SEP 26 1995 TO:

INV. NO. 43732

TO: SEP 2 0 1990	API Number: <u>15-065</u>	5-22.089 <b>-00-00</b>
STATE CORPORATION COMMISSION		227003
CONSERVATION DIVISION - PLUGGING	SW SE SE /4 SEC.	31 , 10 S, 24 W
130 SOUTH MARKET, SUITE 2078	feet fro	m S section line
WICHITA, KANSAS 67202	990 feet fro	om E section line
Operator license#4767	Lease: Hobbs **P*	Well # 1-3
Operator: Ritchie Exploration, Inc.	County: Graham	74658
Address: <b>125 N. Market - #1000</b>	Well total depth	
Wichita, Kansas 67202	Conductor Pipe: 0	
John Niernberger	Surface pipe 8 5/8 Inch	
Aband. oil well_x_, Gas well, Input well_		
Plugging contractor: Allied Cementing Com	mpany Lic	ense#
Address: Russell, Kansas 67665		
Company to plug at: Hour: P.M. Day: 2	Month: September	Year: <b>1995</b>
Plugging proposal received from: Pete For	rine	
Company: Ritchie Exploration, Inc.	Phone: <b>316-2</b>	67-4375
cement. D.V. tool at 2312' cwc w/550 sxs cer 3976'. Proposal - 350 sxs 60/40 pozmix - 8% casing with pump truck - load both 5 1/2" cas to bottom. Shut in under pressure.	gel and 5 sxs cotton seed hu sing and 5 1/2" x 8 5/8" anno	lls. Pump in 5 1/2"
Plugging Proposal Received by: Marion J. S Plugging operations attended by agent? All	[ <b>X</b> ], Part[ ], None[ ]	, Year: <b>1995</b>
Actual plugging report: Ritchie Exploration hulls. Pumped in with pump truck.		ж - 8% gel - 5 sxs.
1. D.V. tool at 2312' cwc w/550 sxs cement.  2. Pumped in 5 1/2" casing w/20 sxs cement is		5 sxs hulls.
Max. P.S.I. 800#. S.I.P. 300#.		
3. Pumped in annulus - would not take cement	:. Max. P.S.I. 500#S.I.E	. 500#.
	STATE COR	POPATION COMMISSION
	10	-6-95
Remarks: <u>Cemented by Allied Cementing - Ru</u> Condition of casing(in hole): GOOD X BA		7 6 1995 NO
Bottom plug(in place): YES X , CALC , N	NO Dakota plugaXES	NO NO
Plugged through TUBING, CASING X	Elevation: wic	hita. Kansas GL
India[Q   Cdid mot[ ] observe the pluggi	ing. Marion	John dt
DCT 10 1995	10/	(agent)