## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CRICINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9722	API No. 15 - 125-31424-00-00
Name: G & J Oil Company, Inc.	County: MG
Address: Rt. 1 Box 212	SW SWNE 4 Sec. 1 Twp. 34 S. R. 14 🔀 East 🗌 West
City/State/Zip: Caney, KS 67333	
Purchaser: CMT	feet from E /W (circle one) Line of Section
Operator Contact Person: Gene Nunneley	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>252-9700</u>	(circle one) (NE) SE NW SW
Contractor: Name: McPherson Drilling LLC. License: 3569 DF \$495	Lease Name: Meadows Well #: 07-01 Field Name: Wayside - Havana
Wellsite Geologist: Gene Nunneley	Producing Formation: Wayside
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 692 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.8 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   ☐ Yes ☒ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 692
Operator: N/A	feet depth to Surface w 90 sx cmt.
Well Name:	AHZ-DQ 9/19/18
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:,
9-26-07 9-27-07 9-27-07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	the tire on and gas industry have been fairly complied with and the statements
Signature: Dan My	KCC Office Use ONLY
Title: Date: 1-14-2008	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date: RECEIVED  Wireline Log Received KANSAS CORPORATION COMMISSIO
Notary Pebber	Geologist Report Received UIC Distribution JAN 1 7 2008
Date Commission Expires 6-21-2010	CONSERVATION DIVISION WICHITA, KS

Operator Name:G Sec1 Twp		Company, I X East West		Name: Meadov Montgome:		. Well #:	07-01	<del></del>	
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in pressure if gas to surface tes	es, whether shu t, along with fin	it-in pressure reached	static level, hydros	static pressu	tests giving interval ures, bottom hole ded. Attach copy of all		
Drill Stem Tests Taken (Attach Additional S		Yes X No		XLog Forma	tion (Top), Depth ar	nd Datum	Sample	<del></del>	
Samples Sent to Geol	logical Survey	☐ Yes 【 No		Name Waysid	le	Тор	Datum		
Cores Taken	•	Yes X No							
Electric Log Run (Submit Copy)		XYes No		·.	·			• •	
List All E. Logs Run:			•						
		E ATTACHED RNISH WIREI		RAY NEUTRON RVICE	1 LOG BY	, ,			
			NG RECORD et-conductor, surf	New Used	ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing · Set (In O.D.)	Weigh		Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	11"	7"	20	21.8	Portland	<del>                                     </del>	Service Co	mpany	
Production	5 7/8	2 7/8"	6.7	689	Cement	40	Service Co	npany	
•		ADDITION	IAL CEMENTING	G / SQUEEZE RECOR	 D	,		.] .	
Purpose:Perforate	Depth Top Bottom	Type of Cement	of Cement #Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone				· · · · · · · · · · · · · · · · · · ·	·				
····								_	
Shots Per Foot		ON RECORD - Bridge Prootage of Each Interval I			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
40	Gamma Ra	y / Neutron	1	Shot	- DML - R	TG	632	to	
	Perforat	e :					655		
						· · · · ·	RECEIVE	<b>]</b>	
		••••••••••••••••••••••••••••••••••••••			titali With the transfer of th	ŀ	KANSAS CORPORATION C	DMMISSI	
TUBING RECORD	Size	Set At 684	Packer At NON I	Liner Run	Yes X No		3/111	08	
Date of First, Resumerd		nhr. Producing N		Flowing X Pump	ing Gas Lift	Ot	CONSERVATION DI her (Explain) WICHITA, KS		
Estimated Production Per 24 Hours	0il 1	Gas (	Mcf )	Water 25		as-Oil Ratio	Gravity 30		
Disposition of Gas	METHOD OF C	OMPLETION	·	Production Inte	rval	<del></del>		<b>.</b>	
Vented Sold	Used on Lease	Open Ho	-	Dually Comp.	Commingled	·		<del>-</del>	



P.O. Box 129 Sycamore, KS 67363 office: 620-336-2662

fax: 620-336-3104

EIN: 48-1239729

Invoice

Number: 3568

o October 02

Date:

October 02, 2007

Bill To:

G & J OIL COMPANY INC. ROUTE 1, BOX 212 CANEY, KS 67333 Ship To:

