



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: L&T Spicer Well #: D4-18  
 Sec. 18 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached   <div style="text-align: center;"> <b>KCC</b>  <b>FEB 19 2007</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1478'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1459'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>11-15-06</u>	Producing Method Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>0</u>	Water Bbls. <u>45</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

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Dart Cherokee Basin Operating Co LLC #33074  
L&T Spicer D4-18 API #15-205-26944-00-00  
C SE SE Sec 18 T30S-R15E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1278' - 1280'	150 gal 15% HCl, 3520# sd, 205 BBL fl	
4	1160.5' - 1162.5'	150 gal 15% HCl, 3520# sd, 190 BBL fl	
4	1110.5' - 1112' / 1096.5' - 1098'	150 gal 15% HCl, 5010# sd, 265 BBL fl	
4	1054.5' - 1057'	300 gal 15% HCl, 4025# sd, 200 BBL fl	
4	990' - 994.5'	150 gal 15% HCl, 9230# sd, 275 BBL fl	
4	869.5' - 871.5'	300 gal 15% HCl, 3500# sd, 230 BBL fl	

<b>Rig Number:</b> 3	<b>S. 18 T. 30 R. 15 E</b>
<b>API No.</b> 15- 205-26944-0000	<b>County:</b> WL
<b>Elev.</b> 948	<b>Location:</b>

<b>Operator:</b> Dart Cherokee Basin	<b>Lease Name:</b> L&T Spicer
<b>Address:</b> 211 W Myrtle Independence, KS 67301	
<b>Well No:</b> D4-18	<b>Footage Location:</b> 660 ft. from the South Line 660 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> 10/26/2006	<b>Geologist:</b>
<b>Date Completed:</b> 10/30/2006	<b>Total Depth:</b> 1485

<b>Gas Tests:</b>
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<b>Comments:</b> Start injecting @

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	45	McPherson	
<b>Type Cement:</b>	Portland		<b>Driller:</b> Nick Hilyard
<b>Sacks:</b>	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Coal	1052	1054				
Lime	3	125	Shale	1054	1093				
Sandy Shale	125	307	Coal	1093	1094				
Lime	307	361	Sandy Shale	1094	1107				
Shale	361	435	Coal	1107	1108				
Lime	435	534	Shale	1108	1120				
Shale	534	563	Coal	1120	1121				
Lime	563	590	Shale	1121	1157				
Shale	590	704	Coal	1157	1158				
Lime	704	769	Sandy Shale	1158	1273				
Sandy Shale	769	804	Coal	1273	1274				
Sand	804	869	Shale	1274	1314				
Coal	869	871	Coal	1314	1315				
Shale	871	876	Shale	1315	1324				
Lime	876	890	Mississippi	1324	1485				
Sandy Shale	890	935							
Lime	935	957							
Summit	957	967							
Lime	967	977							
Mulkey	977	983							
Lime	983	986							
Shale	986	1030							
Coal	1030	1032							
Shale	1032	1052							

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2-19-08

DART OIL & GAS CORPORATION

a Dart Energy Company

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E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

February 19, 2007

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

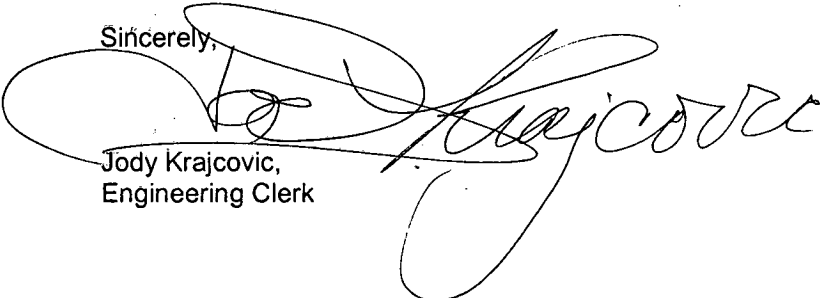
Re: L&T Spicer D4-18  
15-205-26944-00-00  
C SE SE Sec 18 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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