

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 9722  
Name: G & J Oil Company, Inc.  
Address: Rt. 1 Box 212  
City/State/Zip: Caney, KS 67333  
Purchaser: CMT  
Operator Contact Person: Gene Nunneley  
Phone: (620) 252-9700  
Contractor: Name: McPherson Drilling LLC  
License: 3569 5495  
Wellsite Geologist: Gene Nunneley

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-27-07 9-28-07 9-28-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 125-31425-00-00  
County: MG  
SW - SW NE 4 Sec. 1 Twp. 34 S. R. 14  East  West  
2475 feet from S /  (circle one) Line of Section  
3145 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Meadows Well #: 07-3  
Field Name: Wayside-Havana  
Producing Formation: Wayside  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 704 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22.3 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 699  
feet depth to surface w/ 90 sx cmt.

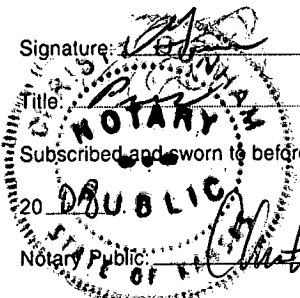
Alt 2 - Dlg - 9/19/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gene Nunneley  
Title: \_\_\_\_\_ Date: 1-14-2008  
Subscribed and sworn to before me this 14th day of January  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 5-21-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **JAN 17 2008**  
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: G & J Oil Compnay, Inc. Lease Name: Meadows Well #: 07-3  
 Sec. 1 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Wayside Top Datum

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CONSERVATION DIVISION  
 WICHITA, KS

SEE ATTACHED GAMMA RAY NEUTRON LOG BY  
 CORNISH WIRELINE SERVICE

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	20#	22.3"	Portland	4	Service Company
Production	50 7/8"	2 7/8"	6.7	699	Oil Well Cement	90	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
40	Gamma Ray / Neutron	Shot-DML-RTG	631-641
40	Perforate	Shot-DML-RTG	644-654

TUBING RECORD		Size <u>1"</u>	Set At <u>696</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-14-07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>2</u> Bbls.	Gas <u>0</u> Mcf	Water <u>25</u> Bbls.	Gas-Oil Ratio <u>0:2</u>	Gravity <u>30</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# CORNISH

## RADIOACTIVITY LOG

PHONE 431-9308  
 WIRELINE SERVICES, INC.  
 P.O. DRAWER H  
 CHANUTE, KANSAS

COMPANY: G & J OIL COMPANY, INC.  
 WELL: MEADOWS NO. 07-3  
 FIELD: API NO. 15-125-31425-00-00  
 COUNTY: MONTGOMERY STATE: KANSAS  
 LOCATION: 2475' ENL & 3145' ENL.  
 SW SW NE/4  
 SEC: 1 TWP: 34S RGE: 14E

PERMANENT DATUM: GROUND LEVEL  
 LOG MEASURED FROM: G.L.  
 DRILLING MEASURED FROM: G.L.  
 ELEV. FT. ABOVE PERM. DATUM: \_\_\_\_\_  
 ELEV. K.B. \_\_\_\_\_  
 D.F. \_\_\_\_\_  
 G.L. \_\_\_\_\_

DATE	10-9-07	10-9-07	10-9-07
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER	694.8'	694.8'	694.8'
DEPTH—LOGGER	686.8'	693.8'	693.8'
BOTTOM LOGGED INTERVAL	99.0'	99.0'	99.0'
TOP LOGGED INTERVAL	WATER	WATER	WATER
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX REC. TEMP. DEGF.			
OPERATING RIG TIME	G. SANBORN	G. SANBORN	G. SANBORN
RECORDED BY	G. MUNNELLEY	G. MUNNELLEY	G. MUNNELLEY
WITNESSED BY			

FOLD HERE THIS HEADING AND LOG CONFORMS TO API RP 33

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	1 NW	RUN NO.	1 NW
TOOL MODEL NO.	8100	LOG TYPE	NEU/NEU
DIAMETER	1-11/16"	TOOL MODEL NO.	8105
DETECTOR MODEL NO.		DIAMETER	1-11/16"
TYPE	SCINT.	DETECTOR MODEL NO.	H.T. NEU
LENGTH		TYPE	He-100
DISTANCE TO N. SOURCE	8'	LENGTH	
		SOURCE MODEL NO.	AC
GENERAL		SERIAL NO.	MRC415
HOIST TRUCK NO.	109	SPACING	16"
INSTRUMENT TRUCK NO.	109	TYPE	Am/Be
TOOL SERIAL NO.	1T	STRENGTH	6.7x10-4

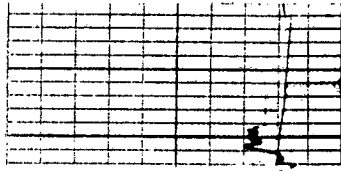
LOGGING DATA											
RUN NO.	GENERAL DEPTHS		SPEED FT./MIN.	GAMMA RAY				NEUTRON			
	FROM	TO		T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	693.8'	99'	25	2.5	10-.0	2L	20	2.0	0-.35	4L	

REFERENCE LITERATURE:  
 REMARKS:

