

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed
Devon

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA), Inc.
Address: 7060-B So. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: HAT Drilling
License: 33734
Wellsite Geologist: Brian Walsh

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/19/07</u>	<u>3/20/07</u>	<u>3/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23239-00-00
County: Bourbon
SW SE Sec. 15 Twp. 26 S. R. 23 East West
255 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schaff Well #: 15-15 SWD
Field Name: Wildcat

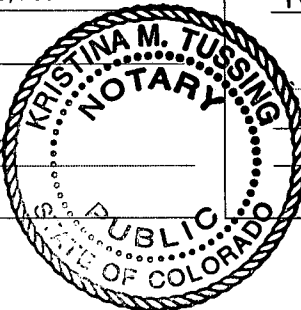
Producing Formation: Bartlesville Sand (disposal)
Elevation: Ground: 905 Kelly Bushing: _____
Total Depth: 390 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II w/ Hm
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
Title: Land Administrator Date: April 13, 2007
Subscribed and sworn to before me this 13th day of April
20 07
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 16 2007

Operator Name: Admiral Bay (USA), Inc. Lease Name: Schaff Well #: 15-15 SWD
 Sec. 15 Twp. 26 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>125</td> <td>+780</td> </tr> <tr> <td>Mineral</td> <td>276</td> <td>+629</td> </tr> <tr> <td>Bartlesville</td> <td>294</td> <td>+611</td> </tr> </table>	Name	Top	Datum	Excello	125	+780	Mineral	276	+629	Bartlesville	294	+611
Name	Top	Datum											
Excello	125	+780											
Mineral	276	+629											
Bartlesville	294	+611											

**Dual Compensated Sidewall Neutron
Dual Induction**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		20			None
Production	7- 7/8	5-1/2		390	OWC	73	17# floeal, 200# gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	KANSAS CORPORATION COMMISSION APR 16 2007

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15376
 LOCATION Chanute, KS
 FOREMAN Casay Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/21/07	1067	Schaff 15-15 SWD	S15	T26S	R23E	B15
CUSTOMER Admiral Bay Resources			TRUCK #			
MAILING ADDRESS 7000 B S. Tusean Way			DRIVER		TRUCK #	
CITY Chanute			DRIVER		TRUCK #	
STATE CO			DRIVER		TRUCK #	
ZIP CODE 66602			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 370' CASING SIZE & WEIGHT 5 1/2" 15.5 lb/ft
 CASING DEPTH 385' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5 1/2" rubber plug
 DISPLACEMENT 9,163 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: established circulation, mixed & pumped 200# Premium Gel, pumped 5 bbls fresh water, mixed & pumped 5 bbls tell-tale dye, mixed & pumped 73 sks OWC cement w/ 1/4# FloSeal per sk, flushed pump clean, displaced 5 1/2" rubber plug to casing TD w/ 9,163 bbls fresh water, pressured to 1000 PSI, released pressure, float shoe wouldn't shut, left plug cement on well

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump 1064		840.00
5406	75	MILEAGE pump truck 1064		247.50
5407	.min	tax mileage 50.3		285.00
5502C	4 hrs	80 bbl Vac Truck 370		360.00
1126	73 sks	OWC cement		1124.20
1118B	200 #	Premium Gel		30.00
1107	17 #	FloSeal		32.30
4406	1	5 1/2" rubber plug		56.00
sub total RECEIVED				2975.00
KANSAS CORPORATION COMMISSION				
APR 16 2007				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX				78.27
ESTIMATED TOTAL				3053.27

AUTHORIZATION Woff 212634

TITLE _____

DATE _____

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, LLC
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Wed
DATE 3/21/2007
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay

LEASE # Schaff WELL # 15-15 SWD

JOB DESCRIPTION: longstring

PIPE SIZE 5 1/2 SIZE OF HOLE: 7 7/8

DEPTH OF WELL: 390

TYPE OF RIG: AIR. MUD

AMOUNT OF CEMENT NEEDED 73 sks OWC

% OF GEL NEEDED: _____

MATERIALS: 73 sks owc, 17# floseal, 200# gel

TRUCKS: VAC TRANSPORT

LOCATION OF JOB: _____

506-CK, 164-RA, 503-KH, 370-MW

ORDER TAKEN BY: Jim Green

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2007

CONSERVATION DIVISION
WICHITA, KS



211 W. 14th, P.O. Box 884 Chanute, KS 66720
316/431-9210 • 1-800/467-8676

Sales Ticket

15962

Date 3/20/07, 20 07

1067 Charge To Admiral Bay Resources
Mailing Address 7060 B S. Tuscan Way
City & State Centennial, CO 80112
Well No. & Farm Schaff 15-15 SWD County DB
S15-T26S-R23E

filled 90' 7 7/8" open hole w/ 8-16 sand
customer cancelled job - decided to run casing to
390' instead of 500'

5401 - cement pump (2 hrs max)	840.00
5601 - misc pump (cement) - 4.5 hrs	720.00
5406 - mileage - pump truck - 75 miles	247.50
5502X - 80 loc truck	855.00
5404 - standby (Casken, GarAnd) 5 hrs	730.00
2103A - 8-16 sand 50# x 65 sks	617.50
5405B - pick-up mileage - 75 miles	247.50
5406 - mileage - bulk truck - 75 miles	247.50

subtotal 4505.00

tax 0

total \$4505.00

506 - Casken 503 - GarAnd
164 - Ric Arb 370 - Mar Wil

WO # 212633 Rayn 2433

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2007

CONSERVATION DIVISION
WICHITA, KS

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, LLC
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Tues
DATE 3/20/2007
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay

LEASE # Schaff WELL # 15-15 SWD

JOB DESCRIPTION: longstring

PIPE SIZE 5 1/2 SIZE OF HOLE: 7 7/8

DEPTH OF WELL: 300

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED 73 sks OWC

% OF GEL NEEDED: _____

MATERIALS: 73 sks owc, 17# floeal, 200# gel

TRUCKS: VAC TRANSPORT

LOCATION OF JOB: _____

506-CK, 164-RA, 503-GA, 370-MW

ORDER TAKEN BY: Jim Green

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2007

CONSERVATION DIVISION
WICHITA, KS