

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: BC Steel
License: 33711
Wellsite Geologist: Neil Sharp

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/19/06 6/22/06 6/30/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26593-00-00
County: Neosho
se ne nw nw Sec. 6 Twp. 27 S. R. 18 East West
450 fnl _____ feet from S / N (circle one) Line of Section
1140 fwl _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Isle Well #: 4-6
Field Name: Humboldt-Chanute

Producing Formation: Riverton Coal
Elevation: Ground: 965 Kelly Bushing: _____
Total Depth: 1157 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 20 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

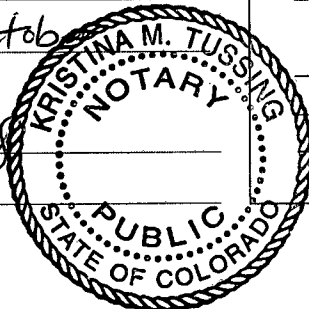
Drilling Fluid Management Plan *ACT II WITH 12-11-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/4/06

Subscribed and sworn to before me this 4th day of October
20 06
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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OCT 06 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Isle Well #: 4-6
 Sec. 6 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density-Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	5	
Production	6 3/4	4 1/2	9.5	1151	Thickset	123	Kol & Flo seal; gel
Surface	9 5/8	8 5/8	20	45	Thickset	45	Kol & Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1058' to 1061'	2100# 20/40 sand; 4600# 12/20 sand; 473 bbls water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Isle Lease

Well: # 4-6

County, State: Neosho County, Kansas

Service Order #: 17218

Purchase Order #: N/A

Date: 7/07/2006

Perforated @: 1058.0 to 1061.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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CONSERVATION DIVISION
WICHITA, KS

B&L CEMENTING
 P.O. BOX 517
 CHANUTE, KANSAS 66720
 620-431-0455 OFFICE

TICKET NUMBER _____
 LOCATION Chanute
 FOREMAN Jim Williams Jr.

CEMENT TREATMENT REPORT

210 sacks cement

DATE	WELL NAME		
6-17-06	002 Isle 4/6		
SECTION	TOWNSHIP	RANGE	COUNTY
			No
CUSTOMER			
Admiral Bay Int.			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15 <u>40</u>
10'	7"	24
4 1/2"	10.5	63.1
2 1/2"		170
2"		250

351

WELL DATA

HOLE SIZE	<u>13</u>	<u>Surface Pipe</u>
TOTAL DEPTH	<u>85</u>	
CASING SIZE		
CASING DEPTH		
PACKER DEPTH		
WIRE LINE READING BEFORE		
WIRE LINE READING AFTER		

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE
<input type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB Pumped 210 sacks of sec cement, lost cement due to 3 holes being drilled 3# apart and not plugged prior to drilling next holes.

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO _____ "CASING. ESTABLISHED CIRCULATION WITH _____ BARRELS OF WATER, _____ AHEAD, THEN BLENDED _____ SACKS OF _____ CEMENT, THEN DROPPED PUBBER PLUG, THEN PUMPED _____ BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE-SHUT IN _____

Name Jim Williams Jr. Hours 6
 Name Jeff Ellis Hours 6
 Name Mark Lewis Hours 6
 Name Dan Pucket Hours 6

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 WICMITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08753
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-06	1067	Esle 4-6	6	27	18	No
CUSTOMER <u>Admiral Bay</u>			TRUCK #			
MAILING ADDRESS <u>910 N State St</u>			DRIVER			
CITY <u>Iola</u>		STATE <u>Ks</u>	ZIP CODE <u>66749</u>	TRUCK #		DRIVER
			<u>386</u>		<u>Ala Mad</u>	
			<u>368</u>		<u>Cos Ken</u>	
			<u>505/T106</u>		<u>Mat Mad</u>	
			<u>237</u>		<u>Red Bas</u>	

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1160 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1151 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200# gel followed by 10 bbl water to condition well. Mixed & pumped 12 bbl dye marker followed by 130.00 Thickset with 5# Kol-seal 1/4# flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 plug to casing ID. Circulated 5 bbl cement to surface. Well held 800 PSI.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	70	MILEAGE	368	220.50
5402	1151	casing footage	368	NIL
5407A		ten miles	237	449.09
5501C	3 1/2	Transport	505/T106	343.00
RECEIVED				
1107	33#	flo-seal		39.40
1110A	650#	Kolseal		234.00
1118B	200#	gel		28.00
1126A	123	Thickset		1801.95
4404	1	4 1/2 rubber plug		40.00
Sub.				3975.94
SALES TAX				136.28
ESTIMATED TOTAL				4112.22

