: 2-26
Sec. 26 Twp. 29S S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: BHC Accoustilog Comp. Neutron,
BHC Accoustilog Gamma Ray

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4008	-1029
Lansing	4103	-1122
Kansas City A	4552	-1573
Kansas City B	4616	-1637
Marmaton	4715	-1736
Cherokee	4887	-1908
Morrow Shale	5208	-2229
Morrow Limestone	5288	-2309
Chester	5322	-2343
St. Genevieve	5474	-2495

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-14"	8-5/8"	23#	1770'	65/35 Cl. C	500 150	3%cc 3% cc
Production	7-7/8"	5-1/2"	14#	5589'	Cl. H	275	1% D60, 2%SI
Port Collar					Lite Cl. C	250 150	1/4-pps flo-cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5350-5360 Chester	1000 gal 7-1/2% NE-FE acid	
2	4617-622' 'B' Kansas City	750 gal 15% ne-fe acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5500'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
01/01/2000		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	80	57	3	713	38

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Chester
Production Interval Other (Specify) 'b' Kansas City

