

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: McPherson Drilling
License: 5495
Wellsite Geologist: Frank Mize

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/13/2004 4/16/04 4/26/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 15-017-20860-00-00
County: Chase
SW SW - SE - 29 Sec. 19 S. R. 7 East West
150' FSL feet from (S) N (circle one) Line of Section
2310' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Davis/Giger B Gas Unit Well #: B #1

Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 1255 Kelly Bushing: None
Total Depth: 1275 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 3 jts 101' 7" 19#@ 101 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Art I with 12-11-07*
(Data must be collected from the Reserve Pit)
 No Pits Used

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

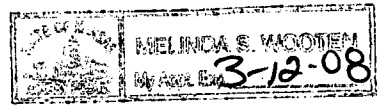
Signature: Alan L. De Good

Title: Alan L. DeGood, President Date: 7/7/2004

Subscribed and sworn to before me this 7th day of July

2004
Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes No Date: _____

Wireline Log Received

UIC Distribution

Operator Name: American Energies Corporation Lease Name: Davis/Giger B Gas Unit Well: B #1
 Sec. 29 Twp. 19S S. R. 6E West County: Chase

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction, Gamma Ray Correlation
 Dual Compensated Porosity

Log Formation (Top), Depth and Datum Sample Datum
 Name Top Datum

See attached Drilling Report

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 3/4"	7"	19#	101'	60/40 poz.	75 sx	1 sx gel, 2 sx CaCl
Production		4 1/2"	10.5#	1271'	USC	185 sx	3 sx gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1234-38 - 4 SPF	1500 Gal 15% MCA	

TUBING RECORD Size 2 3/8" Set At 1230 Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 5/18/2004 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		<u>30 MCFPD</u>			

Disposition of Gas Vented METHOD OF COMPLETION Open Hole Other Specify _____

Production Interval Dually Comp. Commingled _____

(If vented, Sumit ACO-18.)

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Davis/Giger B Gas Unit**

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LOCATION: SW SW SE
Section 29-T19S-R7E

SURFACE CASING: 3 jts, 101', 7", 19#
set @ 101'

API:
COUNTY: Chase County, Kansas

PRODUCTION CASING: 4 1/2" 10.5# @ 1271'

CONTRACTOR: McPherson Drilling (620-229-0216)
GEOLOGIST: Frank Mize

G.L.: 1255' **K.B.:** None
SPUD DATE: 4/13/04
COMPLETION DATE: 4/26/04

NOTIFY: Carl Calam, Helen Petrol, Inc.,
D & D Investment, Dot Oil Co.,
Frank S. Mize, Bernie Peterson
W. Mike Adams - Fax #684-2638

REFERENCE WELLS:
#1: Stanolind #1 Davis - 100' SW of C 29-19-7E
#2: AEC's Giger B #1 - 2240FSL, 400' FEL
29-19S-7E

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	SAMPLE COMPARISON:
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				#1	#2
Admire		186	+1069	+17	-4
Indian Cave		260	+995	+5	-6
Tarkio		310	+945	+13	-9
Emporia		365	+890	+2	-8
Severy		567	+688	+14	-7
Topeka	611	611	+644	+12	-7
Deer Creek	690	687	+568	-	-8
LeCompton	775	775	+480	-4	-13
Oread	899	888	+357	-1	-16
Heebner	930	929	+326	-6	-12
Douglas	957	957	+298	-3	-15
Ireland A	1022	1011	+244	+7	+3
Lansing	1195	1195	+60	-	-9
Lansing Porosity	1217	1216	+39	N/A	-16
Lansing B	1231	1231	+24	+3	-7
T.D.	1275				