G & J OIL COMPANY INC. ROUTE 1, BOX 212 CANEY, KS 67333

Lease	Well #	Service
MEADOWS	07-01	Drilling

Date	Ticket No	Description	Qty/Hrs	Price/Rate	Amount
09/27/07		Drilling - per foot (5 7/8")	690.00	8.00	5,520.00
		Surface cement - per sack	4.00	10.25	41.00
; !					
1					<del>ė,</del> .
<u> </u>		•			

Total

\$5,561.00



#### **REMIT TO**

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

216954

Invoice Date:

09/30/2007

Terms

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NUNNENLEY, GENE RT. 1 BOX 212 CANEY KS 67333 (620)879-2543 MEADOWS #07-01 11130 9/28/07 1-34-14

lumber	Description	Qty l	Jnit Price	Total
	•	90.00	15.4000	1386.00
		40.00	1.0500	42.00
	· · · · · · · · · · · · · · · · · · ·	150.00	.1500	22.50
	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours (	Jnit Price	Total
•		1.00	840.00	840.00
	AGE (ONE WAY)	40.00	3.30	132.00
•		689.00	.18	124.02
		1.00	285.00	285.00
	CASING FOOTAGE	OIL WELL CEMENT PHENOSEAL (M) 40# BAG) PREMIUM GEL / BENTONITE 2 1/2" RUBBER PLUG  Description	OIL WELL CEMENT 90.00 PHENOSEAL (M) 40# BAG) 40.00 PREMIUM GEL / BENTONITE 150.00 2 1/2" RUBBER PLUG 1.00  Description Hours CEMENT PUMP 1.00 EQUIPMENT MILEAGE (ONE WAY) 40.00 CASING FOOTAGE 689.00	OIL WELL CEMENT 90.00 15.4000 PHENOSEAL (M) 40# BAG) 40.00 1.0500 PREMIUM GEL / BENTONITE 150.00 .1500 2 1/2" RUBBER PLUG 1.00 20.0000  Description Hours Unit Price CEMENT PUMP 1.00 840.00 EQUIPMENT MILEAGE (ONE WAY) 40.00 3.30 CASING FOOTAGE 689.00 .18

Parts: 1470.50 Freight: .00 Tax: 77.94 AR 2929.46
Labor: .00 Misc: .00 Total: 2929.46
Sublt: .00 Supplies: .00 Change: .00

Sublt:

Signed\_\_\_\_\_

Date

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, Ks 620/839-5269 WORLAND, WY 307/347-4577

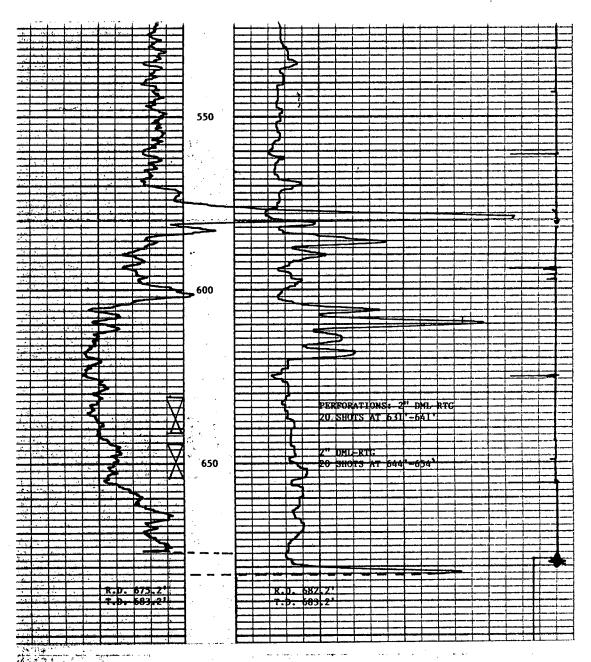
# AJDATED OIL WELL SERVICES, INC. AJOX 884, CHANUTE, KS 66720 -431-9210 OR 800-467-8676

