

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9722  
 Name: G & J Oil Company, Inc.  
 Address: Rt. 1 Box 212  
 City/State/Zip: Caney, KS 67333  
 Purchaser: CMT  
 Operator Contact Person: Gene Nunneley  
 Phone: (620) 252-9700  
 Contractor: Name: McPherson Drilling LLC  
 License: 3569 805495  
 Wellsite Geologist: Gene Nunneley  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9-26-07</u>	<u>9-27-07</u>	<u>9-27-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

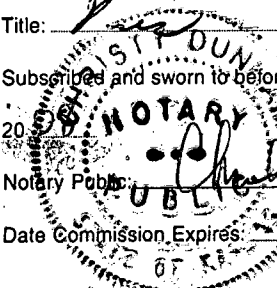
API No. 15 - 125-31424-00-00  
 County: MG  
SW-SWNE 4 Sec. 1 Twp. 34 S. R. 14  East  West  
2475 feet from S / N (circle one) Line of Section  
2805 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Meadows Well #: 07-01  
 Field Name: Wayside - Havana  
 Producing Formation: Wayside  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 692 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21.8 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 692  
 feet depth to surface w/ 90 sx cmt.  
AH 2-Dg 9/11/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gene Nunneley  
 Title: \_\_\_\_\_ Date: 1-14-2008  
 Subscribed and sworn to before me this 14th day of January  
 Notary Public: [Signature]  
 Date Commission Expires: 5-21-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution  
**JAN 17 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: G & J Oil Company, Inc. Lease Name: Meadows Well #: 07-01  
 Sec. 1 Twp. 34S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Wayside</u> Top Datum
SEE ATTACHED GAMMA RAY NEUTRON LOG BY CORNISH WIRELINE SERVICE	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	20	21.8"	Portland	4	Service Company
Production	5 7/8	2 7/8"	6.7	689	Oil Well Cement	40	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
40	Gamma Ray / Neutron	Shot - DML - RTG	632 to
	Perforate		655

TUBING RECORD	Size <u>1"</u> Set At <u>684</u> Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION <b>JAN 17 2008</b>
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Date of First, Resumerd Production, SWD or Enhr. <u>10-14-07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil <u>2</u> Bbls. Gas <u>0</u> Mcf Water <u>25</u> Bbls. Gas-Oil Ratio <u>0:2</u> Gravity <u>30</u>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



P.O. Box 129  
 Sycamore, KS 67363  
 office: 620-336-2662  
 fax : 620-336-3104

EIN: 48-1239729

*pay out  
of oil*

# Invoice

Number: 3568

Date: October 02, 2007

*10-10-07  
CK#  
12149*

**Bill To:**

G & J OIL COMPANY INC.  
 ROUTE 1, BOX 212  
 CANEY, KS 67333

**Ship To:**

G & J OIL COMPANY INC.  
 ROUTE 1, BOX 212  
 CANEY, KS 67333

Lease	Well #	Service
MEADOWS	07-01	Drilling

Date	Ticket No	Description	Qty/Hrs	Price/Rate	Amount
09/27/07		Drilling - per foot (5 7/8")	690.00	8.00	5,520.00
		Surface cement - per sack	4.00	10.25	41.00
<b>Total</b>					<b>\$5,561.00</b>

balance due and payable upon receipt  
 1 3/4% interest added per month on unpaid balances



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 216954

Invoice Date: 09/30/2007 Terms:

Page 1

NUNNENLEY, GENE  
RT. 1 BOX 212  
CANAY KS 67333  
(620)879-2543

MEADOWS #07-01  
11130  
9/28/07  
1-34-14

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	90.00	15.4000	1386.00
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.0500	42.00
1118B	PREMIUM GEL / BENTONITE	150.00	.1500	22.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