- 4/12/04 MIRT, McPherson Drilling, spud 4/12/04 at 3:00 p.m.
- 4/13/04 Set 3 jts, 101', 7", 19# surface casing at 101' (104' hole). United Cementing (ticket #5345) cemented surface casing with 75 sx 60/40 poz, 1 sx gel, 3% CaCl. Cement did circulate.
- 4/14/04 Drilling ahead at 104', coming out from under surface.
- 4/15/04 Drilling ahead at 650' at 9:30 a.m. Frank Mize, Wellsite Geologist on way to location.
- 4/16/04 Drilling ahead at 1,000' at 9:00 a.m. At 2:45 p.m. at 1193' - top of the Lansing zone.
- 4/16/04 Reached Total Depth of 1270'.
- 4/17/04 Lay down drill pipe. Ran & set 4-1/2" used 10.5# production casing at 1271'. United Cementing, Ticket #5301 cemented with 185 sx USC Class A cement. Cement did circulate, job complete at 4:25 p.m.
- 4/26/04 Ran 2 3/8" tubing set @ 1230'.
Perforated well at 1234-38 with 4 SPF, acidized with 1500 gallons 15% MCA acid.
- 5/18/04 Began producing at 4:00 p.m.

United Cementing and Acid Co., Inc.

ACID / CEMENTING LOG

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

Date 4-17-04 District _____ Ticket No. 5301
Company AMERICAN ENERGIES Rig MC PHERSON
Lease DAVIS/KITGER B Well No. GAS UNIT
County CLAS State KS
Location 25-195-72 Field _____

CEMENT DATA
Spacer Type GEL
Amt 3 Skts Yield 2.05 W/sk Density 9.5 PPG
10 BBLS FRESH H₂O

LEAD: Pump Time _____ hrs Type U.S.C.
CLASS A 670 GYPSSUM, LOW JAIL, 1.70 GALL. excess
Amt 185 Skts Yield 1.49 W/sk Density 14.8 PPG
TAIL: Pump Time _____ hrs Type _____

Excess _____
Amt _____ Skts Yield _____ W/sk Density _____ PPG
WATER: Lead 7.06 gals/sk Tail _____ gals/sk Total 31 Bbls

Acid Type _____
Pump Truck Used P14
Bulk Equipment B-7
Float Equip: Manufacturer IND. ROBERT
Shoe Type AFU FLOAT Depth 1271
Float Type _____ Depth _____
Centralizers: Quantity 3 Slonhutz Plugs: Top 1 Btm _____
Stage Collars _____
Special Equip. _____
Disp. Fluid Type Fresh H₂O Amt 20.5 Bbls: Weight 8.3 PPG
Flush Type _____ Weight _____ PPG

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size 4 1/2 Type W500 Weight 10.5 Collar LONG

Casing Depths: Top 7" 100' Bottom 4 1/2" 1271

Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size 6 1/4 I.D. 1275 ft PH to 1270 ft

CAPACITY FACTORS
Casing: Bbls/Lin ft 0.0159 Lin. ft./Bbl. 62.70
Open Holes: Bbls/Lin ft _____ Lin. ft./Bbl _____
Drill Pipe: Bbls/Lin ft _____ Lin. ft./Bbl _____
Annulus: Bbls/Lin ft 0.0183 Lin. ft./Bbl 54.7197
Tubing: Bbls/Lin ft _____ Lin. ft./Bbl _____
Perforations: From _____ ft to _____ ft Amt _____
Packer Setting: _____ B-Plug Depth _____

COMPANY REPRESENTATIVE STEVE MOORE

CEMENTER/TREATER NEAL RUPP

TIME AM (PM)	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
1:00						ON LOG WITH FLOAT EQUIPMENT RUN PIPE DROP BALL & CIRCULATE CONTINUE TO RUN PIPE BREAK CO. TAG BOTTOM @ 1275 Pickup PIPE + SET @ 1271' - CIRCULATE Pump FRESH H ₂ O
1:30						
2:30						
2:45						
2:15						
3:55	150				3.0	Pump 33x GEL SPACER
	130				3.0	
4:16	100		16.0	6.0	3.0	START CEMENT CEMENT IN - WASH Pump @ LINE
4:19	200		65	49.0	3.0	
	300				4.0	RELEASE Plug - START DISP RETURNS TAPPED OFF CEMENT CIRCULATE TO SURFACE - NOT FULL RETN
	400		15	5	4.0	
	500		19	4	2.5	
4:25	1200		20.5	1.5		FINAL DISP. PSI Bump Plug RELEASE PSI - FLOAT HELD
						AFTER CEMENT MIXED - NEVER REGAINED FULL RETURNS - BUT DID CIRCULATE GOOD CEMENT

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FINAL DISP PRESS: 500 PSI BUMP PLUG TO 1200 PSI BLEEDBACK 1/4 BBLs
ISIP: _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI

Cementing Acid Co., Inc.