TICKET NULLER	11130
LOCATION BV	
FOREMAN DA	Geh-

### TREATMENT REPORT & FIELD TICKET CEMENT

ISTOMER G + G Oil  TRUCK# DRIVER TRUCK# DRIVER  TRU	DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK & DRIVER TRUCK & DRIVER  TRUCK & DRIVER	9-28-17	5612	Meas	owst	07-01		34	14	MG
TY STATE ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  WARREST STATE  ZIPCODE  WARREST STATE  WARREST STATE  ZIPCODE  WARREST STATE  ZIPCODE  WARREST STATE  WARREST STATE  ZIPCODE  WARREST STATE  WARREST STATE  WARREST S	USTOMER	1000	0			TOUCH "			2016
NAME OF THE STATE	AILING ADDRE	ESS	•		1		<del></del>	TRUCK#	DRIVER
STATE ZIPCODE  WSI/79 9 Matthe  B TYPE LS HOLE SIZE 5 My HOLE DEPTH 692 CASING SIZE & WEIGHT 278  ISING DEPTH 689 DRILL PIPE TUBING OTHER  UNRY WEIGHT 1/1.7 SLURRY VOL.  WATER gall'AK CEMENT LEFT IN CASING OTHER  SPLACEMENT 4 DISPLACEMENT PSI MID PSI RATE  MARKS: RUM GLE LCM 1/120 T est. Cikk - flumped 90 SK & WC C W/CCM  CONTROL and TIMEs to plump duspped plug displace to be 1/120 D st 3						1 / / / / / / / / / / / / / / / / / / /			<del>                                     </del>
DETYPE LS HOLE SIZE 51/4 HOLE DEPTH 692 CASING SIZE & WEIGHT 278  DETYPE LS HOLE SIZE 51/4 HOLE DEPTH 692 CASING SIZE & WEIGHT 278  DESCRIPTION OF SIZE TUBING OTHER  WATER GAILAR CEMENT LEFT IN CASING O O OTHER  WATER GAILAR CEMENT LEFT IN CASING O O OTHER  WATER GAILAR CEMENT LEFT IN CASING O O OTHER  WATER GAILAR CEMENT LEFT IN CASING O O OTHER  WATER GAILAR CEMENT LEFT IN CASING O O OTHER  WATER GAILAR CEMENT LEFT IN CASING O O OTHER  WATER GAILAR CEMENT LEFT IN CASING O O OTHER  WATER GAILAR CEMENT LEFT IN CASING O OTHER  WATER GAILAR CEMENT LEFT LEFT IN CASING O OTHER  WATER GAILAR CEMENT LEFT LEFT IN CASING O OTHER  WATER GAILAR CEMENT LEFT LEFT LEFT LEFT LEFT LEFT LEFT LEF	ITY	· · · · · · · · · · · · · · · · · · ·	STATE	ZIP CODE	_	4011-10 B			
ACCOUNT OUANTITY OF UNITS  CODE  CODE  CODE  CODE  COUNT  COUNT  CODE  COUNT  CO						731/177	7700000	<u> </u>	<del> </del> -
ACCOUNT OUANTITY OF UNITS  CODE  CODE  CODE  CODE  COUNT  COUNT  CODE  COUNT  CO	OR TYPE 4	15	HOLE SIZE	53/4	HOLE DEPTH	692!	CASING SIZE & W	VEIGHT 2	9
URRY WEIGHT 19.7 SLURRY VOL WATER GAILSK CEMENT LEFT IN CASING TO SPLACEMENT 4 DISPLACEMENT PSI MIX PSI RATE  MARKS: Ram Gel/LCM/42 + est, circ - funged 90 sx ewc w/cm  MARKS: Alm Gel/LCM/42 + est, circ - funged 90 sx		2		-			CASING SIZE & T		
SPLACEMENT 4 DISPLACEMENT PSI MIX PSI RATE  MARKS: Run gellich / 1/20 & est. circ - fumped 90 sx & wc w/cm  marks aux lines & pump - dispped plug - displace & botton dest-  - CIRC, cmt to sinface  -							CEMENT LEFT in		1
ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYO !   PUMP CHARGE LONGSTRING   132.00  540   MILEAGE   132.00  SYO 7   MIN BULK TRK   285 0.2  1/126 905X   Clement - Own   120.00  1/188   SO#   GEL   22.50  1/198   SO#   GEL   22.50  1/1902   689'   FOO TACL   ESTIMATED   200.00  1/24,00		11							
ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  STY 1 PUMP CHARGE LONG STRING 132.00  SY 0 Min BULK TRIC 285.00  1/126 905X Clement - Owe J 136.0  1/188 /SO# GEC & 22.50  1/198 /SO# GEC & 22.50  5/402 /eu 27/2 an ober plug & 20.00  5/402 /889' Foo Tack ESTMATED 200.00			, ,					x 0 WC	willen
- CIRC, CM to SENGACE  ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5.40   PUMP CHARGE LONGSTRING \$40.00  54.6   40 A MILEAGE BULK TRIC 285500  1/26 905X   Climent - ONC + 1386.0  1/07A 40# please seal + 12.0  1/18B /50# GEC + 22.50  1/19B /502   Pa 278 and bac plus + 20.00  5402   689' FOO TACL   ESTIMATED 20.00	/ /	. //	. / //	- drad					14-31