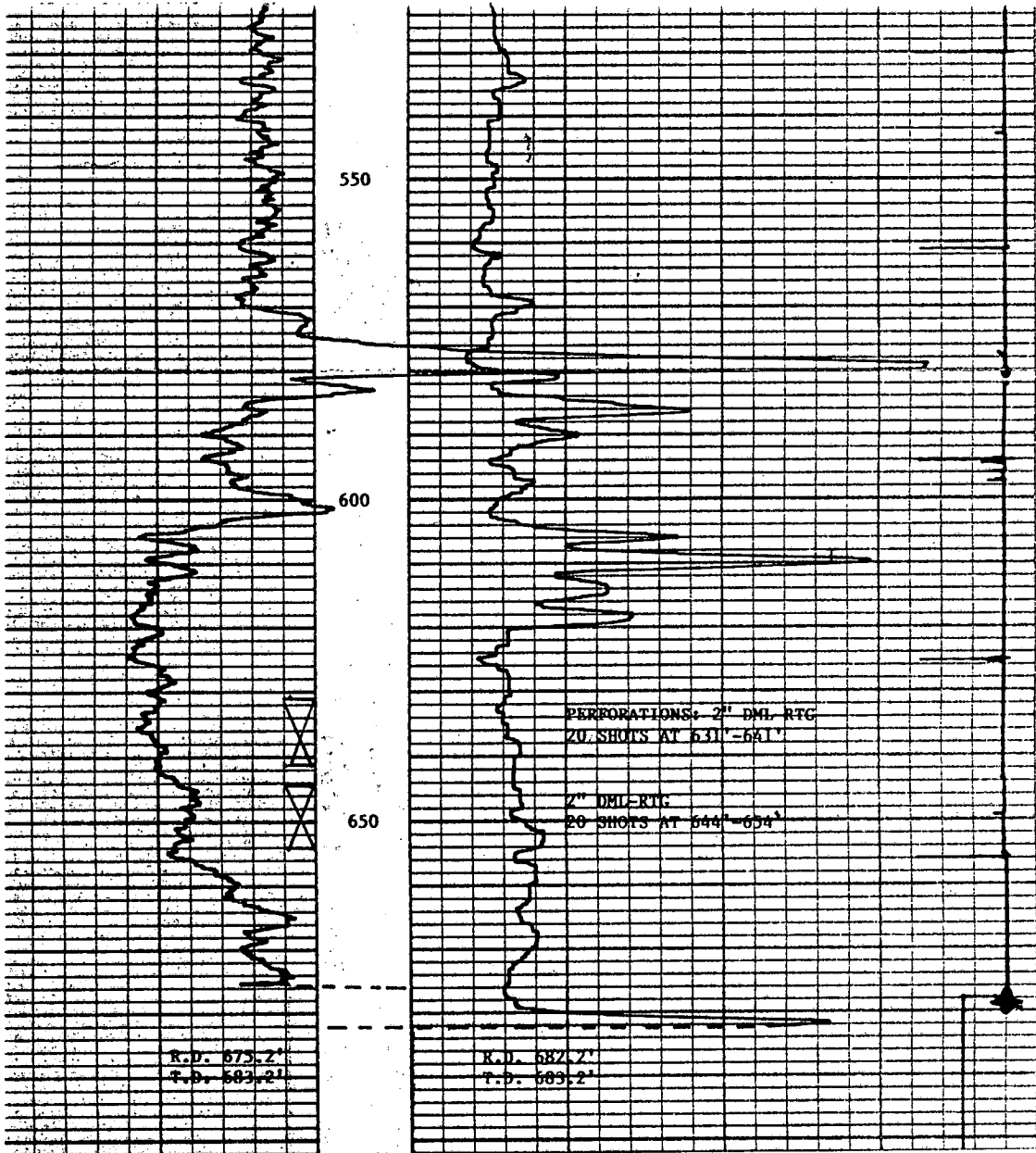
Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	840.00	840.00
419 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
419 CASING FOOTAGE	689.00	.18	124.02
T-99 MIN. BULK DELIVERY	1.00	285.00	285.00

Parts: 1470.50 Freight: .00 Tax: 77.94 AR 2929.46  
 Labor: .00 Misc: .00 Total: 2929.46  
 Subt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_







MEADOWS NO. 07-1

G & J OIL COMPANY, INC.

MONTGOMERY COUNTY, KANSAS

OCTOBER 9, 2007

GAMMA RAY/NEUTRON/PERFORATE

1/34S/14E