

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: Warren Drilling
 License: 33724
 Wellsite Geologist: Jim Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/2/2006</u>	<u>7/16/06</u>	<u>7/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 15-007-23027-0000

County: Barber

 - C - NE/4 Sec. 5 S. R. 32S-14W East West

1320' feet from S / (N) (circle one) Line of Section

1320' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Jones Well #: #1-5

Field Name: Skinner

Producing Formation: Viola/Simpson

Elevation: Ground: 1789 Kelly Bushing: 1798

Total Depth: 4857 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 10 3/4" @ 269' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II WHW
 (Data must be collected from the Reserve Pit) 12-11-07

Chloride content 8000 ppm Fluid volume 866 bbls

Dewatering method used Evaporation and return to original condition

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

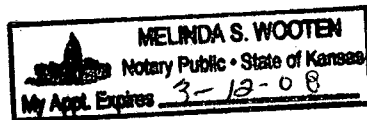
Title: Alan L. DeGood, President Date: 8/2/2006

Subscribed and sworn to before me this 2nd day of August

2006

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

UIC Distribution

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Operator Name: American Energies Corporation Lease Name: Jones Well: 1-5
 Sec. 5 Twp. 32S S. R. 14 Vest County: Barber

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Density/Neutron, Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum See attached Drilling Report See attached Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	28#	269'	60/40 poz	250	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> (If vented, Sumit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 103427

Invoice Date: 07/18/06

Sold American Energies Corp.
To: 155 N. Market #710
Wichita, KS
67202

Cust I.D.....: Am Eng
P.O. Number...: Jones 1-5
P.O. Date.....: 07/18/06

Due Date.: 08/17/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	10.6500	1118.25	T
Pozmix	70.00	SKS	5.8000	406.00	T
Gel	9.00	SKS	16.6500	149.85	T
Handling	184.00	SKS	1.9000	349.60	T
Mileage	18.00	MILE	14.7200	264.96	T
184 sks @.08 per sk per mi					
Rotary Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	18.00	MILE	5.0000	90.00	T
Extra Footage	480.00	PER	0.6500	312.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 350.57
ONLY if paid within 30 days from Invoice Date

Subtotal: 3505.66
Tax.....: 220.86
Payments: 0.00
Total....: 3726.52

3375.95

pay next check run

ENT'D JUL 31 2006

3001

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AMERICAN ENERGIES CORPORATION

DRILLING REPORT

Jones #1-5

LOCATION: C NE/4 Section 5-T32S-R14W
API: 15-007-23027-0000
COUNTY: Barber County, Kansas

SURFACE CASING: 10 3/4" set @ 269'

CONTRACTOR: Warren Drilling, Rig #9
GEOLOGIST: Jim Hall

PRODUCTION CASING:
PROJECTED RTD: 4900'
G.L.: 1789 **K.B.:** 1798
SPUD DATE: 7/02/06

NOTIFY: American Energies Corp.,
 Alan L. DeGood Family Trust,
 Thomas C. Hyde,
 Vincent Oil Corp., Dick Jordan
 L. D. Drilling, Inc, Pratt Well Service
 Stange Properties, Debbie Schmitt LLC,

COMPLETION DATE:

REFERENCE WELLS:
#1: Mills #1: SE SW 32-31-14
#2: Mills B #1: E/2 SE NE 8-32-14
#3: Lauria Mills #3: W/2 SW NW 4-32-14
#4: Lora Mills EST #1: S/2 S/2 SE 5-32-14

FORMATION:	SAMPLE LOG:						ELECTRIC LOG TOPS:				
	COMPARISON:						COMPARISON:				
			#1	#2	#3	#4	LOG tops	#1	#2	#3	#4
Onaga Shale	2888	-1090	+14	+47	+ 7	+18	2896-1098	+6	+39	-1	+10
Indian Cave SS	2924	-1126	- 8	+47	+ 7	+19	2930-1132	-14	+41	+1	+13
Wabaunsee	2942	-1144	+11	+43	+ 7	+16	2946-1148	+7	+39	+3	+12
Topeka	3335	-1537	- 3	+70	+ 6	+30	3334-1536	-2	+71	+7	+31
Elgin	3640	-1842	+32	+83	+16	+55	3656-1858	+16	+67	flat	+39
Heebner	3830	-2032	+ 7	+47	+16	+55	3832-2034	+5	+81	+14	+53
Lwr Dg SS	3983	-2185	- 18	-34	-22	+ 9	3984-2186	-17	-33	-21	+8
Lansing	3998	-2200	+ 6	+49	+ 2	+15	4000-2202	+6	+49	+2	+9
Lansing 50'	4047	-2249	+ 3	+42	- 2	+ 9	4042-2244	+8	+47	+3	+13
Stark Sh.	4350	-2552	- 3	+61	+10	+24	4352-2554	-5	+59	+8	+22
Hertha	4392	-2594	+ 7	+65	+11	+24	4294-2496	+5	+62	+9	+22
B/KC	4438	-2640	+10	+61	+11	+28	4442-2644	+6	+57	+8	+24
Marmaton	4435	-2657	+ 9	+58	+12	+25	4456-2658	+8	+57	+11	+27
Miss	4531	-2733	+16	NP	+4	+25	4530-2732	+17	NP	+5	+26
Kinderhook	4600	-2802	-13	NP	-4	+30	4594-2796	-7	NP	+2	+34
Viola	4644	-2848	-4	NP	-4	+28	4634-2836	+8	NP	+8	+40
Simpson Sh	4786	-2988	-9	NP	+1	+27	4786-2988	-9	NP	+1	+27
Simpson sand	4806	-3008	?	NP	+2	+27	4810-3012	?	NP	-2	+23