ACCOUNT CODE  ACCOUNT CODE  GUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SY-6  YO I  PUMP CHARGE LONG STRING  SY-6  YO A  MILEAGE  BULK TRK  285.0.0  107A  YOTH  YOTH  YOTH  188  150#  6EL  27/8 am bloc plug  5402  689'  FOO TACL  SALESTAX  77.99'  SALESTAX  77.99'  ESTIMATED  200.00			- X - / /	7	100				<u> </u>
ACCOUNT CODE  ACCOUNT CODE  GUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SY-6  YO I  PUMP CHARGE LONG STRING  SY-6  YO A  MILEAGE  BULK TRK  285.0.0  107A  YOTH  YOTH  YOTH  188  150#  6EL  27/8 am bloc plug  5402  689'  FOO TACL  SALESTAX  77.99'  SALESTAX  77.99'  ESTIMATED  200.00	*		·····		•.		****		
ACCOUNT CODE  ACCOUNT CODE  GUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SY-6  YO I  PUMP CHARGE LONG STRING  SY-6  YO A  MILEAGE  BULK TRK  285.0.0  107A  YOTH  YOTH  YOTH  188  150#  6EL  27/8 am bloc plug  5402  689'  FOO TACL  SALESTAX  77.99'  SALESTAX  77.99'  ESTIMATED  200.00				**************************************	······································		·	<del></del>	
ACCOUNT CODE  ACCOUNT CODE  GUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SY-6  YO I  PUMP CHARGE LONG STRING  SY-6  YO A  MILEAGE  BULK TRK  285.0.0  107A  YOTH  YOTH  YOTH  188  150#  6EL  27/8 am bloc plug  5402  689'  FOO TACL  SALESTAX  77.99'  SALESTAX  77.99'  ESTIMATED  200.00				- CIRC	cus L	La Serida	<i>'</i>		
CODE GUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SYO 1  PUMP CHARGE LONGS TRING  SYO 7  MILEAGE  SYO 7  MILEAGE  SUCK TRIC  2550.  (126 905X  Climent - Owe 1  366.0  (107A  1118B  150#  SEC  122.50  1402  1889'  FOO TACL  SALES TAX  77.97	1+				<u> </u>	10 204	<u> </u>		<del></del>
CODE GUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SYO 1  PUMP CHARGE LONGS TRING  SYO 7  MILEAGE  SYO 7  MILEAGE  SUCK TRIC  285.00  132.00  1726  905X  Climent - Owe 1  136.0  1707A  1718B  150#  SEC  170 1  188  150#  SEC  170 2  189°  FOO TACL  SALES TAX  77.97	<del></del>		·						<del></del>
CODE GUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SYO 1  PUMP CHARGE LONGS TRING  SYO 7  MILEAGE  SYO 7  MILEAGE  SUCK TRIC  285.00  132.00  1726  905X  Climent - Owe 1  136.0  1707A  1718B  150#  SEC  170 1  188  150#  SEC  170 2  189°  FOO TACL  SALES TAX  77.97						······································	·····	·	
CODE GUANTITY OF UNITS  5.70 1	. '	<del></del>	<del></del>			· · · · · · · · · · · · · · · · · · ·		<del></del>	
5.40 1	ACCOUNT	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
54.6 40 min BULK TRK 285.00  1/26 905X Clment - OWK 136.0  1/07A 40# plune seal 1 12.0  1/188 150# GEC 2 22.56  1/402 1eu 27/2 an bher plug 2 20.00  5402 689' FOOTAGE 124.07	5.40 1	7		PUMP CHARGE	E LON	GSTRING	•		840 00
5407 Min BUCK TRK 285.00 1/26 905X Clovent - OWC X 1366.0 1/07A 40# plens seal X 1/2.01 1/188 1/50# GEL X 22.50 1/402 1/24 27/24 bec plus X 20.00 5402 689' FOOTBOL 1/24.00	54.6		40 m				:		
1/26 905X Clment - Owe # 1366.0 1/07A 40# plens seal # 1/2.0 1/18B 1/50# GEC # 22.50 1/402   eu 27/2 en bbec plus # 20.00 5/402   689' FOOTBOL   1/24.00	5407		-		BUCK	TRK			
107A 40# plane seal # 12.00 1188 150# 6EC # 22.50 1402 1ea 27/8 and bec play # 20.00 5402 688 FOOTAGE 124.00	1126	.905x				1	4		4
1/188 /50# 6EC # 22.56 1/402 /eu 27/8 en 6her plus # 20.00 5/402 689' FOOTAGE /24.07	1107A		40#				X	••.	
1402 /eu 27/8 en ber plug 2 20,00 5402 689' FOOTAGE /24,00			150#				X		
5402 689° FOOTAGE /24.0°  / SALES TAX 77.97			,		/	bber plus	¥		
SALES TAX 77.97  ESTIMATED 20001	5402								124.00
ESTIMATED 2200 44	· · · · · · · · · · · · · · · · · · ·		•			· · · · · · · · · · · · · · · · · · ·			
ESTIMATED 2200 44									
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								CALECTAV	27 9 V
							X		77.97