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 WICHITA, KS

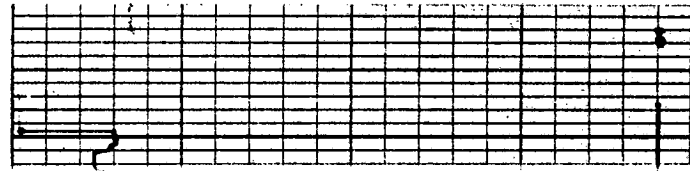
### GAMMA RAY

API UNITS

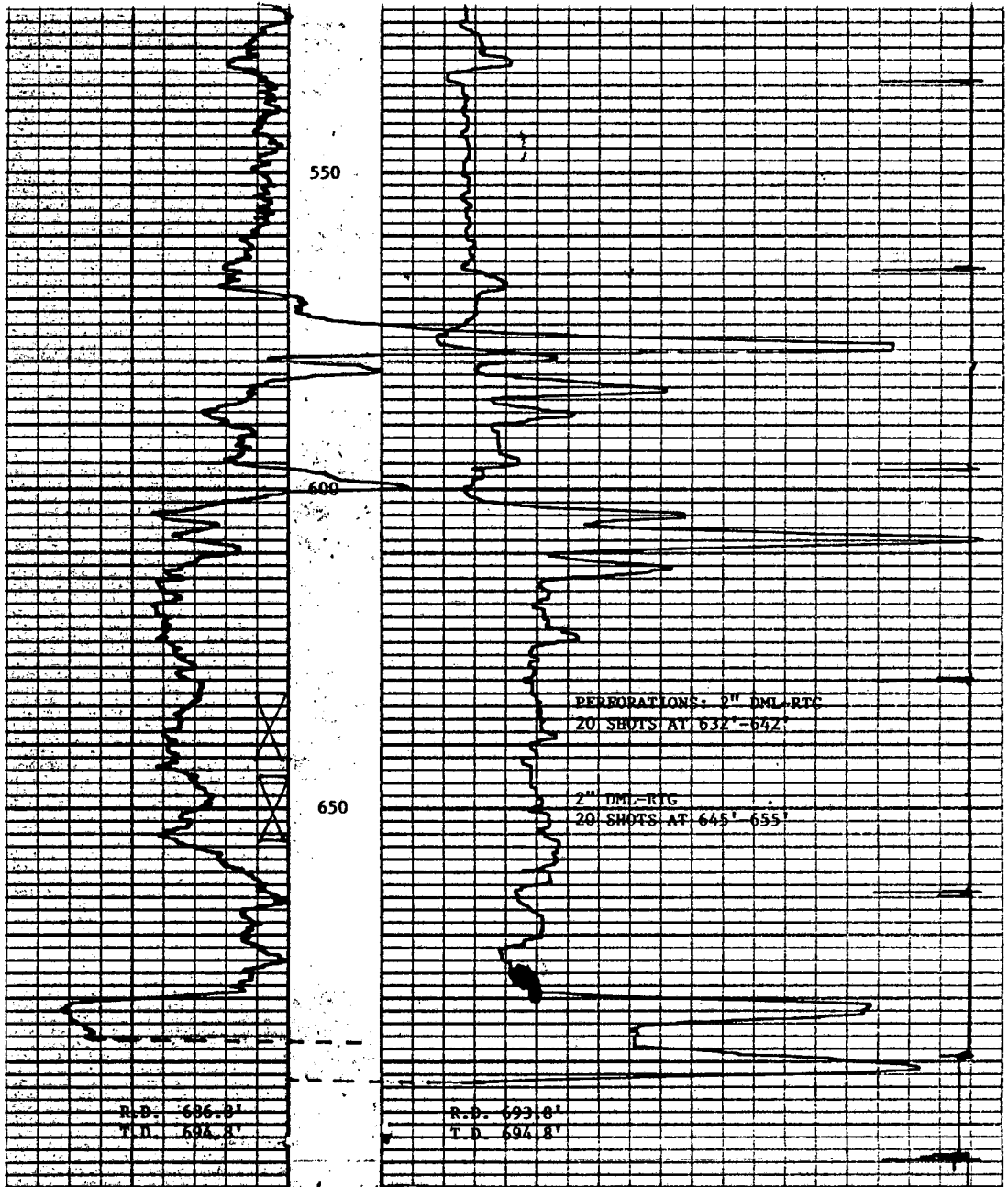


### NEUTRON

API UNITS



100



MEADOWS NO. 07-3

G & J OIL COMPANY, INC.

MONTGOMERY COUNTY, KANSAS

OCTOBER 9, 2007

GAMMA RAY/NEUTRON/PERFORATE

1/34S/14E



P.O. Box 129  
 Sycamore, KS 67363  
 office: 620-336-2662  
 fax : 620-336-3104

EIN: 48-1239729

*pay out of*

# Invoice

Number: 3569

Date: October 02, 2007

*10-10-07  
 OK #  
 12149*

**Bill To:**

G & J OIL COMPANY INC.  
 ROUTE 1, BOX 212  
 CANEY, KS 67333

**Ship To:**

G & J OIL COMPANY INC.  
 ROUTE 1, BOX 212  
 CANEY, KS 67333

Lease	Well #	Service
MEADOWS	07-03	Drilling

Date	Ticket No	Description	Qty/hrs	Price/Rate	Amount
09/28/07		Drilling - per foot (5 7/8")	702.00	8.00	5,616.00
		Surface cement - per sack	4.00	10.25	41.00
<b>Total</b>					<b>\$5,657.00</b>

balance due and payable upon receipt  
 1 3/4% interest added per month on unpaid balances

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CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

*Old World*

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # **216953**

Invoice Date: 09/30/2007 Terms:

Page 1

NUNNENLEY, GENE  
RT. 1 BOX 212  
CANBY KS 67333  
(620)879-2543

MEADOWS 07-03  
11131  
9/28/07  
1-34-14

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	90.00	15.4000	1386.00
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.0500	42.00
1118B	PREMIUM GEL / BENTONITE	150.00	.1500	22.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	840.00	840.00
419 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
419 CASING FOOTAGE	699.00	.18	125.82
T-99 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts:	1470.50	Freight:	.00	Tax:	77.94	AR	2931.26
Labor:	.00	Misc:	.00	Total:	2931.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

