KANSAS CORPORATION COMMISSION OF IGINAL September 1999 OIL & GAS CONSERVATION DIVISION OF IGINAL Form Must Be Typed

KCC WICHITA

INFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 205-26944-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	· · · · · · · · · · · · · · · · · · ·
	660' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok Operator Contact Person: Beth Oswald	feet from E / W (circle one) Line of Section
Phone: (_517) _244-8716	Footages Calculated from Nearest Outside Section Corner:
· · · · · ·	(circle one) NE SE NW SW Lease Name: L&T Spicer Well #: D4-18
Contractor: Name: McPherson FEB 1 9 2007 License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks CONFIDENTIAL	Producing Formation: Penn Coals
	Elevation: Ground: 948' Kelly Bushing:
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 1485' Plug Back Total Depth: 1477'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 45 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	Drilling Fluid Management Plan ALTINH 9-19-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
10-26-06 10-30-06 11-9-06	Quarter Sec Twp. S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
itle: Engr Clerk Date: 2-19-07	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of FCDruary	If Denied, Yes Date:
Ea-i	Wireline Log Received
	Geologist Report Received RECEIVED
Notary Public Brandy R. allrock	UIC Distribution
Oate Commission Express: 3-5-20/ BRANDY R. ALLCO	

Jackson County Commission Expires March 05, 2011

Operator Name: Dart C								Well #: D4	-18
ec. 18 _{Twp.} 30	_S. R. 15	✓ Eas	st West	County	/:_Wilse	on			
NSTRUCTIONS: Show ested, time tool open an emperature, fluid recove lectric Wireline Logs su	d closed, flowing ry, and flow rates	and shu if gas to	t-in pressures, w surface test, alo	hether shong with f	nut-in pre	ssure reached st	atic level, hydros	tatic pressure	es, bottom hole
rill Stem Tests Taken (Attach Additional She	ets)	Y	′es ✓ No		L	og Formation	(Top), Depth an	d Datum	✓ Sample
Samples Sent to Geological Survey ☐ Yes ✓ No					Nam	e ·		Тор	Datum
ores Taken		Υ	′es ✓ No		See	Attached		•	
lectric Log Run (Submit Copy)		` √ Y	es No	•					
st All E. Logs Run:						Ä	KCC	<i>;</i>	
High Resolution Co Dual Induction	mpensated De	nsity N	eutron &			_	FEB 1 9 2	2007	
				·			ONFIDE	Aller	
		Come	CASING F		Ne				
Purpose of String	Size Hole		ze Casing	nductor, su Wei		rmediate, productio	n, etc. Type of	# Sacks	Type and Perce
Surf	Drilled		t (In O.D.) 8 5/8"	Lbs.		Depth 45'	Class A	Used 8	Additives
Prod	6 3/4"		4 1/2"		9.5#	1478'	Thick Set	150	See Attached
			1 1/2				1111011 001		Occ 7 macric
	<u>l</u>	····	ADDITIONAL (CEMENTI	NG / SQL	EEZE RECORD	-		
Purpose: Perforate	Depth Top Bottom	Туре	e of Cement	#Sacks	Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone								u	·
Shots Per Foot			RD - Bridge Plugs		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	Эреспу г	Specify Footage of Each Interval Perforated See Al				(Amo	unt and Kind of Mate	rrai Usea)	Берт
			۰					i	-
								·	
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes ✓ No		
Date of First, Resumed Pro	duction, SWD or Ent	145 nr.	Producing Metho	NA d	Flowing			· O#	. (Fundain)
11-1 Estimated Production Per 24 Hours		bls.	Gas N	1cf	Flowing 	r Bbls	Gas Lift Gas	s-Oil Ratio	er (Explain)
Per 24 Hours Disposition of Gas	NA METHOD OF CO	MPLETIC	0 DN			45 Production Interva		NA	NA
· 	Used on Lease		Open Hole	Perf.	ם	ually Comp.	Commingled		RECEIVE
(If vented, Sumit A			Other (Specify						FEB 2 3 2

KCC WICHITA

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Dart Cherokee Basin Operating Co LLC #33074 L&T Spicer D4-18 API #15-205-26944-00-00 C SE SE Sec 18 T30S-R15E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record		
4	1278' - 1280'	150 gal 15% HCl, 3520# sd, 205 BBL fl		
4	1160.5' - 1162.5'	150 gal 15% HCl, 3520# sd, 190 BBL fl		
4	1110.5' - 1112' / 1096.5' - 1098'	150 gal 15% HCl, 5010# sd, 265 BBL fl		
4	1054.5' - 1057'	300 gal 15% HCl, 4025# sd, 200 BBL fl		
4	990' - 994.5'	150 gal 15% HCl, 9230# sd, 275 BBL fl		
4	869.5' - 871.5'	300 gal 15% HCl, 3500# sd, 230 BBL fl		

Rig Number: S. 18 T. 30 R. 15 E API No. 15- 205-26944-0000 County: WL Elev. 948 Location:

Operator: Dart Cherokee Basin Address: 211 W Myrtle

Independence, KS 67301

Well No: D4-18

Lease Name: 660 ft. from the

L&T Spicer

Footage Location: 660

South Line East -

Drilling Contractor: Spud date:

McPherson Drilling LLC

ft. from the

Line

10/26/2006

Geologist:

Date Completed:

10/30/2006

Total Depth.