AUTHORIZATION _____ TITLE WOT# 206547 DATE Alan Mader

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08717
LOCATION Sttowa KS
FOREMAN Fred Madur

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-06	1067	Isle # 4-6	6	27	18	NO
CUSTOMER Admiral Bay Resources						
MAILING ADDRESS 410 N. State St.						
CITY Tola	STATE KS	ZIP CODE 66749	TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred		
			164	Rick Arb		
			195	Garland		
			455-795	Dan Moo		

JOB TYPE Surface Repair HOLE SIZE 12 1/4 HOLE DEPTH 45'-85' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 45' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Repair Surface Job. Mix + Pump 15 sks into 8 5/8" casing + displace w/ 2 3/4 BBLs water - No Circulation. Shut in casing. Mix + Pump 10 sks cement to fill outside 8 5/8" thru 1" tubing. Mix + Pump 10 sks cement thru 1" tubing to plug outside old 8 5/8" surface casing. Mix + Pump 10 sks to plug inside 8 5/8" old surface casing. thru 1" tubing.

Black Jack Drilling
Jim Morris

Fred Madur

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE Surface Pump Truck 164		620 ⁰⁰
5406	70 mi	MILEAGE Pump Truck 164		220 ⁵⁰
5407	Minimum	Ton Mileage 195		275 ⁰⁰
5501 C, 10	2 hrs	Transport 455-795		196 ⁰⁰
1126 A	45 sks	Thickset Cement		659 ²⁵
1110 A	225 #	Kol Seal		81 ⁰⁰
1107	11 #	Flo Seal		19 ⁸⁰
		Sub Total		2071 ⁵⁵
		Tax @ 6.3%		47 ⁸⁸
		RECEIVED KANSAS CORPORATION COMMISSION OCT 06 2006 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATED TOTAL		2119 ⁴³

Watt 206372
206373

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08753
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-06	1067	Isle 4-6	6	27	18	No
CUSTOMER Admiral Bay						
MAILING ADDRESS 410 N State St.						
CITY Tola		STATE KS	ZIP CODE 66749			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			386	Alamad		
			368	Cos Ken		
			5051T106	Mat Mad		
			237	Red Bas		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1160 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1151 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200# gel followed by 10 bbl water to condition well. Mixed & pumped 12 bbl dye marker followed by 130 ss Thickset with 5# bol-seal, 1/4# flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 plug to casing TD. Circulated 5 bbl cement to surface. Well held 800 PSI.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	70	MILEAGE	368	220.50
5402	1151	casing footage	366	NIL
5407A		ten miles	237	449.09
5501C	3 1/2	Transport	5051T106	343.00
1107	33#	flo-seal		39.40
1110A	650#	Kolseal		234.00
1118B	200#	gel		28.00
1126A	123	Thickset		1801.95
4404	1	4 1/2 rubber plug		40.00
		Sub.		3975.94
			SALES TAX	136.28
			ESTIMATED TOTAL	4112.22

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WICHITA, KS

AUTHORIZATION _____

TITLE WO# 206547

DATE Alan Mader

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 41712
 FIELD TICKET REF # 29766
 LOCATION 144R
 FOREMAN Raney W

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-06		ISCE 4-6.	6	27	18	NO

CUSTOMER: Admiral Bay Res.
 MAILING ADDRESS:
 CITY: STATE: ZIP CODE:

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Scott		
249	Charlie		
489	Teresa		
176	Aaron		
266/774	ERIC		
489/T03	George		

WELL DATA
 CASING SIZE: 4 1/2 TOTAL DEPTH
 CASING WEIGHT PLUG DEPTH
 TUBING SIZE PACKER DEPTH
 TUBING WEIGHT OPEN HOLE
 PERFS & FORMATION
Arveston 1058-61 (10)

TYPE OF TREATMENT
Acid Spot / Sand Frac

CHEMICALS
15% HCL MIX FLO
Frac Gel
Breaker
Biocide

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Prod.	4-8-12 BPM	8 BPM		1200-1400	2100#	BREAKDOWN 1238
	shut down - flowback -					START PRESSURE 1800#
4 BPM	100 gal 15% HCL	15% HCL	0.75		1800#	END PRESSURE
	shut down - release - flowback - scale					BALL OFF PRESS NA
Prod.	100 BBL 2-4-8	8	1.25	100#	1580-1800	ROCK SALT PRESS NA
20/40	20	8	—		1779	ISIP 888
FLUSH	20	8	—		1805-1830	10 MIN 547
20/40		8-12	1.25		1968-1990	10 MIN
20/40		11.5	1.5	2000#	1965-1950	15 MIN
20/40		11.5	1.75		2162-2000	MIN RATE 2
12/30		11.6	1.10		208	MAX RATE 11.7
		11.5	1.25	4600#	205-1890	DISPLACEMENT 16.8
		11.5	1.5		1999-1850	
		11.5	1.75		180-1730	-1710-1683
		11.8	1.75		1620#	

REMARKS: FLUSH 75
Spot 100 gal 15% HCL on Perfs.

