Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Lease Owner_ Lease Name _ Office Address	KTIIIDa	or footage fro rk Operat	om lines	1wp. Hge 5E 5E 5E	(E) W
Lease Owner_ Lease Name _ Office Address	KTIIIDa	rk unerat	ገከብ ('^		
Office Address	Mac	· · · operac	ing co.		
					_ Well No3
	Well (as 1)	incoin S	treet. Si	uite 808. De	enver. CO 8029
Date well con	wen (combieted	as Oil, Gas o	T Dry Hole)	Dry Hole	
	r plugging filed_			8-1 8-1	19 <u>.77</u>
	plugging appro				19_77
Plugging comr	menced		· · · · · · · · · · · · · · · · · · ·	<u>8-1</u>	19 <u>77</u>
					19 <u>77</u>
Reason for aba	indonment of we	l or producing	g formation		19_//
Comme	rcial quant	ities of	oil not	found	
If a producing	well is abandon	ed, date of la	st production.		19
was pennissio	n obtained from	the Conserv	ation Division	or its agents befo	ore plugging was con
mencedi	163				
.C. 1	Doods to the 37	76!	Hays, Ka	nsas	
and gas formatio	ne Depth to top 37	Bötton	1 4015	Total Depth of	Well 4015 Fe
Per Yourner O	M15.	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.			
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	Reason for aba COMME If a producing Was permission menced? ed plugging of th C. and gas formatio	If a producing well is abandon Was permission obtained from menced? Yes ed plugging of this well Leo C. Depth to top 37 and gas formations.	Reason for abandonment of well or producin COMMERCIAL QUANTITIES OF If a producing well is abandoned, date of la Was permission obtained from the Conserv menced? Yes ed plugging of this well Leo Massey. C. Depth to top 3776' Böttom and gas formations.	Reason for abandonment of well or producing formationCommercial quantities of oil not If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division menced? Yes ed plugging of this well Leo Massey - Hays, Ka C. Depth to top 3776' Bottom 4015' and gas formations.	Reason for abandonment of well or producing formation Commercial quantities of oil not found If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before the plugging of this well—Leo Massey — Hays, Kansas C. Depth to top 3776' Böttom 4015' Total Depth of and gas formations. CONTENT FROM TO SIZE PUT IN

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KANSAS DRILL	ERS LOG							. 7 10	OS R 25W E		
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API No. 15 — 065-20 — 935							ŀ	Loc. SE SE SE			
	County		Num	ber				Gi	raham		
Operator Kimpbark	Operating Co	١	194 ₁₁					County	i40 Acres		
Address			-		·				N	•	
li de la companya de	Lincoln St. 81	אט או	nvar	B Co					┝╟┤┥┪╌		
Well No.	Lease Name			- 14 \ 11				60	60		
3	Mac										
Footage Location											
Principal Contractor	n (N) (S) line		Geolog		from (E) (W)	line			- - - -		
Helberg Oi	Helberg Oil Co.			Lee H. Cornell				_ neo			
Spud Date	Spud Date			Total Depth P.B.T.D.				Locate	well correctly	i •	
	7/17/77			4015				Elev.: Gr			
Date Completed 8/1/77			Oil Pui	rchaser				DF _ 2511 4	<u></u> -КВ		
			·	CASING	RECORD		-				
Report of all stri	ngs set — surface, i	ntermed	ate, pr	oduction, etc			3				
Purpose of string	Size hole drilled	Size cosir (in O.!	g set v	Veight lbs/ft.	Setting depth	Type	ement		Type and per	cent	
manne manne frankrite frankrite de		or teal a					No. 22	Socks	odditives		
Surface.		8 5/	8"	24#	-206'	Common	- 4	140	70		
To the first of the second sec	and the second s		mentine.			79 Jel 100 (100)			2 Terranic firm		
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و مستمو تم مديده		 - 4		-		·	-			-	
The second of the second secon	LINER RECOR) 	ेर .	# #	, - -		PERFOR	ATION RECOR	D :		
Top, ft.	o, ft. Bottom, ft. So		acks cement		Shots	Shots per ft.		e & type	Depth interval		
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	TUBING RECOF	D T		<u>.</u> <u>.</u> <u>.</u> .		enderen er			14:		
Size	Setting depth	Poo	ker set	ot -	+	· .	1-2			-	
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							00.	DIVISION		***	
•							TAYAZENO	Nansas 1	***, ^ ,		
			11	NITIAL PRO	DUCTION	,	OU. MICHIO	ON DIVISION a, Namsas			
Date of first production	,	Proc	Sucing n	nethod (flowin	g, pumping, g	as lift, etc.)					
RATE OF PRODUCTION	Oil			Gas		Water	,	Gos-	oll ratio	·	
PER 24 HOURS			bbls.	77		MCF		bbls.		СГРВ	
Disposition of gas (vente	d, used on lease or sol	d)				Produ	cing interva				
		·		· · · · · · · · · · · · · · · · · · ·					•		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 Sa. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Konsas 66044.

C-10-1972

Operator KIMBARK	OPERATING CO.			DESIGNATE TYPE OF DRY HOLE, SWDW, ET	COMP.: OIL, GAS,			
Well No.	Lease Name MAC	Lease Name						
s_7_t_10S_R_25W,	Graham County, Kans	Graham County, Kansas						
Show all I	WELL-LOC	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
	of porosity and contents thereof; cored in							
FORMATION D	ESCRIPTION, CONTENTS ETC	ТОР	воттом	NAME	DEPTH			
DST #1 - Misru	n			>► 1 St2F				
				Heebner Toronto	3776' 3759'			
DST #2 - 3806- Open 1 hr, S	I - 20", Rec 213!			Lansing	3776'			
mud. FP 43-	118#, SIP 993-993#.		: :					
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Date Received	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO C	OMPLETE WELL	RECORD.				
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