RTD 4857-3059 LTD 4860- 3062

6/30/06 MIRT, RURT

7/02/06 Spud well. Drilled 14 3/4" surface hole to 275', ran 264' of 10.75" surface casing, set @ 269', cemented with 250sx 60/40 poz. Cement did circulate.

7/03/06 Shut down for holiday.

7/04/06 Shut down for holiday.

7/05/06 At 275' and drilling out from under surface.

7/06/06 At 1,910' and drilling ahead.

7/07/06 At 2720' and drilling ahead.

7/08/06 At 2937' and drilling ahead. DST #1: 2870-2937'. Times: 30-30-30-30. IHP: 1453, IFP: 21-26 (very weak blow - dead in 20 minutes). ISIP: 974, FFP: 29-33 (no blow), FSIP: 889, FHP: 1450. Recovered 20' drilling mud. BHT: 97.77 degrees.

7/09/06 At 3408' and drilling ahead.

7/10/06 At 3548' and running DST #2: 3511-3538'.

7/11/07 At 3996' and drilling ahead.

DST #2: IFP was fair, building to 8" and still building at the end of 30". No blow back during the initial 10 min. We are in the second flow period and it is building. On the Deer Creek porosity, we are 13' high to the porosity in the Mills #3, located in the W/2 SW NW of Section 4-T32S-R14W (Reference Well #3). Results of DST #2: 3511-3538'. Times: 30-45-60-60. IHP: 1644, IFP: 21-36 (fair blow building to 8"), ISIP: 1178, FFP: 47-72 (fair blow building to 5"), FSIP: 1145, FHP: 1613. Recovered 35' GCOM (1% gas, 5% oil, 94% mud), 62' gas cut oil specked mud (1% gas, 1% oil, 98% mud), 62' gas cut oily watery mud (3% gas, 3% oil, 44% water, 50% mud). BHT: 110 degrees.

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- 7/12/06 At 4054' and completing DST #3 – Results as follows: Lansing 50' zone "B" from 4035-4054' (19'). Times: 30-45-40-60. IFP: 17-23 (strong blow off bottom of the bucket in 3"). ISIP: 777, FFP: 25-26 (strong blow at opening), FSIP: 861, FHP: 1924. Recovered 40' SGC0M (1% gas, 1% oil, 98% drilling mud), BHT: 119 degrees. Survey during trip out for DST #3 shows 7 degree deviation, however, it has three marks (miss run).
- 7/13/06 At 4,322', after DST #3 (Lansing 50' zone), drilling ahead.
- 7/14/06 At 4479, preparing to run DST #4 Marmaton from 4430-4479'.

7/15/06 Drlg @ 4655, Results DST 4 4430-4479 Marmaton Times 30-60-30-60, Rec. 50, Drlg mud, IFP 25-32, ISIP 32, FFP 31-38, FSIP 38, IH 2187, FH 2189. 1st open Strong blow off the bottom of the bucket in 30 secs. Died 22 min, 2nd open fair blow 4" died in 18 minutes, test appears to fine no reservoir.

7/15/06 10 P..M. report - we have cut the Viola and Simpson with very minor shows, plan to TD the well at 4857 and run logs, DIL, CNL&FDL and Micro log to look at the Simpson, Viola and Mississippi.

7/16/06 Logging RTD 4857 LTD 4860, ELI logged with DIL, CNL/FDC & Micro log. Simpson sd was tight with 5' of 8% crossplotted porosity and 4-5' micro porosity with 6 ohms of Rt. Calc. wet and is 2' low too the #3 well which tested water, no gas kick with 2 pc's of a friable sand cluster with oil show. The Miss. Chert is 1' thick with crossover, too thin to be commercial, the Hertha limestone had a 2' which calc. but is too thin and maybe ooc. All other zones of interest were DST or tight. The decision was made to plug the well 11 AM 7/16/06.