SERVICE TICKET 5345

Oil Well Cementing & Acidizing
800-794-0187 • FAX (316) 321-4720
West 6th Street • El Dorado, KS 67042

DATE 4-13-04

COUNTY Chase CITY _____

AMERICAN ENERGIES

CITY _____ ST _____ ZIP _____

WELL NO. DAVEY FORGER B GAS UNIT CONTRACTOR Mc PHERSON Only

OF JOB SURFACE CSG SEC 29 TWP 19 RNG 7E

R. TO LOC. 150+50 Jct. 1W-115 2:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge
753x	60/40 pot @ 4.90	500.00
15x	GEL @ 9.70	145.50
25x	Calcium Chloride @ 2.13	53.25
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7.85x	BULK CHARGE	JUL 09 2005 71.44
50	BULK TRK. MILES <u>3.96</u>	KOG WICHITA 142.35
50	PUMP TRK. MILES	102.50
—	PLUGS	
	<u>DLRD</u> SALES TAX	40.91
	TOTAL	1290.70

T.D. 104'

CSG. SET AT 101' VOLUME _____

SIZE HOLE 11 3/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 5"

PLUG DEPTH CEMENT @ 81'

PKR DEPTH _____

PLUG USED _____

TIME FINISHED 3:00

REMARKS: RAN 7" CSG TO 101' - BREAK CIRCULATION - Rig pump - Rig up
TO CEMENT pump - Pump 10130's Fish H^o - Followed by 75x 60/40 pot 266
+ 36cc - Displace Cement to 81' + Shut in
Cement DED. CIRCULATE

EQUIPMENT USED

NAME Phillip Malone UNIT NO. P10

NAME Terry Hudson UNIT NO. 132

CEMENTER OR TREATER

OWNER'S REP.

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SERVICE TICKET

United Cementing and Acid Co., Inc.

KCC WICHITA

5301

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 4-17-04

COUNTY CHASE

CITY _____

CHARGE TO AMERICAN ENERGIES

ADDRESS _____

CITY _____

ST _____

ZIP _____

LEASE & WELL NO. DAVIS/BEGER B GAS UNIT

CONTRACTOR McPHERSON Drig

KIND OF JOB PRODUCTION CASES

SEC 29

TWP 19S

RNG 7E

DIR. TO LOC. 50+150 Hwy 1W - N/S

OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1855x	U.S.C. @ 8.25		675.00
1	4 1/2 AFU FLOAT SHOE		1526.25
3	4 1/2 SLIM LOG CENTER LEGS @ 29.70		89.10
3 SA	GEL (FOR SPACER) @ 9.70		29.10
1	4 1/2 BASKET		120.09
188	BULK CHARGE		184.24
	BULK TRK. MILES 9.40 tons.		543.10
5D	PUMP TRK. MILES		102.59
1	PLUGS 4 1/2 Top Rubber		316.09
		SALES TAX .0630	15115 15115.45
		TOTAL	3503.50 3503.50

T.D. 1275

CSG. SET AT 1271 VOLUME 3468.45

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2 USED 10.5#

PLUG DEPTH 1270

PKER DEPTH _____

PLUG USED Top Rubber

TIME FINISHED _____

REMARKS:

SEE CEMENT LOG

EQUIPMENT USED

NAME Chet Johnson UNIT NO. P14
Neal [Signature] #04
 CEMENTER OR TREATER

NAME Jerry Hudson UNIT NO. B7
 OWNER'S REP.