1485

Casing Record Rig Time: Surface Production Size Hole: 11" 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 45 McPherson Type Cement: Portland Driller: Nick Hilyard Sacks: McPherson

Gas Tests:	
	•
KCC	
FEB 1 9 CONFIDE	•
	•
Comments:	
Start injecting @	

Well Log								
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation Top Bt		
Soil	0	3	Coal	1052	1054	i op be		
Lime	3	125	Shale	1054	1093			
Sandy Shale	125	307	Coal	1093	1094			
Lime	307	361	Sandy Shale	1094	1107			
Shale	361	435	Coal	1107	1108			
Lime	435	534	Shale	1108	1120			
Shale	534	563	Coal	1120	1121			
_ime	563	590	Shale	1121	1157			
Shale	590	704	Coal	1157	1158			
_ime	704	769	Sandy Shale	1158	1273			
Sandy Shale	769	804	Coal	1273	1274			
Sand	804	869	Shale	1274	1314			
Coal	869	871	Coal	1314	1315			
Shale	871	876	Shale	1315	1324			
ime	876	890	Mississippi	1324	1485			
Sandy Shale	890	935		1024	1400			
ime	935	957						
ummit	957	967		•				
ime	967	977		•				
lulkey	977	983			•			
me .	983	986			•	DEOE!! (FF		
hale	986	1030			N	RECEIVED		
oal	1030	1032		•		FEB 2 3 2007		
nale	1032	1052	1			1 ED 2 3 4001		
		.002				KCC WICHITA		

* CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FEB 1 9 2007

KCC

TICKET NUMBER__

16502

LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WE	LL NAME & NU	CEMEN				
10-31-06	L	ļ			SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	2308	F. 5p	KER D4	-18				
DAR	+ Cherok	ma <i>Ra</i> a					Complete Street	WILSON
MAILING ADDRES	SS	EE DAGIN		Gus	TRUCK#	DRIVER	TRUCK#	
211				Jones	445	Justin	IRUCK#	DRIVER
CITY	W. MIYRTE		***************************************	Rig /	441	John		
	/a -	STATE	ZIP CODE	7 ~ 6 ~ }		John	·	
Independ		Ks	67301	}		<u> </u>		
JOB TYPE Lang	steing	HOLE SIZE	63/4"					
CASING DEPTH_	1479			HOLE DEPTH	1485	CASING SIZE & WE	IGHT 41/2	9.5 + News
SLURRY WEIGHT		DRILL PIPE		_ TUBING				
		SLURRY VOL	16 BSC	WATER gal/sk	8.°		ASING O	
DISPLACEMENT								
KEMARKS: SAF								
tresh w	ster. Pu	mo 4 st	s Gal	E CASINO	OKERK	CIRCUIATIO	w w/ 3	O BLL
tresh w	Atea Co	3004 44	12-1-1	- 330/	macus, r	BSC TOAN	nee' lo l	BAL
POL/SK G	122 #	Par I - M	AEA 15	OSKS 7	HICK Set	Cement	w/ 84	15/2 Carl
Rekan	0/ >	- 19AC,	Yield 1.	73. WAS,	hout P	Cement comp & Line	Shirt	102-3026
10-	109. 22	Place of	1 23.9	BGL FRE	sh water	final t	3. 37.07	down.
1000 001	Bump	Phy to	1500 A	st. aus it	- 5 000	· INAC F	umping ,	Ressure
TIOAT HE	id. Shu	+ casin.	2 1N @	0 001		utes, Role neut Retu	ASE PRO	essur.
= 10 860	STURRE	. Joh ?	amala!	0	god Cen	neut Kefu	ens to	SURFACE
	7			King a	bun.			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
5401	1	PUMP CHARGE	UNIT PRICE	TOTAL
5406	•	MILEAGE 38 WELL OF 3	800.00	800.00
	:	WILLEAGE 3 TO WELL OF 3	-6-	-0-
1126 A	150 SKS	The Cott Co		
1110 A	1200#	THICK Set Coment	14.65	2197.5
		Kol-Seal 8# Pox/sk	. 36 *	432.00
1118 A	200 4	Gel flush		
1105	50 #	Halls	.14 =	28.00
5407	Tavs		. 34 "	17.00
	7003	Tow Mikage Bulk TRUCK	M/c	275.00
1238	1 gal	SORO		
1205	2 916	BI-Cide	33.75	33.75
4404		41/2 Top Rubber Plug	25.35	50.70
		17- 10p hussel Mug	40.00	40.00
		THANK YOU 6.34		3873.95
			SALES TAX	171.01
THORIZATION_	Mull	010045	ESTIMATED TOTAL	4044.96

RECEIVED

FEB 2 3 2007

KCC WICHITA

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

February 19, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re:

L&T Spicer D4-18

15-205-26944-00-00

C SE SE Sec 18 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

Jody Krajcovic,

Engineering Clerk

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