· · · · · · · · · · · · · · · · · · ·	NO. BIT	REC. 18 ROED B	BOTTOM LOGGED INTERVAL TOP LOGGED INTERVAL TYPE FLUID IN HOLE SALINITY, PPM CL. DENSITY LEVEL	DATE RUM NO TYPE LOG DEPTH-DRILLER DEPTH-LOGGER	SEC	•	FILING NO.	PHONE 431-9308	
	FROM	1011111	/AI		SEC. 1  GROUND LEVEL  M. G.L.  M. G.L.  FROM G.L.	WEIL	2		
	10		675.2° 92.0° WATTER	10-9-07 1 NW GAMMA RAY 683.2'	2475' FNL & SW SW NE/4  SW SW NE/4  SWP 34S  VEL •	MEADONS NO. 15- API NO. 15- MONTGOMERY	DIOACTIVIT	ORNIS	
	2-7/8	6.	682.2° 99.0° WATER	10-9-07 1 NW NEUTRON 683.21	2805* FA	NO. 07-1 15-125-31424-00-00 ERY STATE	CTIVITY OIL COMPANY, INC.	I S S S S S T S T	
-	FROM 0	SANBORN G. NUNNELEY G. CASING RECORD	T &		<u> </u>	D-00 KANSAS		CHARLETE KANSSAS	
	T.D.	SANBO	WATER	10-9-07 1 NW PERFORATE	OTHER SERVICES:  V.: K.B	S		X N N N N	
	FOID HERE		THIS	HEADING AND LOG	CONFORMS TO API RP 33	1 1 1			
				EQUIPME		NEUTRON			
	RUN NO.	GAMMA	1 NW 8100	<u> </u>	RUN NO.	1	1 NW NEU/NEU		
	TOOL MODEL NO.  DIAMETER		1-11/16"		LOG TYPE TOOL MODEL NO.		8105 1-11/16"		
	DETECTOR MODEL NO TYPE	5	SCINT.		DIAMETER DETECTOR MODEL NO.		H.T. NEU		•
	LENGTH DISTANCE TO N SOL	URCE	8'		TYPE LENGTH		He-100		
		GENER		<u> </u>	SOURCE MODEL NO. SERIAL NO.		MRC415		
	HOIST TRUCK NO.	NO.	109 109		SPACING TYPE		16" Am/Be		
	TOOL SERIAL NO.		1T		STRENGTH		6.7x10-4		•
	G	GENERAL		LOGGIN GAMMA F	IG DATA		NEUTRON		
				SENS. ZERO TTINGS DIV. LO		T.C. SENS. SEC. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
	1 682.2'	92' 2:	5 2.5 10	)0 2L	20 2	2.0 035	4L		
			1:-						
	REFERENCE LITERATU	JRE:							
	REMARKS								
	GAMA	MA RAY	DEPTH AND CASING		UTRON			KANSA	RECEIVED S CORPORATION CO
	API	UNITS	COLLARS	<u> </u>	API UNITS	1-1-1-	<u> </u>		JAN 1 / 201 CONSERVATION DIV WICHITA, KS
			100						wioiiin, no
			<del></del>				<del></del>		



MEADOWS NO. 07-1

G & J OIL COMPANY, INC.

MONTCOMERY COUNTY, KANSAS

OCTOBER 9, 2007

GAMMA RAY/NEUTRON/PERFORATE

1/34S/14E