

RECEIVED
OCT 20 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33507
Name: BILL BARRETT CORPORATION
Address: 1099 18th Street Suite 2300
City/State/Zip: Denver, CO 80202
Purchaser: --
Operator Contact Person: Debra K. Stanberry
Phone: (303) 312-8120
Contractor: Name: DHS
License: --
Wellsite Geologist: Robert R Say
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: n/a
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/8/05 5/16/05 pending
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

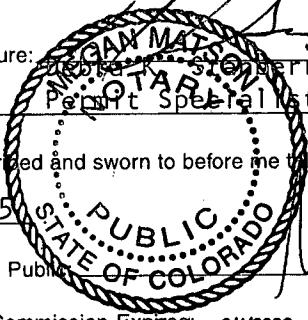
API No. 15 - 181-20373-01-00
County: Sherman
SE SE NE Sec. 24 Twp. 6 S. R. 40 East West
2322 feet from S N (circle one) Line of Section
400 feet from E (circle one) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HELMAN Well #: 8-24
Field Name: Wildcat
Producing Formation: Beecher Island
Elevation: Ground: 3637' Kelly Bushing: 3650'
Total Depth: 2805' Plug Back Total Depth: --
Amount of Surface Pipe Set and Cemented at 425 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt Wichita
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content 7800 ppm Fluid volume 365 bbls
Dewatering method used evaporation/shale shaker
Location of fluid disposal if hauled offsite: n/a
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Permit Specialist Date: 10/13/05
Subscribed and sworn to before me this 13th day of October,
20 05
Notary Public [Signature]
Date Commission Expires 3/1/06
My Commission Expires 3/1/2006



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BILL BARRETT CORPORATION Lease Name: HELMAN Well #: 8-24
 Sec. 24 Twp. 6 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top MD	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Sharon Springs	1173'	
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Niobrara	1406'	
List All E. Logs Run: Geological Strip logs		Beecher Island	1532'	
		Niobrara	2802'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	9-5/8"	32.3#	425	Premium	220	2% CaCl 1/4#/sk Floccule
intermediate	8-3/4"	7"	20#	1622' MD	Class III	310	2% CaCl 1/4#/sk Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	700-922'		87 sx	cmt 15.6 ppg, 1.18 cuft/sk yield set cement plug to side track well

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	frac scheduled approximately October 22, 2005		

TUBING RECORD	Size 2-3/8"	Set At 1577'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI pending stimulation	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours 6/28/05	Oil Bbls. --	Gas Mcf 40	Water Bbls. 4	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
OCT 20 2005
KCC WICHITA

Horizontal Actual

15-181-20373-01-00



Scientific Drilling
Directional Drilling Operations

Job Number: 34H0505374
Company: BILL BARRETT CORP.
Lease/Well: HELMAN 8 -24H
Location: GOODLAND
Rig Name: DHS DRILLING #3
RKB:
G.L. or M.S.L.:

State/Country: KANSAS , USA
Declination: 7.87
Grid:
File name: E:\WINSERVE\HELMAN.SVY
Date/Time: 17-May-05 / 01:08
Curve Name: HELMAN

WINSERVE PROPOSAL REPORT
Minimum Curvature Method
Vertical Section Plane 304.00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
425.00	.00	.00	425.00	.00	.00	.00	.00	.00	.00
520.00	1.10	344.90	519.99	.88	-.24	.69	.91	344.90	1.16
673.00	.50	328.50	672.98	2.87	-.97	2.41	3.03	341.33	.42
744.00	.30	293.30	743.98	3.21	-1.30	2.87	3.46	337.90	.43
806.00	4.70	319.30	805.90	5.20	-3.11	5.48	6.05	329.12	7.15
836.00	8.80	324.10	835.69	7.99	-5.26	8.82	9.56	326.66	13.78
867.00	12.80	322.90	866.13	12.65	-8.72	14.30	15.36	325.42	12.92
897.00	16.70	318.00	895.14	18.51	-13.61	21.63	22.97	323.67	13.64
928.00	20.30	318.20	924.53	25.83	-20.18	31.17	32.77	322.00	11.61
959.00	23.90	322.70	953.25	34.83	-27.57	42.34	44.42	321.64	12.83
990.00	28.30	323.90	981.09	45.77	-35.71	55.20	58.05	322.04	14.29
1021.00	32.50	322.10	1007.82	58.29	-45.16	70.03	73.73	322.23	13.86
1052.00	35.40	320.30	1033.53	71.77	-56.01	86.57	91.04	322.03	9.90
1082.00	37.20	318.40	1057.71	85.24	-67.59	103.70	108.78	321.59	7.07
1113.00	40.70	315.90	1081.82	99.51	-80.85	122.67	128.21	320.91	12.37
1144.00	45.10	315.90	1104.52	114.66	-95.53	143.31	149.24	320.20	14.19
1175.00	49.60	315.50	1125.52	130.97	-111.45	165.64	171.97	319.60	14.55
1206.00	51.60	314.10	1145.19	147.85	-128.45	189.17	195.85	319.02	7.33
1236.00	53.60	312.40	1163.41	164.17	-145.81	212.69	219.57	318.39	8.04
1267.00	57.50	311.40	1180.95	181.24	-164.84	238.00	244.99	317.71	12.86
1298.00	60.40	310.80	1196.93	198.69	-184.85	264.35	271.38	317.07	9.50
1329.00	64.30	308.80	1211.32	216.26	-205.94	291.67	298.63	316.40	13.82

