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SEP 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P. O. Box 428
City/State/Zip: Logan, Kansas 67646
Purchaser: None
Operator Contact Person: Jim Baird
Phone: (785) 689-7456
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Gary Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/08/05 9/16/05 9/16/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23096-00-00
County: Graham
C W/2 E/2 Sec. 4 Twp. 7 S. R. 22 East West
2540 feet from S / N (circle one) Line of Section
1970 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Charles Worcester Well #: 1-4

Field Name: _____
Producing Formation: None
Elevation: Ground: 2251 Kelly Bushing: 2256
Total Depth: 3950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT Drilling
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content 1460 ppm Fluid volume 900 bbls
Dewatering method used _____

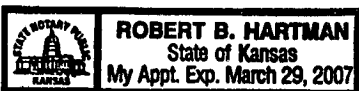
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/27/05
Subscribed and sworn to before me this 27th day of SEPTEMBER
2005
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution





CHARGE TO: Beard Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 N^o 8712

PAGE 1 OF 1

| | | | | | | | |
|--|--|-----------------------------------|---------------------------------------|----------------------------|--|-------------------------|-------|
| SERVICE LOCATIONS 1. <u>HAYS KS</u> | WELL/PROJECT NO. <u>1-4</u> | LEASE <u>Charles Worcester</u> | COUNTY/PARISH <u>Cochran</u> | STATE <u>KS</u> | CITY | DATE <u>09-08-05</u> | OWNER |
| 2. <u>Ness City, KS</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. <u>LWD Milling #2</u> | SHIPPED VIA <u>C.T.</u> | DELIVERED TO <u>80,4c. 1/2 S.W. 1/4 H. 11/14/16</u> | ORDER NO. | |
| 3. | WELL TYPE <u>0:1</u> | WELL CATEGORY <u>Develop</u> | JOB PURPOSE <u>8 5/8 Surface</u> | WELL PERMIT NO. | WELL LOCATION | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------------------|-------|-----|-------|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #105 | 75 | mi | | | 4.00 | 300.00 |
| 576.5 | | 1 | | | Pump Service | 1 | ecs | 208 | ft | 6.50 | 6.50 00 |
| 410 | | 1 | | | Top Plug | 1 | ecs | 8 5/8 | in | 80.00 | 80.00 |
| 325 | | 2 | | | Standa & CMT | 150 | S/S | | | 8.80 | 1320.00 |
| 278 | | 2 | | | Calcium Chloride | 4 | S/S | | | 32.00 | 128.00 |
| 279 | | 2 | | | Gel | 3 | S/S | | | 12.00 | 36.00 |
| 581 | | 2 | | | Service Chg CMT | 150 | S/S | | | 1.10 | 165.00 |
| 583 | | 2 | | | Drygas | 55268 | TM | | | 1.00 | 552.68 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Bill Wilson
 09-08-05 TIME SIGNED 1800 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|------------|-----------|------------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 68 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 3231 | 68 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | Graham TAX 5.55% | 86.80 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | 3318.48 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!

SWIFT Services, Inc.

DATE 09-08-05 PAGE NO. 1

WELL NO. 1-21 LEASE Charles-Worcester JOB TYPE 8 5/8 Surface TICKET NO. 8712

| TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | T | C | TUBING | CASING | |
| 1800 | | | | | | | 2nd location, setup, Discuss Job, Runners CS4 15DSHS STD CMT 2 1/2" o.d., 3 1/2" o.c. 12 1/4" Hole 210 FT 8 5/8 2 1/4" CS4 201 FT + 7 L ^S = 208 FT set at |
| 1845 | | | | ✓ | | | Break Circ. w/ Rig |
| 1900 | 4.0 | 0 | | ✓ | | 200 | Start Mixing CMT |
| | 4.0 | 13.2 | | ✓ | | 200 | CMT out Bottom |
| | 4.0 | 28.6 | | ✓ | | 200 | Perfect Fill |
| 1910 | 4.0 | 38.0 | | ✓ | | 200 | end CMT |
| | | | | ✓ | | | Release 8 5/8 Plug |
| 1911 | | 0 | | ✓ | | 100 | Start Disp |
| | | 6 | | ✓ | | 125 | Circ. CMT to pit 25 SWS to pit |
| 1915 | | 12 | | ✓ | | 200 | end Disp Lost 20 FT CMT in pipe |
| 1920 | | | | | | | WASH up |
| 1930 | | | | | | | Rack up |
| 1945 | | | | | | | Tie Hubs |
| 1955 | | | | | | | Job Complete |

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Thank You!
 Dave, Blaine, Rob

ALLIED CEMENTING CO., INC.

22019

Federal Tax I.D.#

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|--------------------------------|-------------------|--|-----------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>9-16-05</u> | SEC. <u>4</u> | TWP. <u>7</u> | RANGE <u>22</u> | CALLED OUT <u>1:30 PM</u> | ON LOCATION <u>3:45 PM</u> | JOB START <u>4:15 PM</u> | JOB FINISH <u>6:45 PM</u> |
| LEASE <u>Worcester</u> | WELL # <u>1-4</u> | LOCATION <u>Bogue 1N 4 1/2 W TO RD 310</u> | | COUNTY <u>Grant</u> | STATE <u>KANSAS</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | <u>6 1/2 N 1/2 W INTO</u> | | | | | |

CONTRACTOR W-W Rig #

TYPE OF JOB ROTARY Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 SURFACE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 x-H DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 200 SK @ 60 6 7/8" 1/4 # F10 SEAL PER SK

| | | | | |
|----------|-----|---|-------|---------|
| COMMON | 120 | @ | 8.70 | 1044.00 |
| POZMIX | 80 | @ | 4.70 | 376.00 |
| GEL | 12 | @ | 14.00 | 168.00 |
| CHLORIDE | | @ | | |
| ASC | | @ | | |

F10 SEAL 43* @ 1.70 73.10

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| | | | | |
|----------|-----------|---|--------------------|----------------|
| HANDLING | 212 | @ | 1.60 | 339.20 |
| MILEAGE | <u>87</u> | | <u>6 1/5¢/mile</u> | <u>1106.64</u> |

REMARKS:

EQUIPMENT

PUMP TRUCK CEMENTER Glen

345 HELPER Steve

BULK TRUCK DRIVER GARY

378

BULK TRUCK DRIVER

#