Plugging information as follows: 50 sx @ 780', 80 sx @ 300', 30 sx @ 60', 15 sx in Rathole – 60/40 poz with 6% gel. Total of 175 sx cement. Plugging completed by Allied of Medicine Lodge. Plug down at 12:30 a.m. at 7/17/06. Plugging approved by Pfeifer of the KCC.

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FIELD ORDER

13566 ✓

Subject to Correction

Lease	Jones	Well #	1-5	Legal	5-32s-14w
County	Barber	State	Ks.	Station	Pratt
Depth		Formation		Shoe Joint	15'
Casing	10 3/4	Casing Depth	265	TD	275
Customer Representative	Loanne Kline	Treater	Bobby Drake		

AFE Number	PO Number	Materials Received by	X Loanne Kline By Bobby Drake
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	250sk.	60/40 Poz		
P	C310	645lb.	Calcium Chloride		
P	C194	59lb.	CellFlake		
P	E100	90mi.	Heavy Vehicle Mileage		
P	E101	45mi.	Pickup Mileage		
P	E104	484tm.	Bulk Delivery		
P	E107	250sk.	Cement Service Charge		
P	R200	1ea.	Cement Pump, D-300'		
P	R402	2 hr.	Additional Hours		
			- Surface cmf.		
			Discounted Price -		5343.37

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As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>American Energies</i>	Lease No.	Date <i>7-2-06</i>
Case <i>Jones</i>	Well # <i>1-5</i>	
Field Order # <i>13516</i>	Station <i>Pratt</i>	Casing <i>10 3/4</i>
Type Job <i>10 3/4 S.P. New Well</i>	Formation	Depth
		County <i>Barber</i>
		State <i>Ks.</i>
		Legal Description <i>5-325-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>10 3/8</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>250 gals. 60/40/62</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>5.226</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>243</i>	Packer Depth	From	To	Flush <i>25.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Lennie Klone</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>228</i>	<i>346</i>
Driver Names <i>Drake</i>	<i>McBarr</i>	<i>Kelton</i>
	<i>570</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>6:30</i>					<i>On location - Safety Meeting</i>
<i>10:15</i>					<i>Run Csg. - 6 jts 10 3/4</i>
<i>11:30</i>					<i>Csg. on Bottom</i>
<i>12:40</i>					<i>Hookup to Csg. - Break Circ. w/Rig</i>
<i>1:02</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>H₂O Ahead</i>
<i>1:04</i>	<i>100</i>		<i>48</i>	<i>4.5</i>	<i>Mix Cement @ 14.7 #/gal</i>
<i>1:30</i>	<i>100</i>			<i>4.5</i>	<i>Start Disp.</i>
<i>1:30</i>	<i>100</i>		<i>25.5</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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ALLIED CEMENTING CO., INC. 23771

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>07-16-06</u>	SEC. <u>05</u>	TWP. <u>32s</u>	RANGE <u>14W</u>	CALLED OUT <u>3:30PM</u>	ON LOCATION <u>8:00PM</u>	JOB START <u>11:00AM</u>	JOB FINISH <u>12:30AM</u>
LEASE <u>JONES</u>	WELL # <u>1-S</u>	LOCATION <u>160 + LAKE CITY RD.</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 1/2 WEST, 1 NORTH</u>					

CONTRACTOR WARREN DRIL. #9

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 4563'

CASING SIZE 10 3/4" DEPTH 267'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" 16.6# DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT BBLs

OWNER AMERICAN ENERGIES

CEMENT AMOUNT ORDERED 175s x 60:40:6

COMMON	<u>A</u>	<u>105</u>	@	<u>10.65</u>	<u>1118.25</u>
POZMIX		<u>970</u>	@	<u>5.80</u>	<u>406.00</u>
GEL			@	<u>16.65</u>	<u>149.85</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>184</u>		@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>184 x 18</u>		@	<u>.08</u>	<u>264.96</u>
TOTAL					<u>2288.66</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B.

414-302 HELPER DENNIS C.

BULK TRUCK

364 DRIVER RANDY W.

BULK TRUCK

_____ DRIVER _____

REMARKS:

50s @ 780'

80s @ 300'

30s @ 60'

15s - RATHOLE

SERVICE

DEPTH OF JOB	<u>780'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>480'</u>	@	<u>.65</u> <u>312.00</u>
MILEAGE	<u>18</u>	@	<u>5.00</u> <u>90.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: AMERICAN ENERGIES

STREET 155 NORTH MARKET

CITY WICHITA STATE KANSAS ZIP 67202

RECEIVED

AUG 04 2006

TOTAL 1217.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE

James J. Cain

Lonnie Cline

PRINTED NAME