

15-065-20986-00-00

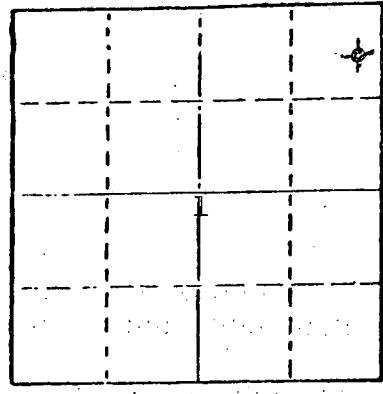
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Graham County, Sec. 1 Twp. 10 Rge. 25 E/W  
Location as "NE/CNW/SW 1/4" or footage from lines  
E/2 NE NE

Lease Owner National Oil Co  
Lease Name Richmeier Well No. 2  
Office Address 200 W Douglas, Suite 550, Wichita 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole



Date Well completed 1/21/78 19  
Application for plugging filed 1/21/78 19  
Application for plugging approved 1/21/78 19  
Plugging commenced 1/21/78 19  
Plugging completed 1/21/78 19  
Reason for abandonment of well or producing formation  
Too low structurally  
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4070  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	242.34'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

FILLED WITH HEAVY MUD TO 1050'. SET PLUG. PUT IN 70 SACKS CEMENT. FILLED WITH HEAVY MUD TO 240'. SET PLUG PUT IN 20 SACKS CEMENT. FILLED WITH HEAVY MUD TO 40'. SET PLUG. FILLED TO TOP WITH 10 SACKS 50-50 POZMIX.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 03 1978 02-03-78  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor C-G DRILLING CO., INC  
1107 DOUGLAS BLDG, WICHITA, KS 67202

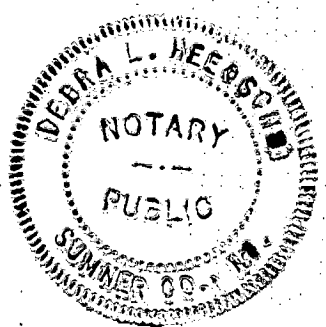
STATE OF Kansas COUNTY OF Sedgwick ss.  
G. F. Galloway (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. F. Galloway  
G. F. Galloway  
1107 Douglas Bldg, Wichita, KS 67202  
(Address)

Subscribed and sworn to before me this 26TH day of JANUARY 1978

My commission expires MARCH 3, 1980  
DEBRA L HEERSCHKE Notary Public



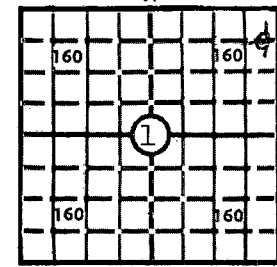
**KANSAS DRILLERS LOG**

S. 1 T. 10 R. 25 <sup>X</sup>/<sub>W</sub>

Loc. E/2 NE NE

County GRAHAM

640 Acres  
N



Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2515' KB

API No. 15 \_\_\_\_\_  
County \_\_\_\_\_ Number \_\_\_\_\_

Operator  
NATONAL OIL CO

Address  
200 WEST DOUGLAS, SUITE 550, WICHITA, KS 67202

Well No. 2 Lease Name RICHMEIER

Footage Location  
660 feet from (N) XX line 330 feet from (E) W line

Principal Contractor C-G DRILLING CO Geologist RAY DOMBAUGH

Spud Date 1/13/78 Total Depth 4070 P.B.T.D. \_\_\_\_\_

Date Completed 1/21/78 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4"	8 5/8"	20#	242.34'	Common	175	2% Gel 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold) _____			Producing interval(s) _____		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator NATIONAL OIL CO DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE

Well No. 2 Lease Name RICHMEIER

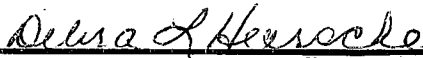
S 1 T 10 R 25 E W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE	0	1720		
SAND	1720	1918		
SHALE	1918	2195		
SHALE & SHELLS	2195	2470		
SHALE-LIME	2470	2820		
LIME & SHALE	2820	3790		
LIME & RTD	3790	4070		
DST #1: 3852-3870' 30-30-30-30. REC 30' MUD, IBHP 62#, FBHP 52# IFP 42#, FFP 52#				
DST #2: 3940-3975 30-30-30-30. REC 15' MUD IBHP 62#, FBHP 62#, IFP 62#, FFP 62#.				
DST #3: 3970-4020' 30-30-30-30. REC 10' MUD, IBHP 73#, FBHP 62#, IFP 52#, FFP 52#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

  
 Debra L Heersche Signature  
 Office Manager Title  
 2/2/78 Date