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Perf. restriction.
OVERFLUSH 58 BBL'S.
TOTAL WATER 473 Sand 4700#

AUTHORIZATION Jim Morris TITLE _____ DATE _____

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Isle 4-6

Field: Shiloh

Formation: Riverton

County: W0

State: KS

Job Date: 07/19/06

Comments: Sand Frac

Perfs 1058-61, 13 shts

100 gal. 15% spot, 200 gal 15% bullhead

Fluids: 473 bbls, 15# gel, bio, maxflo

Proppants: 2100# 20/40, 4600# 12/20

Average Rate: 12

Average STP: 1800

Tubing:

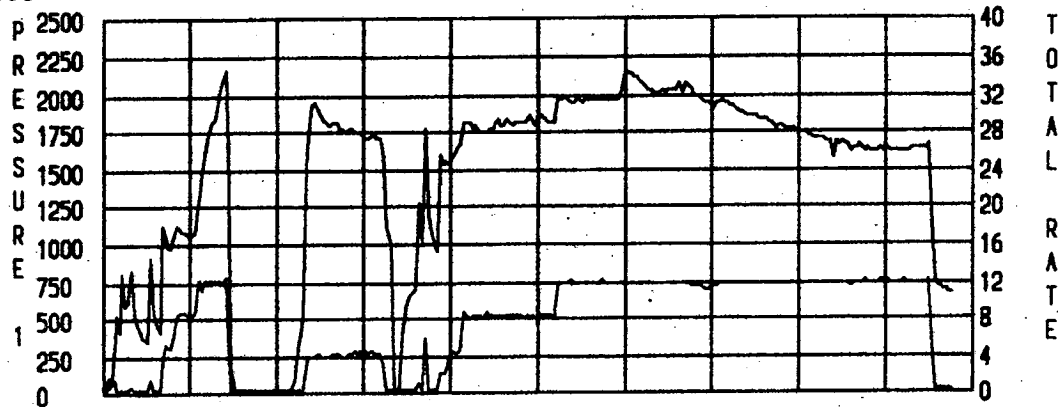
Casing: 4 1/2

Packer:

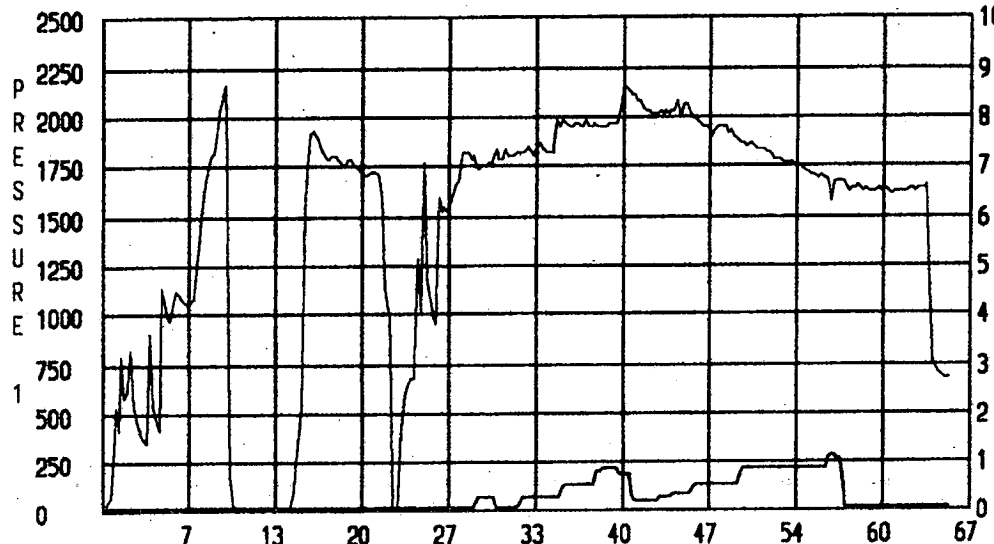
Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



TOTAL RATE



CONC

Elapsed Time (min), Start at 14:56:10

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