RECEIVED
OCT 20 2005
KCC WICHITA

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth			Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
				N-S FT	E-W FT		Distance FT	Direction Deg	
1360.00	66.00	308.50	1224.35	233.83	-227.91	319.70	326.53	315.73	5.55
1390.00	69.00	306.40	1235.83	250.67	-249.92	347.36	353.97	315.09	11.91
1420.00	72.20	306.50	1245.79	267.48	-272.67	375.63	381.97	314.45	10.67
1451.00	73.00	306.20	1255.06	285.02	-296.50	405.19	411.27	313.87	2.74
1481.00	72.90	306.20	1263.86	301.95	-319.64	433.85	439.71	313.37	.33
1511.00	72.70	305.80	1272.73	318.80	-342.83	462.49	468.15	312.92	1.44
1541.00	73.30	305.10	1281.50	335.44	-366.20	491.17	496.61	312.49	3.00
1574.00	77.40	304.60	1289.84	353.68	-392.40	523.08	528.26	312.03	12.51
1671.00	84.20	301.00	1305.35	405.48	-472.84	618.74	622.89	310.61	7.91
1702.00	84.70	301.40	1308.35	421.47	-499.23	649.56	653.35	310.17	2.06
1735.00	87.40	301.60	1310.62	438.67	-527.30	682.45	685.91	309.76	8.20
1762.00	90.50	302.10	1311.11	452.91	-550.22	709.42	712.65	309.46	11.63
1791.00	90.70	302.70	1310.81	468.45	-574.71	738.41	741.44	309.18	2.18
1821.00	90.40	303.20	1310.52	484.77	-599.88	768.40	771.27	308.94	1.94
1854.00	90.00	303.40	1310.41	502.88	-627.46	801.40	804.11	308.71	1.36
1885.00	89.90	303.10	1310.43	519.88	-653.39	832.40	834.98	308.51	1.02
1915.00	89.90	302.70	1310.49	536.18	-678.58	862.39	864.84	308.31	1.33
1946.00	90.60	302.90	1310.35	552.97	-704.63	893.38	895.70	308.12	2.35
1976.00	91.20	303.10	1309.88	569.30	-729.79	923.37	925.58	307.96	2.11
2007.00	90.80	303.50	1309.34	586.32	-755.70	954.37	956.48	307.81	1.82
2038.00	90.40	304.20	1309.01	603.59	-781.44	985.36	987.40	307.68	2.60
2068.00	90.60	303.90	1308.75	620.39	-806.29	1015.36	1017.34	307.58	1.20
2099.00	91.20	303.70	1308.27	637.63	-832.05	1046.36	1048.27	307.46	2.04
2130.00	91.60	304.30	1307.51	654.96	-857.74	1077.35	1079.21	307.36	2.33
2161.00	91.40	304.20	1306.70	672.40	-883.36	1108.34	1110.16	307.28	.72
2191.00	90.80	303.50	1306.12	689.11	-908.27	1138.33	1140.10	307.19	3.07
2221.00	90.80	303.10	1305.70	705.58	-933.34	1168.33	1170.03	307.09	1.33
2252.00	90.60	303.00	1305.32	722.48	-959.32	1199.32	1200.95	306.98	.72
2283.00	90.50	303.90	1305.03	739.57	-985.19	1230.32	1231.89	306.90	2.92
2313.00	90.50	302.80	1304.76	756.06	-1010.25	1260.31	1261.83	306.81	3.67
2344.00	90.60	302.00	1304.47	772.67	-1036.42	1291.30	1292.74	306.71	2.60
2375.00	90.90	301.90	1304.06	789.07	-1062.72	1322.28	1323.63	306.59	1.02
2405.00	90.90	301.60	1303.59	804.86	-1088.23	1352.25	1353.53	306.49	1.00
2435.00	90.80	301.40	1303.14	820.53	-1113.80	1382.22	1383.41	306.38	.75
2466.00	90.90	301.00	1302.68	836.59	-1140.32	1413.18	1414.28	306.27	1.33
2496.00	91.50	301.10	1302.06	852.06	-1166.01	1443.13	1444.16	306.16	2.03
2527.00	91.30	301.00	1301.30	868.04	-1192.56	1474.08	1475.03	306.05	.72
2558.00	91.20	301.20	1300.62	884.05	-1219.10	1505.04	1505.91	305.95	.72
2588.00	91.10	300.80	1300.02	899.50	-1244.81	1534.99	1535.79	305.85	1.37
2619.00	91.10	300.40	1299.43	915.27	-1271.49	1565.93	1566.66	305.75	1.29
2650.00	91.10	300.60	1298.83	931.01	-1298.19	1596.86	1597.52	305.65	.65
2680.00	91.40	300.05	1298.18	946.15	-1324.08	1626.80	1627.39	305.55	2.09

RECEIVED

OCT 20 2005

KCC WICHITA

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
2710.00	91.80	300.50	1297.34	961.27	-1349.98	1656.72	1657.25	305.45	2.01
2740.00	91.90	300.10	1296.37	976.40	-1375.87	1686.64	1687.12	305.36	1.37
2771.00	91.70	300.30	1295.40	991.98	-1402.65	1717.56	1717.98	305.27	.91
--Projection to Bit--									
2802.00	91.50	300.50	1294.53	1007.66	-1429.38	1748.49	1748.86	305.18	.91

RECEIVED
OCT 20 2005
KCC WICHITA